




Alberta Reserves of Gas

Complete Listing

Volume 2

at 31 December
1985



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Complete Listing

Volume 2

at 31 December
1985

ENERGY RESOURCES CONSERVATION BOARD
RESERVE REPORT SERIES ERCB-35

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Natural Gas Liquids, and Sulphur
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- 85-38 Atlas of Alberta's Crude Bitumen Reserves
- 81-E Alberta's Hydroelectric Energy Resources
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FIELD/AREA NAME										GAS RESERVES MASTER LIST										(NON-CUNF UNLY)									
STATUS										VOLUME										PI									
FIELD/POOL CODE										SL										STUP									
ZONE										C3										ENERGY									
REVIEW DATE										C2										C6									
PURCHASERS:										TYPE										C5									
CHIN COULEE										17										42									
BOW ISLAND A										4										0.410									
(F) 007-14W4										02170																			
BOW ISLAND A										02170																			
02170 0213001 000										02170																			
BOW ISLAND										02170																			
1984-12-31 00/06-06-008-14W4/0										1973-05-20																			
PANALTA																													
02170 0213098 002										02170																			
BOW ISLAND										02170																			
1982-12-31 00/11-32-007-14W4/0										1974-05-16																			
PANALTA																													
02170 0213098 003										02170																			
BOW ISLAND										02170																			
1983-06-30 00/08-33-007-14W4/0										1981-10-27																			
PANALTA																													
02170 0213098 005										02170																			
BOW ISLAND										02170																			
1985-01-26 00/02-05-008-14W4/0										1964-05-26																			
PANALTA																													
02170 0213098 005										02170																			
BOW ISLAND										02170																			
1985-01-26 00/02-05-008-14W4/0										1964-05-26																			
PANALTA																													
02170 0213098 005										02170																			
BOW ISLAND										02170																			
1985-01-26 00/02-05-008-14W4/0										1964-05-26																			
PANALTA																													
02170 0213098 005										02170																			
BOW ISLAND										02170																			
1985-01-26 00/02-05-008-14W4/0										1964-05-26																			
PANALTA																													
02170 0213098 005										02170																			
BOW ISLAND										02170																			
1985-01-26 00/02-05-008-14W4/0										1964-05-26																			
PANALTA																													
02170 0213098 005										02170																			

[illegible]

IDENTIFICATION G01										P I S T O P G U R L M3/M3											
ANALYSIS GW1										E N E R G Y C S											
FIELD/AREA NAME	POOL NAME	STATUS	FIELD/POOL CODE	H2	HE	N2	CO2	LOCATION	DRILL DATE	OWI	MFD	GIP	AREA	PAY	VOLUME	SL	IMG	PUR	GSAT		
ZONE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	REVIEW DATE	ACQUIFER	PC	DEN	BASE	KB	TC	KB	CI	TYPE	PROD		
PURCHASERS:																					
CHINOOK	(F)	029-08W4	02180							1028.4	44	200	5.49	31	1098	.070	.70	7930	312	.860	4.025
STRIKE	WER1	ASSIGN	ABAND																		
02180	0644098	005																			
8ANFF										.62	4640	193	.8071	.0333	.0133	.0110	.0020	.0028	.0030	.0092	
1984-12-31	00/11-35-031-08W4/0	1958-05-20								1025.7	1031.4	779.4	PB								
CHINOOK	POOLS=	20	GIP=							1027	PRUD=	695	IMG=		657	MGP=	287	RMG=	370	ENERGY=	14270
CHINOOK RIDGE	(SA)	065-13W6	02185							2774.6	352	200	6.17	282	1233	.200	.70	22750	381	.850	28.551
STRIKE	BER6	ASSIGN	ABAND																		
02185	0228098	005																			
PAOUY										.80	4585	236									
1981-12-31	00/03-12-065-13W6/0	1956-01-05								2770.6	2778.6	1187.5	PB								
CHINOOK	POOLS=	4	GIP=							2807.1	890	.90									
STRIKE	BER7	ASSIGN	ABAND																		
02185	0232098	005																			
CADOTTE										.80	4585	236									
1981-12-31	00/03-12-065-13W6/0	1956-01-05								2795.6	2818.5	1187.5	PB								
CHINOOK	POOLS=	4	GIP=							2881.6	569	.90									
STRIKE	BER7	ASSIGN	ABAND																		
02185	0266098	005																			
NUTIKEMIN										.80	4585	236									
1981-12-31	00/03-12-065-13W6/0	1956-01-05								2872.4	2890.7	1187.5	PB								
CHINOOK	POOLS=	4	GIP=							4310.0	750	.80									
STRIKE	BER6	ASSIGN																			
02185	0556098	005																			
U BELLOY										.1663	.70	5423	224	.7646	.0021	.0026					
1983-12-31	00/09-11-065-13W6/0	1979-11-21								4293.0	4313.0	1123.6	PB								
CHINOOK RIDGE	POOLS=	4	GIP=							2561	PRUD=	2195	IMG=		1887	MGP=	1887	RMG=	1887	ENERGY=	72040
CHIP LAKE	(F)	053-10W5	02190							1879.7	587	2.34									
LOWER MANNVILLE A	WER1	ISOPAC																			
02190	0310001	000																			
ELLERSLIE	L MANN A																				
1985-12-31	00/04-29-053-10W5/0	1950-08-28								.70	4868	216									
TCPL										1867.8	1871.5	820.2	PB								

GRS4000
RUN DATE:1986-05-27

ENERGY KESOUKCES CONSERVATIUN BODAKU
(NON-CONF ONLY)

PAGE: 094
DATA DATE:1985-12-31

FIELD/AREA NAME IDENTIFICATION G01
POOL NAME ANALYSIS GW1
STATUS
FIELD/POOL CODE
ZONE HE N2 CO2
REVIEW DATE LOCATION DRILL DATE
PURCHASERS:

CHIP LAKE (F) 053-10W5 02190
ASSOC VU -999.1
02190 0310098 005
LOWER MANNVILLE .0003A .0235 .0174
1978-12-31 00705-13-053-10W5/0 1978-04-09
1830.3 1832.8 833.8 GU
1916.8 53 200 3.00 5.00 .080 .55 14810 332 .637 6.163

STRIKE WER1 ASSIGN
02190 0444098 005
NORDEGG .0001E .0048 .0186
1982-06-30 00708-15-053-10W5/0 1981-01-28
1914.6 1919.0 844.5 PB
1868.3 35 200 2.40 25 .10 480 .080 .55 14700 324 .780 7.216

STRIKE WER1 ASSIGN
02190 0642098 005
PEKISKU .0003 .0004A .0221
1983-10-31 00706-24-053-10W5/0 1981-10-14
1866.5 1870.0 812.5 GW
535 PKOD= 465 IMG= 416 MGP= 269 MMG= 147 ENERGY= 6002

CHIPMUNK (SA) 082-13W5 02195
STRIKE WER7 ASSIGN
02195 0640098 005
SHUNDA .0021 .0002A .0087 .0183
1985-11-29 00707-06-082-12W5/0 1984-01-16
600.0 605.0 685.8 PB
25 PKOD= 19 IMG= 18 MGP= MMG= 18 ENERGY= 601

CHISHOLM (F) 068-01W5 02160
WV +107.3
WV0 ASSIGN
02160 0248098 015
MANNVILLE .0015 .0003E .0101
1982-06-30 00706-24-069-02W5/0 1978-02-27
470.6 471.2 576.5 GW
8 470.9 8 200 .60 6 .05 120 .320 .50 3910 294 .925 6.542

UPPER MANNVILLE A WV0 ASSIGN
02160 0250001 000 U MANNVILLE .0001A .1741 .0145
1979-12-29 02710-28-068-01W5/0 1978-12-16
568.0 571.5 663.7 PB
8 467.5 197 .7843 .0197 .0034 .0012 .0010 .0005 .0001
PANALIA

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION	ANALYSIS	GOI
H2	HE	N2
LOCATION		CO2
		DRILL DATE

PI T L M3/M3
STUIP GUR PCI
ENERGY C6 C7
C5

CHISHOLM	(F)	068-01W5	02160
UPPER MANNVILLE D	VO	+131.1	
02160 0250004	WER1 ASSIGN		
GR RAPIDS	U MANN D		
1980-10-31	00703-14-069-01W5%0	.0003E .0050	.0265
			1980-01-19
UPPER MANNVILLE E	VO	+120.7	
02160 0250005	WER1 ASSIGN		
MANNVILLE #2	U MANN E		
1980-07-31	00711-02-069-01W5%0	.00336 .0072E	.0245
PANALTA			1972-11-23

	515.8	77	200	3.50	700	50	310	80	4080	290	2904	10.990
B	514.0	4709	190	9392	0.0209	37.05E	48	0010	0006	00006	00008	
	514.0	517.5	68.6	GM								
	558.7	43	200	3.05	610	300	65	3590	299	2939	1.091	
B	556	4567	188	9632	0.015	37.05E	20	741				
	557.2	560.2	680.9	GM								

UPPER MANNVILLE F VO
02160 0250006 000 WER1 ASSIGN
UPPER MANNVILLE U MANN F
1980-10-31 00705-20-069-01W5/0 0003E
PANALIA 1980-01-31

[illegible]

UPPER MANNVILLE G WD
02160 0250007 000 U MANN G WERI ASSIGN
UPPER MANNVILLE .0003E .0265 .0002
1984-09-30 00708-24-069-02W5/0 1984-03-08

497.2	45	200	2.50	500	.320	.65	4030	290	.906	9.075
		.75	34	.05	32	7				
					37.05E	25		921		
					.0020	.0005		.0001		
					.08					
					401.5					
					408					
					494.0					
					198	.9700	.0069			
					57	4706				

UPPER MANNVILLE H WERL ASSIGN
02160 0250008 000 U MANN H
WABISKAW .0003E .0265 .0002
1984-09-30 00/08-24-069-02W5/0 1984-03-08

[illegible]

02160 0250009 000 U MANN I
UPPER MANNVILLE .0015 .0003E .0101
1980-10-31 00/12-12-069-01W5/0 1979-11-23
PANALTA

[illegible]

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 090
DATE: 1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI
H2 HE N2 CU2
LOCATION DRILL DATE

OWI MFD GIP AREA PAY VOLUME PUR GSAT
AQUIFER GIP REC PROD SL IMG MGP
H2S DEN PC TC KB C1 C2 IC4 RMG
TOP BASE TYPE C3 GHV NC4
ENERGY CO L7

CHISHOLM (F) 068-01W5 02160

UPPER MANNVILLE B WER1 ASSGN 483.3 66 .75 200 3.30 49 .05 660 .47 .75 3880 291 .916 9.935

02160 0250060 001 U MANN B
UPP MANN #2 .0015 .0002E .0101
1983-12-31 00/11-19-069-01W5/0 1979-03-18 481.7 482.0 600.5 PB 41.18E .0002

UPPER MANNVILLE C VU 412.5 8

02160 0250060 002 U MANN C 487.3 30 .75 200 1.50 22 .05 300 .21 .75 3880 291 .916 9.934

U MANN #3 .0015 .0002E .0101
1982-12-31 00/11-19-069-01W5/0 1979-03-18 486.5 488.0 600.5 GW 41.18E .0002

UPPER MANNVILLE B & C

02160 0250060 999 U MANN B+C 96 .75 71 .05 68 41.18E 21 1935

UP MANN 2&3
1983-12-31 00/11-19-069-01W5/0 1979-03-18
PANALTA

UPPER MANNVILLE 005

02160 0250098 005 WER2 ASSGN 575.9 25 200 1.52 19 .05 304 .18 .55 4330 293 .887 8.334

U MANNVILLE .0002A .0088
1982-08-31 00/07-03-068-01W5/0 1977-01-04 574.2 577.6 652.3 PB 37.06E 18 .0052 .0031 .0010 .0002

UPPER MANNVILLE 012

02160 0250098 012 WER1 ASSGN 554.5 15 200 .91 11 .05 182 .310 .60 4100 295 .893 8.232

UPPER MANNVILLE .0002A .0088
1982-08-31 00/07-03-068-01W5/0 1977-01-04 554.1 555.0 652.3 PB 37.06E 11 408 .0052 .0031 .0010 .0002

UPPER MANNVILLE 025

02160 0250098 025 WER1 ASSGN 517.9 39 200 2.78 29 .05 556 .28 .70 3850 291 .917 7.035

GRAND RAPIDS .0003E .0265
1976-06-30 00/07-15-069-01W5/0 1976-01-22 516.3 519.1 640.1 PB 37.06E 28 1038 .0044 .0010 .1300

PANALTA

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

GRS4000
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[illegible]

[illegible][illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CUNF ONLY)[illegible]

GRS4000
RUN DATE

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFU	AREA	PAY	VOLUME	PUR	GSAT	PI	T	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER		REC	PROD	SL	IMG	MGP	STUIP	GUR	LCI
STATUS										ENERGY		
FIELD/POOL CODE										C5	C6	C7
ZONE	H2	HE	N2	CU2	H2S	DEN	PC	TC	C1	C2		
REVIEW DATE	LOCATION			DKILL DATE	TOP	BASE	TYPE					

CLARESHOLM (F) 013-26N4 02230

[illegible][illegible][illegible]

02230 0310098 005
LOWEN MANN .0014E .0752 .00920
1979-12-29 00/11-19-01Z-25W4/0 1972-01-14
PROGAS TCPL
74 4787 210 7365 .0600 .0234 41.24E 64 2683
1953.8 1959.4 944.0 PB 0036 .0036 .0011 .0000

[illegible]

1982-12-01	00/08-24-013-26W40	1980-10-17	1989.1	1991.0	975.5	GD
PROGAS						
RUNULE	U		2048.3	35	104	8.87
						20
						927
						1.083
						25
						19580
						331
						814
						14.580

[illegible][illegible]

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	ANALYSIS	GOI
H2	HE	N2
LOCATION		DRILL DATE

	DNI	MFD	GIP	AREA REC	PAY PKOD	VOLUME SL	PUR INJ	GSAT MGP	STOIP ENRGY	T GUK PCT	Z H3/M3
H2S-	DEN	PC	TC	C1	TH	C2	GHV IC4	NK4 NC4	C6 C7		

CLAY (F) 059-14W4 02220
WEL1 ASSIGN
02220 0218098 002
VIKING .0005E .0267
1984-12-31 00/11-00-059-14W4/0 1982-04-01
PANALTA

0220 0218098 005
VIKING .0004E .0335 .0001
1984-05-31 00/07-32-059-14W470 1981-04-26
PANALTA

VIKING A VO
0220 0219601 000 WERI ISOPAC
VIKING VIKING A #6
1982-11-31 00/13-03-060-0004E-0335-0001
MIP PANALIA 1949-08-25

02220 0248098 005
MANVILLE
1984-09-30 00/16-04-059-13W4/U 1976-01-16
PANALITA

02220 0250098 015
UPPER MANNVILLE
1977-06-30 00/15-08-059-13W4/0 1976-11-06
PANALIA
WER2 ASSIGN
VU

0220 025008 020
UPPER MANNVILLE
1977-06-30 00706-16-059-13W4/0 1976-10-11

GRS4000
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ENERGY RESOURCES C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFO	AREA	PAY	VOLUME	PUR	GSAT	PI	2	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER		KEC	PROD	SL	IMG	MGP	STUP	GUR	PL1
STATUS										ENERGY	C6	C7
FIELD/PGOL CODE												
ZONE	H2	HE	N2	CO2	LOC	TC	KB	C1	C2	IC4	NC4	
REVIEW DATE	LOCATION	DATE	DRILL	DATE	BASE	TYPE						
PURCHASERS:												
CLEAR PRAIRIE												
	(F)	091-12W6	02290									
	VU	ASSIGN										
02290 0304098 002	BER7	ASSIGN										
BLUESKY												
1977-12-31 00/06-33-090-12W6/0 1976-12-12												
02290 0304098 005	BER7	ASSIGN										
BLUESKY												
1976-06-30 00/06-02-091-12W6/4 1975-03-17												
02290 0326098 005	BER7	ASSIGN										
GETTING												
1977-12-31 00/06-33-090-12W6/0 1976-12-12												
02290 0500098 003	BER7	ASSIGN										
TRIASSIC												
1981-09-30 00/10-05-090-12W6/0 1980-12-16												
02290 0500098 004	BER7	ASSIGN										
TRIASSIC												
1980-10-31 00/07-27-090-12W6/0 1980-02-28												
02290 0500098 005	BER7	ASSIGN										
CHARLIE LK												
1981-11-30 00/10-13-091-12W6/0 1981-03-12												
CLEAR PRAIRIE												
	POULS=	7	GIP=	330	PROD=	231	IMG=	211	MGP=	KMG=	211	ENERGY=
												7910

GRS4003
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME STATUS NAME FIELD/POOL CODE ZUM/VIEW DATE PURCHASERS:	IDENTIFICATION GOI ANALYSIS GOI HE N2 CO2 ORILL DATE	H2 LOCATION	QNI MFD GIP TC BASE	AREA REC KB	PAY PKUD C1 TYPE	VOLUME SL C3 IC4	MUR IMG GHV	GSAT MGP RMG NC4	P1 STUPL ENERGY C5	T GUK C6	Z M3/M3 PUL	
CLIVE ELLERSLIE B	(F) 040-2444 02240		1575.8	200	4.80	960	.210	.65	11450	333	.820	16.203
02240 0336002 000	WER1 ASSIGN		156	.75	117	.05	111	39	2749			
ELLERSLIE B	0013A-0504-0145						36.18E	72				
ELLERSLIE B	0004A		1570	4626	213							
1985-07-30 00/06-24-040-2444/0	1975-03-28		1572.2	1579.4	876.6	PB						
TCPL												
02240 0336098 003	WER1 ASSIGN		1564.6	21	.75	154	.180	.55	11975	317	.792	13.426
ELLERSLIE	0013A-0504-0145						14	14	535			
1982-12-01 00/08-30-039-2344/0	1979-12-18		1570	4584	210	.8087	.0071	.14	.0049	.0017	.0046	
TCPL			1564.0	1565.2	863.8	PB						
02240 0336098 005	WER1 ISUPAC		1621.5	5	.74	.05	.62	.35	11480	325	.807	6.883
ELLERSLIE	0004A						38.18E	4	153			
1976-06-30 00/13-16-040-2444/0	1951-09-20		1570	4626	213							
TCPL			1629.2	1630.7	912.9	PB						
02240 0336098 011	WER1 ASSIGN		1625.8	200	4.50	906	.160	.65	11650	322	.797	13.426
ELLERSLIE	0002A-0207-0181						82	82	3131			
1981-09-30 00/11-18-040-2444/0	1980-10-07		1571	4643	216	.8039	.0914	.0400	.0054	.0022	.0021	
TCPL			1623.2	1628.5	903.0	PB						
02240 0336098 012	WER1 ASSIGN	B	1605.4	67	.75	800	.135	.50	11174	321	.803	8.321
ELLERSLIE	0006-0008A-0206-0004						47	47	1794			
1980-07-31 00/06-29-040-2444/0	1978-09-17		1570	4626	213	.8219	.0854	.0412	.0060	.0025	.0046	
TCPL			1602.0	1608.7	869.6	PB						
02240 0336098 013	WER1 ASSIGN		1643.5	39	.75	300	.170	.60	11520	324	.798	14.924
ELLERSLIE	0002E-0207-0181						26	26	993			
1981-09-30 00/11-18-040-2444/0	1980-10-07		1571	4643	216	.8039	.0914	.0400	.0054	.0022	.0021	
TCPL			1642.8	1644.3	903.0	PB						

GRS4000
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ENERGY RESOURCES CONSERVATION BUREAU
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA W

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[illegible]

CLIVE	(F)	040-24W4 VU	02240
02240 0336098 015		WER1 ISOPAC	
ELLERSLIE	.0004A .0204		.0126
1978-12-31 00/10-32-040-24W4/0 1965-08-16			
TCP			

[illegible][illegible][illegible]

FILE	DATE	TIME	FROM	TO	REMARKS
ELKSLIE	0004E	0159			
1977-06-30	00/10-11-040-25W/0	1977-03-10			
PKGAS					
02240	0336098	045			
ELKSLIE	0003A				

1982-12-01 00/10-13-040-25W4/0 19/6-10-15 1653.8 1655.4 920.5 PB
PANALTA

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ENERGY RESOURCES CONSERVATION (NON-CONF UNLY) B U A R D

GAS RESERVES MASTER LIST

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
G01
ANALYSIS GMI
H2
LOCATION
HE
N2
CO2
DRILL DATE
TOP
H2S
DEN
PC
TC
KB
C1
C2
TYPE
PAY
PRUD
SL
VOLUME
IMG
GHP
C3
IC4
NC4
PI
STUPL
ENERGY
C5
C6
C7
M3/M3
PL1
C7

COMBINED SOLN/ASSOC POOLS= 1 GIP= 2332 PRUD= 1543 IMG= 1033 MGP= 411 KMG= 622 ENERGY= 24445
D-2 B
ASSOC
02240
NISKU
1983-12-31 00/04-11-039-24M4/0 1960-10-15
ICPL

CLIVE
D-2 A
SOLN
02240
NISKU
1984-12-31 00/02-21-040-24M4/0 1951-00-00
ICPL

COMBINED ASSOC/SULN PRUDUCIUM
D-2 B
ASSOC
02240
NISKU
1983-12-31 00/04-11-039-24M4/0 1960-10-15
ICPL

COMBINED ASSOC/SULN PRUDUCIUM
D-2 B
ASSOC
02240
NISKU
1983-12-31 00/04-11-039-24M4/0 1960-10-15
ICPL

COMBINED ASSOC/SULN PRUDUCIUM
D-2 B
ASSOC
02240
NISKU
1983-12-31 00/04-11-039-24M4/0 1960-10-15
ICPL

COMBINED ASSOC/SULN PRUDUCIUM
D-2 B
ASSOC
02240
NISKU
1983-12-31 00/04-11-039-24M4/0 1960-10-15
ICPL

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[illegible]

PURCHASERS:									
CLIVE									
D-3 A	POUL 3	(F)	04-0-2444	02240					
ASSOC				-10.0.1					
02240	0720001	003	W-3 A	SEGR					
LEOUC									
1985-12-31	00705-21	040-2444	7/0	1952-10-24					
D-3 A	POUL 4	WU		-1005.2					
ASSOC				SEGR					
02240	0720001	004	D-3 A						
LEOUC									
1985-12-31	00705-21	040-2444	7/0	1952-10-24					

[illegible]

D-3 A	SOLN	WER1 ISOPAC	SEGR	2069	.53	1097	.35	713	600
	02240	0720001 999 D-3 A						39.30A	113
	LEDUC		.0007A						4441
	1984-12-31	00/05-21-040-24W4/0	1430						
	PANALTA TCPL		1952-10-24						

CLIVE	POOLS=	31	GIP=	7005	PKOD=	5084	IMG=	3727	MGP=	1183	KMG=	2544	ENERGY=	98099
CLOUSTON	(SA) 071-2445		02243											
	VU -045.6													
	BEK7 ASSIGN													
02243 0348098 005				B	1403.9	24	.70	.91	182	.65	12100	316	.855	15.242
								17	.05					
									16					
									37.43F		16	594		

CLOUDSTN	P00LS=	1	G1P=	24	PROD=	17	IMG=	16	MGP=	MMG=	10	ENERGY=	259
CAUCOMIN	.00014	.0024	.0198			.59	4698	191	.9487	.0282	.0005	.0003	
1983-12-31	00/08-34	-071-24	W5/0	1977-01-13		1403.3	1404.5	759.0	GW				

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FIELD/AREA NAME
POOL/NAME
STATUS
FIELD/POOL CODE
ZONEM DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 HE N2 CU2
LOCATION HILL DATE

ONL MFD GIP REC AREA PAY PRODU SL VOLUME IMG MGR GSAT
AQUIFER PC TC KB C1 C2 C3 GHV ICL4 NL4
H2S DEN BASE TOP

PI STUIP
ENERGY C5

T L M3/M3
GUK PUL
C6 C7

CLYDE LAKE															
(F)	073-10W4	02310													
STRIKE	WER2 ASSIGN	HEAVY													
02310 0306098 005			427.3	7	200	1.00	4	.05	200	.290	.60	2110	296	.958	3.082
WABISKAW	A .0082		.56	463.1	191	.9914	.0003	.0001	37.43E	4		150			
1983-12-31 00/06-32-073-09W4/0 1982-02-19			426.8	427.8	659.5	60									
PANALTA															
CLYDE LAKE															
(F)	073-10W4	02310													
STRIKE	WER2 ASSIGN	HEAVY													
02310 0328098 005			455.4	10	200	.93	6	.05	185	.310	.75	2210	294	.964	3.102
MCMURRAY 1	.0003E .0108		.60	4578	188				37.43E	6		225			
1978-12-31 00/10-17-073-09W4/0 1973-02-24			454.8	455.7	668.7	PB									
PANALTA															
CLYDE LAKE															
(F)	073-10W4	02310													
STRIKE	WER2 ASSIGN	HEAVY													
02310 0328098 010			464.2	7	200	.93	4	.05	185	.260	.55	2320	294	.964	3.086
MCMURRAY 2	.0003E .0108		.60	4578	188				37.43E	4		150			
1978-12-31 00/10-17-073-09W4/0 1973-02-24			463.6	464.5	668.7	PB									
PANALTA															
CLYDE LAKE															
(F)	073-10W4	02310													
STRIKE	WER2 ASSIGN	HEAVY													
02310 0328098 013			445.5	4	200	.60	2	.05	120	.260	.60	2190	296	.959	3.083
MCMURRAY 3	.0015A .0081		.56	4624	190	.9898	.0005	.0001	37.43E	2		175			
1983-12-31 00/06-32-073-09W4/0 1982-02-19			445.2	445.8	659.5	60									
PANALTA															
CLYDE LAKE															
(F)	073-10W4	02310													
STRIKE	WER2 ASSIGN	HEAVY													
02310 0328098 015			425.4	14	200	1.90	8	.05	380	.290	.60	2160	296	.958	3.064
MCMURRAY 4	.0006E .0075 .0024		.56	4636	191	.9876	.0017	.0002	.0001	.0001	.0001	.0001	.0001	.0001	.0001
1981-09-30 00/16-33-073-09W4/0 1981-01-29			424.3	426.5	658.9	60									
PANALTA															
CLYDE LAKE															
POOLS=	7	GIP=	55	PRODU=	30	IMG=	30	MGP=	30	ENERGY=	30	ENERGY=	30	ENERGY=	30

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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1

OWI MFD AREA PAY VOLUME FOR GSAT
AQUIFER GIP REC PRUD SL TAG
H2S DEN PC TC C1 C2 C3 GHV IC4 NC4

PI T L M3/M3
STUMP GUM PL1
ENERGY C6 C7

CLYDEN (F) 075-13W4 01200 HEAVY 330.3 9 .55 1.52 5 .05 195 5 .320 .70 2070 292 .959 4.709

01200 0262098 020 BEK7 ASSIGN 330.3 9 .55 1.52 5 .05 195 5 .320 .70 2070 292 .959 4.709
GRAND RAPIDS .0003E .0176 .0008
1982-12-31 00/07-24-075-13W4/0 1974-04-02 329.5 331.0 702.9 GU
KANNGAZ

01200 0262098 025 BEK7 ASSIGN 306.6 11 .50 1.24 6 .05 248 6 .340 .60 2070 291 .957 4.312
GRAND RAPIDS .0003E
1982-12-31 00/10-32-076-12W4/0 1978-01-12 306.0 307.2 690.4 GU
HEAVY

01200 0262098 030 BEK7 ASSIGN 345.0 10 .50 2.00 5 .05 400 5 .320 .70 1150 292 .976 2.570
GRAND RAPIDS .0001 .0001A .0168
1982-12-31 00/10-14-076-13W4/0 1980-02-07 344.0 346.0 720.0 GU
KANNGAZ

01200 0328098 010 BEK7 ASSIGN 473.7 5 .50 .61 2 .05 122 2 .300 .60 2210 296 .955 4.002
UPPER MCMURRAY .0003E .0001 .0245
1982-12-31 00/06-25-075-12W4/0 1978-02-10 473.4 474.0 672.4 GU
HEAVY

01200 0328098 015 BEK7 ASSIGN 482.4 8 .50 .91 4 .05 182 4 .320 .60 2210 297 .955 4.254
UPPER MCMURRAY .0003E .0001 .0245
1982-12-31 00/06-25-075-13W4/0 1978-02-10 481.9 482.8 672.4 GU
HEAVY

01200 0328098 020 BEK7 ISOPAL 503.7 55 .60 1.33 33 .05 1584 31 .280 .60 2165 298 .955 3.487
UPPER MCMURRAY .0003E .0001 .0245
1982-12-31 00/07-24-075-13W4/0 1974-02-04 508.4 510.8 702.9 PB
KANNGAZ

FIELD/AREA NAME		IDENTIFICATION		GOI		OWI		MFD		AREA		PAY		VOLUME		PUR		GSAT		PI	
STUD NAME		ANALYSIS GWI		STUD NAME		ACQUIFER		GIP		REC		PROD		SL		IMG		MGP		STUIP	
FIELD/POOL CODE		H2		C02		H2S		DEN		PC		TC		C1		C2		C3		C4	
ZONE		REVIEW DATE		LOCATION		HE		N2		C02		WELL DATE		KB		TYPE		C3		C4	
PURCHASERS:		LOCATION		WELL DATE		HE		N2		C02		WELL DATE		KB		TYPE		C3		C4	
C00DIN		(SA) 088-19W5		02333		477.5		7		.65		.91		.05		.182		.220		.60	
STRIKE		BER7 ASSIGN				.57		4691.193		.9700		.0006				37.43E		5		.187	
02333 0305098 005		.0002E .0072 .0220				477.1		477.9		.557.2		PB									
BLUESKY-GETTING		1983-12-31 00/07-10-088-19W5/0		1977-08-16																	
C00DIN		POOLS=		1 GIP=		7 PROD=		5		IMG=		5		MGP=		5		ENERGY=		.187	
COLD LAKE		(F) 063-02W4		02430		269.1		545		.80		.436		.05		.1136		.310		.70	
COLONY A		WER1 ISOPAC				.57		4619.191		.9629		.0078		.0002		.0001		.0002		.0001	
02430 0256001 000		.0005A .0257 .0033				265.8		266.5		.543.5		GW									
COLONY		1983-12-31 00/07-14-063-03W4/0		1952-08-01																	
LOC U																					
COLONY D		MB +268.0				270.1		529		.80		.423		.05		.2145		.310		.70	
02430 0256004 000		WER1 ISOPAC				.57		4626.191		.9724		.0086		.0001		.0001		.0001		.0001	
COLONY		1980-12-31 00/12-12-063-03W4/0		1952-07-18		275.0		277.3		.544.1		GW									
LOC U																					
COLONY E		VD +270.8				276.5		26		.80		.300		.05		.600		.310		.65	
02430 0256005 000		WER2 ASSIGN				.57		4606.190		.9639		.0075		.0005		.0001		.0001		.0001	
COLONY		1979-12-29 00/12-31-063-02W4/0		1978-08-10		275.0		278.0		.546.8		PB									
LOC U																					
COLONY G		VD +270.8				281.7		86		.55		.47		.05		.1749		.467		.75	
02430 0256007 000		WER1 ISOPAC				.58		4618.191		.9628		.0083		.0008		.0003		.0002		.0002	
COLONY #1		1985-11-30 00/07-20-063-03W4/0		1981-09-11		277.5		279.5		.556.3		GW									
LOC U																					
COLONY H		VD +270.8				257.5		20		.50		.474		.10		.411		.330		.65	
02430 0256008 005		WER1 ASSIGN				.56		4510.189		.9503		.0072		.0003		.0003		.0002		.00	

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION ANALYSIS GWI	GOI
H2 LOCATION	H2 CO2
HE	DRILL DATE

PI T Z M3/M3
STU P GUR PU
ENERGY Co U7
CD

VOLUME PUK GSAT
SL IMG MGP
GHV KMG
C3 IC4 NL4

COLD LAKE

(F) 063-02W4 02430
VU
MER1 ASSIGN

02430 0256098 010

GRND. KPUS #30

1981-06-30 00/11-25-063-04W4/0 1980-10-15

02430 0262098

0430 02098 005
GR RDP5#1
1981-12-31 00/11-04-063-03W4/0 1980-11-02
0002A-0207-0015
00C U

VO
WER1 ASSIGN

02430 0262098 010

GRND RODS #10

LOC U
1983-12-31 00/06-07-063-03W4/0 1980-11-15

WERI ASSIGN
VD

02430 0262098 015

GRAND RAPIDS
1576-06-30 00

0 207
1518-08-30 06:30-04/0 1963-02-00

WU +261.0
WER1 ASSIGN

02430 0262098 017

GR KPDS
1987-11-30 00

1981-11-30 00703-08-083-03M4/U 1980-10-27
LOC U

WERI VO ASSIGN

02430 0262098 020

GRAND RAPIDS
1976-06-30 00

00-20-6961 0/4M60-500-00-20/00 00-00-0/61 0 307

STATUS STATE/POOL CODE H2 CO2 HE N2 CO2 H2S DEN PC TC KB C1 C2 C3 GHV IMG PUK GSAI PI STUIP 2 MS/MS
ZONE REVIEW DATE LOCATION H2 HE N2 CO2 H2S DEN PC TC KB C1 C2 C3 GHV IMG PUK GSAI PI STUIP 2 MS/MS
REVIEWERS: LOCATION H2 HE N2 CO2 H2S DEN PC TC KB C1 C2 C3 GHV IMG PUK GSAI PI STUIP 2 MS/MS
PURCHASERS: LOCATION H2 HE N2 CO2 H2S DEN PC TC KB C1 C2 C3 GHV IMG PUK GSAI PI STUIP 2 MS/MS

COMPEER (F) 033-02W4 02490 852.8 68 .75 200 2.16 51 .05 432 .48 .300 .70 7030 306 .816 15.892

02490 0248098 005 WER1 ASSIGN 851.6 853.7 748.9 PB 37.43E 48 1797

MANVILLE 1977-06-30 00/06-30-033-02W4/0 1972-09-08 .61 4592 196 851.6 853.7 748.9 PB

MIP 872.6 179 .80 603 2.49 143 .05 1502 .250 .70 6450 303 .888 11.950

UPPER MANVILLE A WER1 ISOPAC 865.3 874.8 741.3 PB 37.43E 52 1946

02490 0250001 000 U MANN A 838.5 155 .75 796 1.17 116 .05 931 .310 .70 6930 300 .828 10.814

UPPER MANVILLE 1983-07-31 00/10-35-033-02W4/0 1956-02-10 .60 4592 193 865.3 874.8 741.3 PB

MIP 824.4 42 .75 200 2.00 32 .05 400 .280 .50 6930 300 .888 10.296

UPPER MANVILLE B WER2 ISOPAC 824.4 42 .75 200 2.00 32 .05 400 .280 .50 6930 300 .888 10.296

02490 0250002 000 U MANN B 824.4 42 .75 200 2.00 32 .05 400 .280 .50 6930 300 .888 10.296

GLAUCUNITIC 1983-07-31 00/10-33-033-02W4/0 1972-09-29 .65 4590 201 .9082 .0570 .0140 .0030 .0026 .0018 .0005 .0000

MIP 828.7 830.9 726.3 PB 37.43E 58 2171

UPPER MANVILLE 1982-05-31 00/11-20-033-02W4/0 1981-04-22 .61 4579 196 .9086 .0300 .0088 .0039 .0021 .0019 .0009 .0005

02490 0250098 005 WER1 ASSIGN 822.8 826.0 716.4 PB 37.43E 30 1123

UPPER MANVILLE 1982-05-31 00/11-20-033-02W4/0 1981-04-22 .61 4579 196 .9086 .0300 .0088 .0039 .0021 .0019 .0009 .0005

MIP 822.8 826.0 716.4 PB 37.43E 30 1123

COMPEER POOLS= 4 GIP= 444 PKUD= 342 IMG= 324 MGP= 106 KMG= 186 ENERGY= 7051

CUMREY (F) 001-07W4 02470 274.0 17 .65 200 1.50 11 .05 300 .300 .65 2800 284 .940 2.816

02470 0164098 003 WER1 ASSIGN 273.3 274.8 866.2 PB 35.19E 11 367

MEDICINE HAT 1983-06-30 00/15-17-002-07W4/0 1980-03-03 .57 4567 188 .9448 .0026 .0001 .0001 .0001 .0001 .0001 .0001

CMG 273.3 274.8 866.2 PB 35.19E 11 367

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GAS RESERVES MASTER LIST (NON-CUMF ONLY)

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFO	GIP	AREA	PAY	VOLUME	PUR	GSAI	PI	T	STUIP	PLI	M2/M3
STATUS	ANALYSIS	GWI	AQUIFER	TOP	BASE	REC	PROD	SL	IMG	MLG	US	ENRGY	US	US	US
ZONE	HE	N2	C02	KB	TC	KB	C1	C2	C3	IL4	IL4	IL4	IL4	IL4	IL4
REVIEW DATE	LOCATION	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE
PURCHASERS:															

CONNEMARA (F) 016-27W4 02530
BER7 ASSIGN
02530 0244098 005
BASAL BLAIRMORE .0003A
1980-10-31 00/06-10-016-27W4/0 1979-12-08
2272.4 57 200 8.65 .05 1730 .091 .60 6548 341 .903 3.302
2267.2 2277.5 1028.2 PB
2288.1 521 200 12.19 .15 2438 .120 .85 20820 341 .828 21.389

WER2 ASSIGN
02530 0610098 005
R000E .0004E .0484 .0775 .0185 .72 4868 212 .7798 .0460 .0174 .0032 .0051
1979-12-29 00/06-04-016-27W4/0 1956-01-22 2281.1 2295.1 1025.3 PB
PROGAS

CONNEMARA PUOLS= 2 GIP= 576 PRUD= 498 IMG= 426 MGP= 426 ENRGY= 17422
CONNORSVILLE (F) 025-15W4 02510
WER1 ASSIGN
02510 0126098 005
BSL BELLY RIVER .0013A .0269 .0004
1982-08-31 00/07-02-025-15W4/0 1978-05-21
345.0 347.5 748.0 PB
346.2 12 200 2.44 8 488 .250 .40 2390 293 .951 2.439
57 4603 190 .9678 .0031 .0004 .0001 8 294
345.0 347.5 748.0 PB

MILK RIVER A PD
02510 0158160 061 MILK RIVER A
MILK RIVER .0007A
1983-12-31 00/07-32-018-14W4/0 1910-12-01
315.5 403.9 748.0 PB
355.7 16500 712 .05 40260 .154 .55 3140 289 .936 4.787
1017 .70 676
58 4578 188
487.7 25579 2.56 .03 65569 .170 .55 4310 290 .913 4.340
2646 .70 1986
57 4599 189
280.4 289.3 658.0 PB

MEDICINE HAT A VO
02510 0158160 062 MED HAT A
MEDICINE HAT .0011A
1978-06-30 02/10-31-012-05W4/0 1904-01-01
3863 .70 2698 .05 3631A 2536
SE ALTA GAS SYS(MU)
WER1 ISOPAC
02510 0158160 999 SE AGS(MU)
MLK RIV & M HAT .0010A
1983-12-31 02/10-31-012-05W4/0 1904-00-00
CWMGNUL CNG KANINGAZ PRUGAS 1CPL PANALTA

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[illegible][illegible]

	WD	HERI ASSIGN	200 895.5	26 .75	1.24 19	.05	247 19	.220 .43E	.50 19	8620 711	303	845 10.553
02510 0218098 005												
VIKING		00004A										
1978-06-30 00/10-18-02S-14W4/0	1970-06-18		894.9	4599 198	896.1	763.5 PB						

[illegible]

BASAL COLORADU B	VU	WER1 ASSIGN	1000.2	200	1.20	240	.180	.60	8070	304	.857	9.514
02510 0242002 000 BSL COLD B			23	.75	17	.05	16	12				
BSL COLORADU		.0009A .0386 .0003					41.18E	4				165
1980-07-31 00/10-35-025-15W4/0 1976-05-24			.61	4599 198	.9042	.0321	.0122 .0036	.0030	.0022	.0010	.0019	
TCPL			999.1 1001.3	787.0 PB								

[illegible]

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FIELD/AREA NAME

IDENTIFICATION GOI
ANALYSIS GWI

SUBTUNAME

W2 C02
N2 C02
UKILL DATE

FIELD/POOL CODE

W2 C02
N2 C02
UKILL DATE

REVIEW DATE

W2 C02
N2 C02
UKILL DATE

PURCHASERS:

W2 C02
N2 C02
UKILL DATE

CONNORSVILLE (F) 025-15W4

W2 C02
N2 C02
UKILL DATE

GLAUC ABCE & ELRSL A

W2 C02
N2 C02
UKILL DATE

02510 0336460 999 GLC ABCEA

W2 C02
N2 C02
UKILL DATE

GLAUC & ELLER 0003A

W2 C02
N2 C02
UKILL DATE

1985-12-31 00/10-32-025-15W4/0

W2 C02
N2 C02
UKILL DATE

KANNGAZ PANALTA PROGAS TCPL

W2 C02
N2 C02
UKILL DATE

02510 0644098 005 WER1 ASSIGN

W2 C02
N2 C02
UKILL DATE

BANF 0001 00C9E 0279 0001

W2 C02
N2 C02
UKILL DATE

1980-10-31 00/06-22-026-16W4/0

W2 C02
N2 C02
UKILL DATE

TCPL 1980-05-05

W2 C02
N2 C02
UKILL DATE

CONNORSVILLE

W2 C02
N2 C02
UKILL DATE

COOKING LAKE

W2 C02
N2 C02
UKILL DATE

02560 0300098 005

W2 C02
N2 C02
UKILL DATE

GLAUCONITIC A 0213 0268

W2 C02
N2 C02
UKILL DATE

1984-09-30 00/11-21-052-22W4/0

W2 C02
N2 C02
UKILL DATE

LOWER MANNVILLE A

W2 C02
N2 C02
UKILL DATE

02560 0310001 000

W2 C02
N2 C02
UKILL DATE

ELLERSLIE 0004A

W2 C02
N2 C02
UKILL DATE

1985-08-31 00/06-19-052-21W4/0

W2 C02
N2 C02
UKILL DATE

NUL

W2 C02
N2 C02
UKILL DATE

LOWER MANNVILLE B

W2 C02
N2 C02
UKILL DATE

02560 0310002 000

W2 C02
N2 C02
UKILL DATE

OSTRACOD 0002E 0153 0420

W2 C02
N2 C02
UKILL DATE

1983-12-31 00/07-27-052-22W4/0

W2 C02
N2 C02
UKILL DATE

LOWER MANNVILLE C

W2 C02
N2 C02
UKILL DATE

02560 0310003 000

W2 C02
N2 C02
UKILL DATE

BASAL QUARTZ 0004A

W2 C02
N2 C02
UKILL DATE

1977-12-31 00/10-21-052-22W4/0

W2 C02
N2 C02
UKILL DATE

PI T GUK L M3/M3
STUPL GUK PLJ
ENERGY C6 C7

PUR GSAI
MSP
KMG
NC4

VOLUME PUK
SL IMG
CHV IC4

PAY PROD C2
C1 TYPE

4579 80 3651 10 3319 1143
41.18E 2116 89608

1183.3 90 200 7.45 67 10 1490 01.110 50 9678 309 812 0.033

0.66 4584 207 8566 0661 0.0210 0.0025 0.0012 0.0045 0.0020 0.0021

1179.5 1187.0 799.2 PB

10223 PKUD= 7604 IMG= 7092 MUP= 1460 KMG= 5632 ENERGY= 218340

1071.7 50 200 2.40 33 05 480 0.220 65 6980 307 890 10.389

59 4688 193 9457 0048 0014 37.06E 31 1149

1070.5 1072.9 731.8 GW

1093.4 4 200 2.78 3 10 556 0.200 75 7380 317 890 11.101

59 4709 194 0308 37.06E

1092.1 1094.8 741.9 PB

1094.4 27 65 200 1.80 18 10 360 0.230 50 6310 308 891 7.520

61 4748 196 9329 0089 0006 0001 37.06E 10 371

1093.0 1095.1 736.4 PB

1143.9 41 200 1.85 28 05 370 0.220 60 7940 309 876 11.009

59 4709 194 0004A

1137.8 1149.7 733.3 PB

1137.8 1149.7 733.3 PB

1137.8 1149.7 733.3 PB

1137.8 1149.7 733.3 PB

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

IDENTIFICATION									
FIELD/AREA NAME	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI
POOL NAME	ANALYSIS GWI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	T
STATUS									GUR
FIELD/POOL CODE								KG	PLI
ZONE								ENERGY	
REVIEW DATE									
PURCHASES:									
H2	N2	CO2	HE						2
LOCATION	DRILL DATE	H2S	UEN	PC	TC				6
		TOP	BASE	KB	TYPE	C3	IC4	NC4	7

COOKING LAKE	(F)	052-22M4	02560	1106.7	17	200	1.24	247	11	220	.40	7520	308	.876	0.961
	WER2	ASSIGN													
02560 0310098 005															
BASAL QUARTZ															
1977-12-31 00/10-21-052-22M4/0	1977-06-22			1101.5	1111.6	733.3	PB								
02560 0310098 013				1135.2	49	200	2.10	420	32	.240	.60	7700	308	.875	11.700
ELLERSLIE															
1981-12-31 00/16-10-052-22M4/0	1981-05-23			.60	4690	194	.9356	37.06E			32		1186		
KANNGAZ				1133.3	1137.0	746.8	PB								

COOKING LAKE	PUDLS=	6	GIP=	188	PKOD=	128	IMG=	120	MGP=	9	NMG=	111	ENERGY=	4115
	(F)	046-05M5	02500											
CORAL														
	WER2	ASSIGN												
02500 0106098 005				664.3	7	200	1.82	364	.190	.65	1630	297	.956	2.017
EMONTION				.64	4633	208	.8697	40.05E				120		
1979-12-29 00/10-33-046-03M5/0	1978-03-12			663.2	665.4	634.8	PB	.0340	.0310	.0500	.0120	.00020		
02500 0126098 005				1168.3	136	200	7.30	1460	.180	.60	8090	309	.863	9.316
BELLY RIVER 1				.72	4413	197	.7113	40.05E				3444		
1979-12-29 00/10-33-046-03M5/0	1978-03-12			1162.8	1173.8	954.8	PB	.0285	.0040	.0089	.4900	.0013	.00018	
02500 0126098 010				1193.3	48	200	3.05	610	.160	.55	8360	309	.860	7.873
BELLY RIVER 2				.72	4413	197	.7113	40.05E				1242		
1979-12-29 00/10-33-046-03M5/0	1978-03-12			1191.2	1195.4	954.8	PB	.0285	.0040	.0089	.4900	.0013	.00018	
CORAL	PUDLS=	3	GIP=	191	PKOD=	133	IMG=	120	MGP=		NMG=	120	ENERGY=	4006
CORKBETT														
	(F)	061-07M5	02570											
	WER1	ASSIGN												
02570 0126098 005				168.2	12	200	2.78	556	.250	.50	1690	269	.975	2.124
BELLY RIVER				.57	4599	189		40.05E				280		
1977-08-30 00/10-25-061-06M5/0	1976-03-05			166.4	170.1	620.0	PB							

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

[illegible]

ENERGY RESOURCES CONSERVATION BUREAU
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

GRS4000
RUN DATE: 1986-05-27

[illegible]

CURRIN	(F)	061-13W4	02580
02580 0256098 005	B	466.7 26 .60	200 2.50 .05 500 .270 .65 2790 290 .940 5.108
CUNY CH SD		.57 461.5 192 .9579	.0185 .0010 .0005 .0001 15 37.43E 15 561
1984-09-30 00/11-25-061-14W4/0 1982-03-15 CNG		465.5 468.0 662.6 GW	
02580 0262098 001	B	499.4 5 .70	.80 .4 .05 120 .290 .45 3180 290 .935 7.55Z
GRND RAP #1		.57 461.0 191 .9621	.0101 .0012 .0003 .0002 4 37.43E 4 150
1985-08-31 00/11-02-061-14W4/0 1980-08-17		499.0 499.8 678.8 GW	
02580 0262098 003	B	491.3 51 .70	3.50 .05 700 .310 .75 5085 297 .947 7.240
GR KPUS CH SD		.57 459.1 189 .9558	.0072 .0004 .0001 .0001 34 37.43E 34 1.713
1980-07-31 00/10-14-061-14W4/0 1979-01-27		489.5 493.0 678.6 GW	
02580 0262098 010	B	536.8 14 .75	1.24 .15 .05 247 .300 .65 3810 300 .930 7.857
GRND RAPIDS		.57 461.3 191	.0003E 14 37.43E 14 524
1977-12-30 00/12-03-061-13W4/0 1977-07-24 PANALTA		536.1 537.4 645.6 PB	
02580 0262098 015	B	566.9 27 .75	1.85 .20 .05 370 .300 .65 3650 300 .933 7.241
GRND RAPIDS		.57 461.3 191	.0003E 19 37.43E 19 711
1977-12-30 00/12-03-061-13W4/0 1977-07-24 PANALTA		566.0 567.8 645.6 PB	
02580 0262098 020	B	578.2 20 .75	1.24 .15 .05 247 .300 .65 4070 301 .929 8.080
GRND RAPIDS		.57 461.3 191	.0003E 14 37.43E 14 524
1977-12-30 00/12-03-061-13W4/0 1977-07-24 PANALTA		577.6 578.8 645.6 PB	

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
GOI
ANALYSIS
GWI
H2 HE N2 CD2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME FOR GSAT
AQUIFER GIP REC PRUD SL IMG
H2S GEN PC TC C1 C2 C3 GNV IC4
TOP BASE KB TYPE

PI T M3/M3
STUMP GUK PCI
ENERGY
CS 66 67

COUNTRESS
MEDICINE HAT D (F) 020-10W4 02590
02590 0158160 069 WER1 ISOPAC
MEDICINE HAT MED HAT U
1985-12-31 00/10-08-015-05W4/0 1973-06-30
318.8 338.3 656.2 PB
57 4599 190
57 4599 190

SE ALTA GAS SYS(MU)
02590 0158160 999 WER1 ISOPAC
1985-12-31 02/10-31-012-05W4/0 1904-00-00
PANALIA PRUGAS TCPL
02590 0213001 000 BOW ISL A
02590 0213002 000 BOW ISL B
1981-12-31 00/10-02-021-17W4/0 1975-11-28
917.8 919.3 780.9 PB
59 4578 191
59 4578 191

BOW ISLAND A
02590 0213001 000 BOW ISL A
02590 0213002 000 BOW ISL B
1981-12-31 00/10-02-021-17W4/0 1975-11-28
917.8 919.3 780.9 PB
59 4578 191
59 4578 191

BOW ISLAND B
02590 0213002 000 BOW ISL B
1981-12-31 00/10-02-021-17W4/0 1975-11-28
917.8 919.3 780.9 PB
59 4578 191
59 4578 191

BOW ISLAND D
02590 0213004 000 BOW ISL D
02590 0213005 000 BOW ISL E
1982-10-29 00/06-07-023-17W4/0 1954-10-30
996.1 999.1 801.0 PB
69 4571 210
69 4571 210

BOW ISLAND E
02590 0213005 000 BOW ISL E
1982-12-01 00/09-27-019-16W4/0 1955-08-05
849.5 853.4 764.4 GW
59 4585 194
59 4585 194

[illegible]

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FIELD/AREA NAME	IDENTIFICATION	QW1	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
POOL NAME	ANALYSIS GW1	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUMP	GUR	PCI	
STATUS									ENERGY			
FIELD/POOL CODE									C5	C6	C7	
ZONE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2		
REVIEW DATE	LOCATION	DRILL DATE	TOP	BASE	TYPE							

COUNTRESS	(F)	020-16M4	02590
BOW ISLAND L			
WERI ASSIGN			
02590 0213012 000 BOW ISL L			
LUMER BOW ISLD			
1982-12-01 00706-12-020-16W470 1978-09-28 TCPL			
BOW ISLAND M		-61.3	
WERI ISOPAC			
02590 0213013 000 BOW ISL M			
BOW ISLAND			
1985-06-30 00714-16-018-15W470 1967-09-29 TCPL			
BOW ISLAND N		-314.4	
WERI ISOPAC			
02590 0213014 000 BOW ISL N			
VIKING 2			
1982-10-29 00706-03-023-20W470 1977-07-25 PRGAS TCPL			
BOW ISLAND O			
PD			
WERI ASSIGN			
02590 0213015 000 BOW ISL O			
BOW ISLAND			
1984-12-31 00706-35-021-17W470 1978-12-14 TCPL			
BOW ISLAND P			
WERI ASSIGN			
02590 0213016 000 B ISL P			
BOW ISLAND			
1983-11-30 00706-21-022-18W470 1978-04-30 TCPL			

ENERGY RESOURCES CONSERVATION BUA KU
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME
SPOOL NAME
STANDARD CODE
ZONES
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MED GIP AREA PAY VOLUME PUK GSAI PI T Z MS/MS
AQUIFER DEN PC TC KB TYPE C3 GGV IC4 MGP ENERGY STOP T BOK PCT
TOP BASE

COUNTSS (F) 020-16W4 02590
02590 0213098 020
BOW ISLAND
1976-06-30 00/10-13-018-16W4/0 1971-08-22

02590 0213098 025
BOW ISLAND
1977-06-30 00/11-34-018-16W4/0 1976-10-08

02590 0213098 027
BOW ISLAND #4
1985-08-31 00/02-36-018-16W4/0 1984-02-16

02590 0213098 030
BOW ISLAND
1976-06-30 00/12-03-019-16W4/0 1969-11-02

02590 0213098 033
BOW ISLAND #2
1982-12-01 00/09-18-019-16W4/0 1981-06-27

02590 0213098 035
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 036
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 037
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 038
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 039
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 040
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 041
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

02590 0213098 042
BOW ISLAND
1961-04-26 00/11-23-019-16W4/0 1959-03-27

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	H2 LOCATION	HE	N2 URILL DATE	CO2 URILL DATE	QW1 AQUIFER	MFD GIP	AREA REC	PAY PKUD	VOLUME SL	IMG GHV	POR NC4	GSAT MGP	PI STUIP	ENERGY C5	PLI M3/M3
COUNTRESS UPPER MANVILLE 0	(F) 020-16W4	02590			1067.7	131	.47	61	.10	55	44	2540.0	51		
SOLN 02590 0250015 000 UPPER MANVILLE 1977-12-31 00/01-01-018-15W4/0 1973-00-00	WER1 U MANN 0 .0004E									38.18E	11	420			
UPPER MANVILLE 0	CP				1052.2	15	.75	100	1.23	123	.230	.00	11240	306	.826 17.496
02590 0250017 000 UPPER MANVILLE 1980-12-31 00/10-09-018-15W4/0 1968-04-26	WER1 ASSIGN ABAND U MANN 0 .0004E							12	.05	11		11			
UPPER MANVILLE S	MB -431.6				1279.2	460	.80	368	.05	2152	.240	.75	10420	522	.861 19.118
02590 0250019 000 UPPER MANVILLE 1982-07-30 00/06-21-022-19W4/0 1972-11-17	WER1 ISUPAC U MANN S .0009 .0008A .0283									38.18E	98	3742			
UPPER MANVILLE U	WER1				1079.6	7	.65	5	.15	4		170.0	41		
02590 0250021 000 UPPER MANVILLE 1979-12-31 00/01-01-018-16W4/0 1978-00-00	WER1 U MANN U .0007 .0004E .0488 .0114							.8638	.0436	.0175	.0033	.0055	.0033	.0012	.0009
UPPER MANVILLE W	VO				1102.8	31	.75	200	1.50	300	.180	.50	10170	308	.822 10.261
02590 0250023 000 GLAUCONITIC 1980-12-31 00/06-33-020-16W4/0 1979-05-06	WER1 ASSIGN U MANN W .0005E .0343 .0006							23	.05	22	8	535			
UPPER MANVILLE X	VO				1015.6	41	.80	200	1.24	247	.205	.65	10840	306	.804 10.765
02590 0250024 000 GLAUCONITIC 1978-06-30 00/10-02-018-15W4/0 1967-07-01	WER1 ASSIGN U MANN X .0004E							35	.05	38.18E	18	687			
UPPER MANVILLE Y	VO				1015.0	1016.2	781.8	PB							

[illegible]

FIELD/AREA NAME	IDENTIFICATION GMI	ANALYSIS GMI	GUI	QMI	MFU	AREA	PAY	VOLUME	PUR	GSAT	P1	T	Z	M3/M3
STATUS	ANALYSIS GMI	ANALYSIS GMI	GUI	AQUIFER	GIP	REC	PROD	SL	IMG	MSP	STUPL	GUK	PL1	
FIELD/POOL CODE	N2	C02	DRILL DATE	H2S	DEN	PC	TC	C1	C2	IC4	NC4	CS	CO	CT
ZONE	HE	DRILL DATE		TOP	BASE	KB	TYPE							
REVIEW DATE														
PURCHASERS:														
COUNTRESS	(F)	020-16W4	02590											
	WER1	ASSIGN												
02590 02500098 030				1009.2	34	200	1.20	.05	24.0	.200	.75	8380	304	.036 14.000
UPPER MAIN														
1979-12-29 00/12-01-022-17W4/0 1979-05-30				.63	4613	204	9085	.0281	.0166	.0088	.0022	916		
TCPL				1008.3	1010.0	751.1	PB							
	WER1	ASSIGN												
02590 02500098 033				1167.6	118	200	4.00	.05	800	.185	.70	9890	309	.799 14.752
GLAUCONITIC SD														
1981-06-30 00/06-02-022-18W4/0 1980-05-18				.68	4595	210	8385	.0741	.0302	.0067	.0082	3207		.0020 .0025
TCPL				1165.6	1169.6	791.7	PB							
	WER1	ASSIGN												
02590 02500098 035				1315.8	26	200	1.90	.05	380	.110	.55	10290	311	.817 0.900
GLAUCONITIC														
1981-12-31 00/10-07-023-19W4/0 1981-06-27				.65	4585	205	8636	.0628	.0249	.0048	.0070	687		.0016
PROGAS TCPL				1311.0	1320.5	870.6	PB							
	WER1	ASSIGN												
02590 03000098 002				1052.2	139	200	4.00	.05	800	.250	.55	10990	304	.813 17.388
GLAUCONITIC														
1982-08-31 00/06-10-018-15W4/0 1988-04-02				.63	4585	199	8834	.0417	.0155	.0028	.0048	4047		.0008 .0001
TCPL				1048.2	1056.1	801.9	PB							
	WER1	ASSIGN												
02590 03000098 004				1045.0	59	200	2.00	.10	400	.180	.60	11110	306	.755 14.770
GLAUCONITIC														
1981-09-30 00/15-16-018-15W4/0 1980-08-26				.87	4522	214	8123	.0705	.0387	.0067	.0165	42	1604	.0018
TCPL				1044.0	1046.0	761.7	PB							
	WER1	ASSIGN												
02590 03000098 005				1066.0	49	128	2.00	.05	256	.210	.80	10120	307	.827 19.044
GLAUCONITIC														
1984-12-31 00/11-24-018-16W4/0 1978-10-25				.62	4590	199	8948	.0422	.0153	.0025	.0040	35	1336	.0006 .0002
TCPL				1065.0	1067.0	791.9	PB							

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[illegible]

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ENERGY RESOURCES CONSERVATION (NUN-CUMF ONLY)

PAGE: 109
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS
GOI
H2 LOCATION
HE
N2
CO2
URILL DATE

OWI MFD AREA PAY VOLUME PUR GSAT
AQUIFER GIP REC PROD IMG
H2S DEN PC TC C1 C2 C3 IC4 NC4
TOP BASE KB TYPE

PI T GUK L M3/M3
STOIP GUK PLI
ENERGY
C5 C6 C7

COUNTS
BASAL QUARTZ C (F) 020-16W4 02590
02590 0334003 000 BSL Q1Z C
SUNBURST
1975-00-00 00/10-09-020-16W4/0 1955-10-18
TCPL

B 1101.5 200 9.48 1295 .200 .70 11310 309 .817 11.839
335 .80 267 254 238 18 687
59 4606 207
1097.6 1105.2 775.7 GW

BASAL QUARTZ E VU -260.3
ASSOC WER1 ASSIGN
02590 0334005 000 BSL Q1Z E
BASAL QUARTZ .0007E .0488 .0114
1982-08-31 00/10-01-018-15W4/0 1967-06-26
TCPL

1037.8 2 .75 .61 10 .240 .50 11480 304 .805 16.009
2 2 38.18E 2 76
55 4596 200 .8936 .0436 .0175 .0033 .0055 .0033 .0012 .0009
1037.5 1038.1 777.8 GW

02590 0336098 005
ELLERSLIE .0011 .0008A .0644
1985-08-31 00/06-26-017-15W4/0 1984-09-02
TCPL

1043.2 33 .80 1.20 160 .215 .65 11290 304 .810 16.222
26 23 38.18E 23 878
54 4511 198 .8559 .0471 .0166 .0029 .0052 .0035 .0012 .0013
1042.6 1043.8 774.2 PB

02590 0610098 005
PEKISKO
1976-06-30 00/10-28-018-15W4/0 1970-11-15
TCPL

1090.3 7 .75 32 5.56 178 5 .60 11100 322 .850 3.921
5 5 38.56A 5 193
53 4585 199
1086.9 1093.6 783.0 PB

ASSOC WER1 ASSIGN
02590 0610098 050
1984-12-31 00/06-15-021-16W4/0 1959-08-18
TCPL

1117.7 41 .70 200 1.83 366 .120 .80 10440 309 .814 11.329
26 26 38.56A 26 1003
64 4578 204 .8692 .0515 .0238 .0036 .0066 .0048 .0018 .0020
1116.8 1118.6 742.5 GW

PEKISKO A
02590 0642001 000 WER1 ASSIGN
PEKISKO .0006A .0292 .0003
1981-12-31 00/11-33-021-17W4/0 1979-06-10
TCPL

1152.5 132 .75 400 6.60 1320 .130 .65 10330 309 .803 10.004
89 8 38.56A 8 3123
66 4583 207 .8546 .0655 .0219 .0049 .0066 .0050 .0025 .0029
1148.5 1156.5 762.5 PB

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	H2 LOCATION	HE N2 DRILL DATE	H2S DEN TOP	QNI MFD ACQUIFER	GIP AREA REC	PAY PROD	VOLUME SL	FOR IMV GIV	GCAT MGP KMG NU4	PI STOIP ENERGY CU	PL T GUK PLI M3/M3 CO CU
COUTTS											
(F) 001-16W4 02600											
WER2 ASSIGN											
02600 0344098 000				790.2	44	200	2.80	560	.210	.60	5910 304 .882 1.898
CUTBANK							31	29			
1981-06-30 00/04-23-001-16W4/0 1980-11-30		E .0115 .0218		.63	46734 201 .9135	.0295	.0117	.0035	.29	.0047	.0028 .0010 1248
				788.7	791.7	1075.3	PB				
B											
02600 0344098 005				765.0	45	128	4.01	513	.200	.70	5940 304 .895 8.102
CUTBANK							31	30			
1982-12-01 00/13-10-001-16W4/0 1983-03-11		VU +310.0		.59	4654 194			43.05E	.30		1292
		.0003A		763.2	766.9	1076.9	GW				
WER2 ASSIGN											
02600 0344098 010				747.0	14	128	2.00	256	.140	.55	6590 296 .869 3.010
CUTBANK							11	10			
1983-06-30 00/11-14-001-16W4/0 1982-09-09		E .0093 .0685		.62	4734 197 .8835	.0134	.0028	.0017	.10	.431	
		.0226		746.0	748.0	1046.9	PB				
WER2 ASSIGN											
02600 0344098 015				790.6	2	64	.50	32	.160	.60	5650 298 .891 3.809
CUTBANK							1	43.05E			
1983-09-30 02/15-13-001-16W4/0 1982-10-04		.0205 .0004E .0096 .0132		9.00	4656 195 .9586	.0090	.0028	.0017	.1	.43	
		.0004		790.4	790.9	1085.0	PB				
POOLS= 9 GIP= 169 PROD= 121 IMV= 112 MGP= KMG= 112 ENERGY= 4822											
COYOTE											
(F) 028-15W4 02640											
WER1 ASSIGN											
02640 0126001 000				580.4	54	200	5.80	1160	.300	.50	3030 297 .942 4.820
BELLY RIVER							38	36			
1983-06-30 00/11-30-029-15W4/0 1973-12-07		.0156 .0004		.56	4619 190 .9830	.0006		38.16E	.17	.649	
PANALTA TCPL				577.0	583.7	947.9	PB				
B											
02640 0126002 000				560.5	26	200	3.00	600	.270	.50	3050 293 .940 4.821
BELLY RIVER							17	16			
1983-09-30 00/10-25-029-16W4/0 1982-08-13		.0156 .0004		.56	4619 190 .9830	.0006		37.43E	.16	.599	
PANALTA TCPL				559.0	562.0	927.4	GW				

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GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS
H2 LOCATION
HE
N2
CO2
DRILL DATE

OWI MFD GIP AREA PAY VOLUME FOR USAI
AQUIFER PC TC KB C1 C2 C3 GHV IC4 MRP
H2S DEN BASE C1 TYPE

PL 1 2 M3/M3
STUPL
ENERGY Co 17

COYOTE

(F) 028-15W4 02640

270.4 4 .50 1.85 2 .05 370 2.290 .40 1020 285 .965 1.211

02640 0126098 004

8R

0012E .3874 .0063

.73 4178 167 .5999 .0064

269.4 271.3 934.8 PB

PANALTA

1978-12-31 00/10-18-029-15W4/0 1978-05-29

1094.5 1099.7 909.8 PB

75

VIKING A

WER2 ASSIGN

1097.1 8 .70 1.40 6 .05 280 5 .080 .40 7950 304 .851 2.790

02640 0218001 000

LOWER VIKING

0003 .0004A .0269

.62 4601 199 .9026 .0446 .0170 .0028 .0039 .0014 .0001

190

1980-12-01 00/02-30-028-15W4/0 1980-08-18

1079.0 15 .70 1.00 10 .05 200 10 .180 .45 7950 307 .806 1.401

374

02640 0218098 002

WER2 ASSIGN

1122.2 19 .70 1.50 14 .05 300 13 .150 .50 8050 308 .858 6.491

02640 0218098 004

VIKING

0008E .0328

.62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013

1981-09-30 00/11-23-029-16W4/0 1978-08-31

PANALTA

1121.5 1123.0 929.0 PB

1150.0 15 .75 1.00 11 .05 200 10 .150 .50 9220 309 .842 1.550

02640 0218098 005

VIKING

0008A .0328

.62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013

1979-12-29 00/06-27-029-16W4/0 1978-08-07

PANALTA TCPL

1149.5 1150.5 951.3 PB

1210.2 53 .75 2.40 40 .10 480 36 .160 .65 9330 311 .800 11.091

02640 0300002 000

GLAUCONITIC B

WER1 ASSIGN

.72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109

1981-06-30 02/10-33-028-15W4/0 1976-10-07

TCPL

1207.9 1212.5 906.5 PB

1150.0 15 .75 1.00 11 .05 200 10 .150 .50 9220 309 .842 1.550

02640 0218098 005

VIKING

0008A .0328

.62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013

1979-12-29 00/06-27-029-16W4/0 1978-08-07

PANALTA TCPL

1149.5 1150.5 951.3 PB

1210.2 53 .75 2.40 40 .10 480 36 .160 .65 9330 311 .800 11.091

02640 0300002 000

GLAUCONITIC B

WER1 ASSIGN

.72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109

1981-06-30 02/10-33-028-15W4/0 1976-10-07

TCPL

1207.9 1212.5 906.5 PB

1150.0 15 .75 1.00 11 .05 200 10 .150 .50 9220 309 .842 1.550

02640 0218098 005

VIKING

0008A .0328

.62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013

1979-12-29 00/06-27-029-16W4/0 1978-08-07

PANALTA TCPL

1149.5 1150.5 951.3 PB

1210.2 53 .75 2.40 40 .10 480 36 .160 .65 9330 311 .800 11.091

02640 0300002 000

GLAUCONITIC B

WER1 ASSIGN

.72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109

1981-06-30 02/10-33-028-15W4/0 1976-10-07

TCPL

1207.9 1212.5 906.5 PB

1150.0 15 .75 1.00 11 .05 200 10 .150 .50 9220 309 .842 1.550

02640 0218098 005

VIKING

0008A .0328

.62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013

1979-12-29 00/06-27-029-16W4/0 1978-08-07

PANALTA TCPL

1149.5 1150.5 951.3 PB

1210.2 53 .75 2.40 40 .10 480 36 .160 .65 9330 311 .800 11.091

02640 0300002 000

GLAUCONITIC B

WER1 ASSIGN

.72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109

1981-06-30 02/10-33-028-15W4/0 1976-10-07

TCPL

1207.9 1212.5 906.5 PB

1150.0 15 .75 1.00 11 .05 200 10 .150 .50 9220 309 .842 1.550

02640 0218098 005

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FIELD/AREA NAME		IDENTIFICATION		GAS RESERVES MASTER LIST		VOLUME		PDK		GSAT		PI		L		M3/M3	
POOL NAME		ANALYSIS GWI		OWI MFD		AREA		PAY		SL		LMG		GHV		IC4	
STATUS		H2 HE		N2 CO2		DRILL DATE		TOP		PC TC		C1		C2		C3	
FIELD/POOL CODE		LOCATION		H2S DEN		BASE		KB		TYPE		P		P		P	
ZONE		REVIEW DATE		PURCHASERS:		COYOTE		CRAIGEND		02640		02640		02640		02640	
02640 0300098 010		(F) 028-15W4		WEL1 ASSIGN		1279.6		38		200		1.80		29		.55	
1981-06-30 00/11-30-029-15W4/0 1973-12-07		A 0306 .0037		1277.1		1282.0		947.9		PB		.65		4599		204	
02640 0300098 014		(F) 028-15W4		WEL2 ASSIGN		1265.2		30		200		2.16		23		.45	
1978-12-31 00/11-23-029-16W4/0 1978-08-31		A 0012E .0165 .0010		1264.0		1266.1		929.0		PB		.70		4585		216	
02640 0300098 015		(F) 028-15W4		WEL1 ASSIGN		1296.7		32		200		2.00		24		.50	
1981-06-30 00/06-27-029-16W4/0 1978-08-07		A 0012E .0418 .0010		1295.4		1298.0		951.3		P		.71		4551		212	
LOWER MANNVILLE A		(F) 028-15W4		WEL2 ASSIGN		1287.0		207		400		4.60		155		.05	
02640 0310001 000		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	
1984-12-31 00/07-08-029-15W4/0 1978-05-16		A 0012E .0418 .0010		1285.6		1292.4		942.2		PB		.71		4551		212	
PANALTA PROGAS		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	
COYOTE		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	
CRAIGEND		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	
02610 0218098 005		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	
1982-12-01 00/10-29-062-14W4/0 1986-07-31		A 0003 .0011A .0270		1287.0		1292.4		942.2		PB		.71		4551		212	
CWNGNUL TCPL		(F) 064-13W4		WEL1 ISUPAC		1287.0		207		400		4.60		155		.05	

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

2 TION	HE	N2	CO2	GOI
ANALYSIS	GW1	DRILL	DATE	
IDENTIFICATION				

PI
STUIP
ENERGY
C5

PLU
STU
ENERGY
C5

CRAIGEND	(F)	064-13M4	02610
GRAND RAPIDS Q	WER1	VO	+212.8
02610 0262017 000	GRD	ISOPAC	
GR RAPIDS CH SU .0001	KAP Q		
1981-12-31 00707-03-062	.0001A .0209		.0016
CNG KANNAGZ PANALTA	13M4*0		1976-02-19

75	2620	268	940	0.000
45				
36		1347		
0.0008		0.0001		

GRAND RAPIDS R	PD	HEAVY
02610 0262018 000	WER1 ISOPAC	
GRAND RAPIDS	GRU RAP R	
1983-12-31 00/11-08-065-11W4/0	00002E .0107 .0004	1968-07-21
TCPL		

85	2500	292	.950	0.001
76				
95			3556	

GRAND RAPIDS S PD
02610 0262019 000 WERI ASSIGN
GRAND RAPIDS GRD RAP S
1981-12-31 00/11-18-064-12W4/0 0001E -0119 -0001
ICPL 1976-07-04

	•70	2590	294	.950	3.162
	21				
	•0001	1000	•0001		

GRAND RAPIDS T VU +240.5 HEAVY
02610 0262020 000 WER1 ISOPAC
GRAND RAPIDS GKD RAP T
1978-12-31 00/06-05-065-11W4/0 .0003
PANALIA TCPL 1968-05-24

0	•50	3670	293	•935	3•916
	52		1946		

GRAND RAPIDS U VO -235.6 HEAVY
02610 0262021 000 WERI ISUPAC
GR RAPIDS 2 GKD RAP U
1978-12-31 00/06-05-065-11W470 -0002A -0040
PANALTA TCPL 1968-05-24

0	00	2590	292	.945	4.791
24	55				
85	2816				
	00E0				

GRAND RAPIDS V VU +138.8
HERI ASSIGN
02610 0242022 000 GRD RAP V
GRAND RAPIDS /00004.0110
1983-12-31 00/10-28-063-14W4/0 1962-07-20
CWMGNUL TCPL

0	•60	3150	289	•932	5.980
	31				
	10		374		

ENERGY RESOURCES GAS RESERVES MASTER LIST
(NUN-CNF ONLY)

[illegible]

[illegible]

[illegible]

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GAS RESERVES MASTER LIST
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS GWI	GOI
H2 CATION	HE
N2 DRILL DATE	CO2

PI STOP T L M3/M3
C5 ENERGY C6 C7 GOR PCT

PI T 2 MS/MS
STOIP GOK PCT
ENERGY C6 C7
C5

CRAIGEND

(F) 064-1344 02610
VU +218.8
WER1 ASSIGN

2830 289 .935 4-819

02610 0262098 022
GR KAPIDS 2
1978-12-31 00/06-13-063-13W4/0 1978-07-02
CNG

667

02610 STRIKE WER1 ASSIGN VO HEAVY
GR RPD5 #1 .0002A .0166 .0058
1981-11-30 00/10-05-063-1344/0 1981-05-18
PANALTA

3100 290 .953 6.354

02610 0262098 024
GRD RPDS
1981-06-30 00/06-21-063-15W4/0 1980-07-15

2500 288 .947 4.158

02610 0262098 025
GRAND RAPIDS
1982-12-01 00/07-03-063-15W4/0 1972-11-00
PANAMA

5250 293 .933 5.071
487

02610 0262098 026
GRAND RAPIDS
1980-07-31 00/07-21-063-12W4/0 1977-11-02
NG

662
682 0292 056 50319

STRIKE WER1 ASSIGN
02610 0262098 027
GR RAPIDS #1 .0003E .0155 .0006
1980-12-31 00/11-31-063-15W4/0 1980-02-08
CPL

1000
195
144
200

[illegible]

GRS4000
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E N E R G Y R E S O U R C E S C O N S E R V A T I O N B U A K D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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DATA DATE:1985-12-31

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	PUR	GSAT	PI	T	2	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PKOD	SL	LMG	MGP	STUIP	6UK	PLT	
STATUS			H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4		
FIELD/POOL CODE			TOP	BASE	KB	TYPE							
ZONE	N2	C02											
REVIEW DATE	LOCATION	HE											
PURCHASERS:													

CRAIGEND													
(F) 064-13W4 02610													
VO +209.7													
MER1 ASSIGN													
02610 0262098 035	B		373.1	16	.65	1.22	.05	244	.310	.65	3010	288	.935 6.405
GR RAPIDS #1													374
1984-05-31 00/11-12-063-15W4/0 1974-10-10			57	4660	192	.9743	.0033	37.43E	10	.0001			
CNG			372.5	373.7	583.4	GM							
VO +158.5													
MER1 ASSIGN													
02610 0262098 037	B		437.7	12	.65	1.50	.05	225	.310	.50	3150	288	.938 5.140
L GRD RAPIDS #2													299
1985-09-30 00/10-10-063-14W4/0 1966-02-19			59	4571	187	.9292	.0040	37.43E	8	.0001			
			436.5	438.9	597.4	GM							
VO +169.6													
MER1 ASSIGN ABAND													
02610 0262098 038	B		440.5	16	.65	2.00	.05	300	.300	.55	3150	288	.938 5.471
L GRD RAPIDS #1													374
1985-09-30 00/11-14-063-14W4/0 1968-06-25			59	4571	187	.9292	.0040	37.43E	10	.0001			
			439.5	441.4	611.1	GM							
VO +173.3													
MER1 ASSIGN													
02610 0262098 039	B		463.9	27	.65	3.10	.05	465	.320	.55	3100	290	.935 5.722
L GRD RAPIDS #1													636
1985-09-30 00/10-36-062-14W4/0 1981-10-30			57	4648	192	.9797	.0038	37.43E	17	.0002	.0002	.0001	
			462.4	465.5	638.8	GM							
VO													
MER1 ASSIGN													
02610 0262098 041	B		341.4	14	.70	1.24	.05	247	.280	.70	2690	286	.935 5.596
GR RAPIDS #1													337
1978-12-31 00/10-27-064-11W4/0 1978-06-10			57	4619	192	.9683	.0134	37.43E	9	.0001			
			340.8	342.0	592.8	PB							
VO													
MER1 ASSIGN ABAND													
02610 0262098 042	B		357.5	7	.65	.62	.05	123	.280	.70	2690	292	.945 5.436
GRAND RAPIDS 1A													150
1978-12-31 00/06-33-064-11W4/0 1967-09-19			56	4626	190			37.43E	4	.0005	.0003		
FCPL			357.2	357.8	603.8	PB							

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GAS RESERVES MASTER LIST
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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI	H2 LOCATION	HE N2 DRILL DATE	QWI ACQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	ING GHV	POR IC4	GSAT MGP NMG NC4	P1 STUPL ENERGY C5	T GUR C6	M3/M3 PL1 C7	
CRAIGEND	(F) 064-13W4	02610		498.4	15	200	1.83	.05	366	.220	.55	3320	.296	.928	4.160
02610 0280098 002	WER2 ASSIGN														
CLEARWATER															
1980-07-31 00/07-03-062-13W4/0	0002E -0088 -0005			56	4640	191	9826	.0028	37.43E	.10					
PANALTA				496.5	500.5	595.6	PB		.0003	.0001	.0002				
02610 0280098 003	WER1 ASSIGN			482.7	10	128	1.52	.05	195	.250	.65	3240	.297	.939	5.369
CLEARWATER															
1982-12-01 00/06-21-063-11W4/0	0001E -0198 -0063			57	4633	190	9737	.0002	37.43E	.7					
1982-12-01 00/06-21-063-11W4/0	1978-03-25			481.9	483.4	598.3	PB								
02610 0280098 004	WER1 ASSIGN			511.8	63	200	7.60	.05	1520	.250	.50	3300	.302	.931	4.172
CLEARWATER															
1982-08-31 00/10-04-062-13W4/0	0002E			57	4619	191			37.43E	.45					
1982-08-31 00/10-04-062-13W4/0	1970-02-11			507.2	516.3	603.5	PB								
CNG															
02610 0280098 005	WER1 ASSIGN			493.5	59	200	4.01	.05	802	.350	.75	2760	.294	.946	7.408
CLEARWATER															
1982-08-31 00/10-10-063-14W4/0	0002A			57	4647	192			37.43E	.37					
CWINGUL TCPL				491.6	495.6	597.4	PB								
02610 0280098 006	WER1 ASSIGN			468.7	12	200	1.10	.05	220	.500	.50	3410	.291	.928	5.367
CLEARWATER															
1982-12-01 00/02-19-063-11W4/0	0001A -0109 -0022			57	4632	192	9770	.0060	37.43E	.8					
1982-12-01 00/02-19-063-11W4/0	1981-10-25			468.2	469.3	585.6	PB		.0016	.0008	.0009	.0004	.0001		
02610 0280098 010	WER1 ASSIGN			470.0	10	200	1.54	.05	308	.250	.45	3000	.297	.950	5.405
CLEARWATER															
1976-06-30 00/10-03-065-13W4/0	0002A			57	4647	208			37.43E	.6					
CWINGUL TCPL				469.4	470.9	594.1	PB								

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	2	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PRUD	SL	IMG	MGP	STUIP	GUR	PLI	
STATUS								GHV	RMG	ENERGY	C6	C7	
FIELD/POOL CODE								C3	IC4				
ZONE													
REVIEW DATE													
PURCHASERS:													
	(F) 064-13W4	02610			483.2	5	128	.91	.05	116	.200	.60	3480 290 .928 4.413
	WEK1 ASSIGN												
02610 0280098 015													
CLEARWATER	E .0085 .0007				.56	4558 190 .9901 .0007			4	150			
1985-12-31 00/10-03-065-13W4/0 1961-10-26					482.8	483.7	594.1 PB						
WABISKAW B	WU +85.3				539.5	167	1662	2.14	.05	3558	.287	.55	2960 300 .945 4.105
02610 0306002 000	WER1 13OPAC												
WABISKAW	WER1 13OPAC B				.56	4654 191			41	2620			
1978-12-31 00/10-07-063-12W4/0 1969-03-14					515.7	520.6	605.9 PB						
CNG													
WABISKAW C	PD				522.7	54	200	2.47	.05	493	.280	.55	2960 299 .944 4.614
02610 0306003 000	WER1 ASSIGN												
WABISKAW	WER1 13OPAC C				.57	4654 191			24	449			
1985-12-31 00/06-36-062-13W4/0 1976-11-16					517.6	527.6	611.7 PB						
CNG													
WABISKAW D	WU +82.3				617.2	110	1276	1.84	.05	2349	.287	.55	2960 300 .945 4.705
02610 0306004 000	WER1 13OPAC												
WABISKAW	WER1 13OPAC D				.56	4654 191			74	2770			
1978-12-31 00/06-02-063-13W4/0 1966-03-16					511.5	515.4	598.3 GM						
CNG													
WABISKAW E	CP				568.5	8	200	.92	.05	184	.250	.70	3100 292 .955 5.065
ASSOC	WER1 ASSIGN ABAND												
02610 0306005 000	WER1 13OPAC E												
WABISKAW	WER1 13OPAC F				.57	4619 192 .9683 .0134 .0012 .0001 .0001			5				
1978-12-31 00/10-20-062-14W4/0 1978-03-22					567.8	568.7	649.2 GM						
CWNGNUL TCPL													
02610 0306098 003	WU +96.3				520.9	18	200	3.10	.05	620	.200	.50	2960 300 .945 4.969
WABISKAW	WER1 ASSIGN												
1982-08-31 00/10-04-062-13W4/0 1970-02-11					.55	4654 191			13	481			
CNG					518.7	523.0	603.5 GM						

FIELD/AREA NAME	IDENTIFICATION	GOI	WHI	MFD	GIP	AREA	PAY	VOLUME	PUR	GSAT	PL	T	M5/M3							
WELL NAME	ANALYSIS WHI	AQUIFER	TOP	DEN	PC	TC	KB	C1	C2	TYPE	SL	GHV	IC4	NC4	CS	ENRGY	STUPL	GUK	PL1	
WELL/POOL CODE	H2	CO2	N2	DRILL DATE	LOCATION	HE	N2	DRILL DATE	LOCATION	HE	N2	DRILL DATE	LOCATION	HE	N2	DRILL DATE	LOCATION	HE	N2	DRILL DATE
ZONE	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS	REVIEW DATE	PURCHASERS
CRAIGEND	(F)	064-13W4	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY	02610	HEAVY
02610 0306098 004	WBISSKAW	0003E	0160	0006	1978-12-31	00/10-25-062-14W4/0	1978-05-12	CWNGNUL TCPL	484.6	44	200	4.63	26	925	.240	.60	3170	292	.935	4.714
02610 0306098 005	WBISSKAW	0002A	00071	1976-06-30	00/10-34-063-12W4/0	1969-12-21	CNG	536.8	30	200	3.39	20	.05	678	.280	.55	2860	300	.945	4.431
02610 0306098 007	WBISSKAW	0004E	0110	0060	1984-05-31	00/11-20-063-10W4/0	1980-11-03	CWNGNUL	511.5	18	200	1.50	13	300	.240	.55	4210	290	.914	5.962
02610 0306098 010	WBISSKAW	0001A	0099	0050	1982-12-01	00/02-19-063-11W4/0	1981-10-25	CWNGNUL	489.6	4	200	.90	3	180	.240	.30	3110	291	.955	4.540
ASSOC	WBISSKAW	0002A	0002A	1978-06-30	00/15-03-062-11W4/0	1977-05-19	PANALTA	567.5	11	200	.93	7	.05	185	.280	.55	3510	300	.895	5.755
02610 0306098 050	WBISSKAW	0002A	0002A	1978-06-30	00/15-03-062-11W4/0	1977-05-19	PANALTA	567.5	11	200	.93	7	.05	185	.280	.55	3510	300	.895	5.755
MCMURRAY C	WBISSKAW	0001	0002A	0162	0107	1983-07-31	00/03-28-064-12W4/0	1953-07-28	CWNGNUL CNG	529.7	12862	2.37	947	30517	.250	.60	2930	299	.940	4.414
02610 0328003 000	WBISSKAW	0001	0002A	0162	0107	1983-07-31	00/03-28-064-12W4/0	1953-07-28	CWNGNUL CNG	529.7	12862	2.37	947	30517	.250	.60	2930	299	.940	4.414
02610 0328003 000	WBISSKAW	0001	0002A	0162	0107	1983-07-31	00/03-28-064-12W4/0	1953-07-28	CWNGNUL CNG	529.7	12862	2.37	947	30517	.250	.60	2930	299	.940	4.414
02610 0328003 000	WBISSKAW	0001	0002A	0162	0107	1983-07-31	00/03-28-064-12W4/0	1953-07-28	CWNGNUL CNG	529.7	12862	2.37	947	30517	.250	.60	2930	299	.940	4.414

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DATA DATE:1985-12-31ENERGY RESOURCES CONSERVATION BOARD
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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFU	GIP	AREA	PAY	VOLUME	POR	GSAT	PI	T	GOK	L	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER			REC	PROD	SL	IMG	MGP	STOIP	ENERGY	C6	C7	
STATUS	FIELD/POOL CODE								GHV	IC4					
ZONE	ME	N2	CO2	PC	TC	KB	C1	C2							
REVIEW DATE	LOCATION	DRILL DATE		BASE				TYPE							
PURCHASERS:															
CRAIGEND	(F)	084-13W4	02610	530.0	30	.65	1.13	.05	1284	.170	.45	2930	294	.944	2.296
MCMURRAY D	WER1	ISOPAC							20		20				
02610 0328004	000	MCMURRAY D							37.43E		20				749
MCMURRAY		0002A		56	4619	190									
1982-08-31	00/10-34-063-12W4/0	1969-12-21		541.3	545.0	627.9	PB								
CNG	PANALTA														
MCMURRAY E	VO	+87.8	B	540.4	45	.65	2.32	.05	1492	.223	.45	2970	298	.948	3.013
02610 0328005	000	MCMURRAY E							28		18				
MCMURRAY	WER1	ISOPAC							37.43E		10				374
1977-12-31	00/06-05-065-11W4/0	1968-05-00		57	4619	189									
ICPL				537.4	543.5	631.2	GM								
MCMURRAY F	VO			498.0	9	.65	.93	.05	185	.270	.65	2650	298	.951	4.682
02610 0328006	000	MCMURRAY F							37.43E		5				187
MCMURRAY	WER1	ASIGN							.0002						
1976-12-31	00/06-16-066-13W4/0	1976-06-19		57	4661	192									
ICPL				497.4	498.3	588.9	PB								
MCMURRAY I	VO	+76.5	B	520.9	21	.70	1.54	.05	308	.290	.70	3280	303	.942	6.624
02610 0328009	000	MCMURRAY I							14		14				524
MCMURRAY	WER1	ASIGN							37.43E						
1976-06-30	00/06-21-063-12W4/0	1970-03-25		57	4633	190									
ICPL				520.0	521.8	598.3	GM								
MCMURRAY J	PD			515.1	48	.70	.62	.05	123	.300	.65	2930	292	.940	3.939
02610 0328010	000	MCMURRAY J							32		25				262
MCMURRAY	WER1	ASIGN							37.43E						
1982-12-31	00/07-21-063-12W4/0	1977-11-02		56	4619	190									
CNG				514.8	515.4	599.8	PB								
MCMURRAY K	WB			515.1	233	.70	3.39	.05	678	.250	.55	2760	292	.944	3.913
02610 0328011	000	MCMURRAY K							125		92				2358
MCMURRAY	WER1	ASIGN							37.43E		65				
1979-12-29	00/06-03-065-12W4/0	1966-08-16		57	4654	191			.0029						
ICPL				513.0	516.9	612.0	PB								

DOUGLAS RESERVES CONSERVATION

ENERGY

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RUN DATE: 1986-05-27

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RUN DAT

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AKA	PAY	VOLUME	POR	GSAT	PI	T	M3/M3
STATUS NAME	ANALYSIS GWI		ACQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUMP	GUR	PLI
TABLE/POOL CODE	H2	C02	H2S	DEN	PC	TC	C1	C2	IC4	NC4	NC4	C7
REVIEW DATE	LOCATION	HE	N2	DRILL DATE	BASE	KB	KB	TYPE				
PURCHASERS:												
CRAIGMYLE	(F)	032-17W4	02620									
	WER1 ASSIGN											
02620 0318098 005			1261.3	69	.75	3.39	.05	678.49	.180	.65	8320	322
BSL BLAIRMORE	.0003E							38.18E		49	1671	
1976-06-30 00/08-20-032-17W4/0	1951-03-15		1259.1	1263.4	860.5	PB						
TCPL												
02620 0318098 010			1243.3	49	.75	2.40	.05	480.35	.180	.65	8320	322
BSL BLAIRMORE	.0003E							38.18E		35	1336	
1982-07-30 00/08-34-032-17W4/0	1951-02-07		1242.1	1244.2	848.3	PB						
TCPL												
02620 0334098 005			1224.0	66	.75	3.50	.05	700.47	.140	.65	9415	312
BSL Q12	E .0302 .0002							38.18E		47	1794	
1980-10-31 00/12-13-032-17W4/0	1979-10-02		1221.0	1227.0	831.4	PB		.0304 .0003	.0079	.0045	.0011	.0013
CWNGNUL												
ELLERSLIE A			1249.6	128	.75	4.00	.10	800.86	.240	.65	9400	312
02620 0336001 000								38.18E		23	2405	
BASAL QUARTZ	E .0445							.0243 .0058	.0070	.0069		
1980-12-31 00/05-07-032-17W4/0	1980-09-02		1246.6	1252.6	846.5	PB						
KANNGAZ PROGRAS												
ELLERSLIE B			1225.6	88	.75	2.78	.05	555.64	.200	.75	9480	311
02620 0336002 000								38.18E		62	2367	
ELLERSLIE B												
1976-06-30 00/10-14-032-17W4/0	1969-10-12		1211.1	1234.1	829.7	PB						
ELLERSLIE C			1247.9	118	.80	4.63	.05	925.67	.200	.60	9450	312
02620 0336003 000								38.18E		67	2558	
ELLERSLIE C												
1978-12-30 00/11-02-032-17W4/0	1977-03-20		1245.4	1250.3	847.6	PB						

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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RUN DATE:1986-05-27ENERGY RESOURCES CUNSEK V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)PAGE: 608
DATE:1985-12-31FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:IDENTIFICATION
ANALYSIS GW1
H2 HE N2 CO2
LOCATION DRILL DATEOIL
AQUIFER
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NC4PI
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C7Z
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PCT

CRANBERRY

SLAVE POINT B

(F) 096-04W6 02630

MER1 ISOPAC

02630 0758002 000

SLAVE POINT B

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FIELD/AREA NAME		IDENTIFICATION		GWI		OWI		MFD		AREA		PAY		VOLUME		PUR		CSAT		PI		T		M3/M3	
POOL NAME		ANALYSIS		GWI		OWI		MFD		AREA		PAY		VOLUME		PUR		CSAT		PI		T		M3/M3	
STATUS		H2		HE		N2		CO2		H2S		DEN		TOP		C1		C2		C3		IC4		ML4	
FIELD/POOL CODE		LOCATION		HE		N2		CO2		H2S		DEN		TOP		C1		C2		C3		IC4		ML4	
ZONE		H2		HE		N2		CO2		H2S		DEN		TOP		C1		C2		C3		IC4		ML4	
REVIEW DATE		LOCATION		HE		N2		CO2		H2S		DEN		TOP		C1		C2		C3		IC4		ML4	
PURCHASERS:		LOCATION		HE		N2		CO2		H2S		DEN		TOP		C1		C2		C3		IC4		ML4	
CROOKED		(F)		069-23M4		02680																			
VIKING A		MER2 ASSIGN		VO		+27.1																			
02680	0218001 000	VIKING A		B		397.3		200		5.86		40		.05		1172		.280		.75		2570		289	
UCL VIKING						.58		4626 194		.0002				.0048		37.43E		35		1310					
1978-08-30	00/07-20-069-22M4/0	1977-11-04				392.0		402.6		663.2 GW															
						449.2		20		1.54		13		.05		308		.300		.65		3190		290	
02680	0248098 005	MER2 ASSIGN		VO		.56		4626 191		.0002				.0007		37.43E		12		449					
MANVILLE						448.4		450.0		663.2 PB															
1983-12-31	00/07-20-069-22M4/0	1977-11-04																							
ICPL																									
GRAND RAPIDS A																									
02680	0262001 000	MER1 ISOPAC		VO		404.0		3920		1.33		176		.05		5214		.250		.60		3120		294	
GRAND RAPIDS #2						.58		4626 192		.9448		.0163		.0024		.0003		.0001		164		6076			
1977-08-31	00/10-31-069-22M4/0	1971-03-17				414.2		417.3		630.3 PB															
ICPL																									
GRAND RAPIDS B																									
02680	0262002 000	MER2 ASSIGN		VO		447.8		200		1.54		11		.05		308		.320		.55		3050		296	
GRAND RAPIDS #5						.56		4633 191		.0002E				37.43E		225									
1977-08-30	00/07-19-069-22M4/0	1977-03-18				446.8		448.4		627.0 GW															
ICPL																									
GRAND RAPIDS C																									
02680	0262003 000	MER2 ASSIGN		VO		536.5		200		2.40		16		.05		480		.270		.50		3555		300	
CLEARWATER						.56		4637 192		.9801		.0060		.0008		37.06E		13		482		.0008		.0001	
1979-12-29	00/11-32-069-22M4/0	1977-03-08				534.9		538.0		647.1 GW															
ICPL																									
GRAND RAPIDS D																									
02680	0262098 001	MER2 ASSIGN		VO		438.5		200		2.10		12		.05		420		.280		.55		2870		297	
GRAND RAPIDS #3						.56		4631 191		.9804		.0040		.0006		37.06E		11		408					
1979-12-29	00/11-32-069-22M4/0	1977-03-08				434.6		442.3		646.8 PB															
ICPL																									

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57 4665 193 9698 .0111 .0008 .0001
570.0 571.5 624.5 GW

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GAS RESERVES MASTER LIST (NON-CONF ONLY)[illegible]

IDENTIFICATION
ANALYSIS GWI

PI T Z M3/M3

[illegible]

GRS4000
RUN DATE

[illegible]

[illegible][illegible][illegible][illegible][illegible][illegible][illegible]

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GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME
POOL NAME

IDENTIFICATION
ANALYSIS GW1

D/AREA NAME
POOL NAME

IDENTITY ANALYSIS

IDENTIFICATION
ANALYSIS GWI
GOI

OWI	MFD	AREA	PAY
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
34	34	34	34
35	35	35	35
36	36	36	36
37	37	37	37
38	38	38	38
39	39	39	39
40	40	40	40
41	41	41	41
42	42	42	42
43	43	43	43
44	44	44	44
45	45	45	45
46	46	46	46
47	47	47	47
48	48	48	48
49	49	49	49
50	50	50	50
51	51	51	51
52	52	52	52
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54	54	54	54
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91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

PI T L M3/M3

CROSSFIELD
WABAMUN A
(F) 026-01W5 PD 02670

CROSSFIELD	(F)	026-01W5	02670
WABAMUN A		PD	
		2590.8	29146
		9.30	271058
		.057	.85
		25030	347
		7.50	14.25

WABAMUN B VO WER2 ASSIGN

WABAMUN B	VO	300	4.90	1470	.057	.85	25030	347	.745	13.340
	WER2 ASS16N	196	.65	127	.52	.61	48			

02670 0658098 005
CROSSFIELD
-0002A -0219 -1044
WERZ ASSIGN

	WERZ ASSIGN	36 .65	23 .52	11	38.60E	11	.425
02670 0658098 005	-0002A -0219-1044-3175	-87	6270 261	-5485	-0038	-0010	-0003
CROSSFIELD							-0004
							-0001
							-0017

CROSSFIELD PULS= 28 GIP= 1

CROSSFIELD

PUOLS=	28	GIP=	112990	PROD=	94502	IMG=	68386	MGP=	52826	RMG=	15560	ENERGY=
--------	----	------	--------	-------	-------	------	-------	------	-------	------	-------	---------

VO

[illegible]

VO
WERL ASSIGN

VO	128	182	150	70	20930	333	873	21.498
WER1 ASSIGN	39	29	10	26				
	2322.0	1.42						

FIELD/AREA NAME	IDENTIFICATION	GOI	QMI	MFD	AREA	PAY	VOLUME	POR	GSAT	P1	T	GUK	L	M3/M3
STATUS	ANALYSIS	GMI	AQUIFER	GIP	REC	PROD	SL	ING	MGP	STUIP	ENERGY	C5	Co	PL1
POOL NAME														
FIELD/POOL CODE	H2	CO2	H2S	DEN	PC	TC	K6	C1	C2	C3	IC4	NC4		
ZONE	LOCATION	HE	N2	DRILL DATE	TOP	BASE			TYPE					
REVIEW DATE														
PURCHASER:														
CROSSFIELD EAST	(F)	029-01W5	02690											
ELKTON D														
SOLN	WER1 ISOPAC	COMB	2334.2	516	.60	309	.25	232					2700.0	191
02690 0638004 000	ELKTON D	CONCURRENT						42.67E						
ELKTON	.0002A	.0066	.79	4702	227	.7414	.1069	.0632	.0069	.0107	.0060	.0022	.0009	
1979-12-29 00/06-13-028-01W5/0	1961-03-09		2298.9	2325.1	1121.7	PB							COMBINED ASSUC/SOLN PRODUCTION	
TCPL														
COMBINED SOLN/ASSOC POOLS=	1	GIP=	2249	PROD=	1782	IMG=	1532	MGP=	1004	RMG=	528	ENERGY=	22530	
ELKTON E	MB	ASSIGN												
02690 0638005 000	ELKTON E		2215.3	165	.80	132	.10	600	.085	.80	2084.0	352	.809	14.101
ELKTON	.0002A	.0188	.81	4778	220	.7801	.0995	.0455	.0075	.0137	.0041	.0046	.0006	
1982-07-30 00/03-14-029-29W4/0	1961-10-23		2210.4	2220.2	1045.8	PB								
TCPL														
ELKTON F	WER1 ISOPAC		2328.8	98	.65	64	.25	48					634.0	154
SOLN	ELKTON F							42.67E					2005	
02690 0638006 000	ELKTON F							.7380	.1180	.0505	.0079	.0145	.0073	.00344
1985-12-31 00/01-01-027-01W5/0	1976-00-00													
ELKTON														
02690 0642098 005	VU	ASSIGN	2384.1	290	.85	247	.10	1974	.090	.80	20770	344	.840	14.110
PEKISKO	.0002A		.68	4606	211			42.67E					9473	
1978-06-30 00/06-29-030-01W5/0	1977-10-20		2375.3	2393.3	1071.1	PB		.0309	.0149				.1000	
DOMEDOW TCPL														
WABAMUN A	MB		2665.4	23957	15.98	382833	.054	.85	24990	356	.743	12.352		
02690 0658001 000	WABAMUN A		33333	.80	26666	.55	12000	8338						
WABAMUN	.0002A	.0220	.90	6409	268	.4915	.0066	.0020	.0004	.0006	.0022	.0023	.0275	
1981-12-31 00/16-14-028-01W5/0	1960-09-03		2723.4	2745.3	1118.3	PB								
PANALTA PRUGAS TCPL														
WABAMUN B	MB		2647.8	1919	7.84	818	.45	15035	.063	.85	24890	347	.664	16.421
02690 0658002 000	WABAMUN B		1091	.75	818			450					195	
WABAMUN	.0002E		.95	5957	267			37.81A					9642	
1981-12-31 00/06-09-031-01W5/0	1959-10-18		2631.0	2652.7	1016.5	PB		.0104	.0063				.7400	
TCPL														
CROSSFIELD EAST	POOLS=	15	GIP=	40523	PROD=	32492	IMG=	16817	MGP=	11419	RMG=	5398	ENERGY=	203670

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ENERGY RESOURCES C O N S E R V A T I O N B O A R D
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FIELD/AREA NAME POOL NAME STATUS ZONE REVIEW DATE PURCHASERS:	M2 LOCATION	HE N2 ORILL DATE	M2 DEN TOP	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR IC4	GSAT MGP NCL	PI STUIP ENERGY	T GUN	Z PL1	C6 C7
CROW	(SA) 004-12M4	02693			595.3	24	200	3.05	17	.05	610	.150	.55	4620 300 .925 3.906
	STRIKE	WER2 ASSIGN												
02693 0213098 005	0006	0037A	0601		58	4544 186	.9271	.0048		16	557			
80M ISLAND	1984-12-31	00/06-19-004-12M4/0	1974-03-27		593.8	596.8	940.3	PB						
CROW	POOLS=	1	GIP=	24	PROD=	17	IMG=	16	MGP=		RMG=	16	ENERGY=	257
CRYSTAL	(F) 046-03W5	02410												
	WER1 ASSIGN ABAND	HEAVY			1130.9	13	128	1.30	.10	166	.170	.55	7500 306 .812 8.026	
02410 0126098 005	0004E	0080	0009		.70	4598 216	.8373	.0791	.0413	.0060	.0121	.0075	.0033	.0041
BSL HELLY RIVER	1985-12-31	00/06-16-046-04W5/0	1983-11-15		1128.5	1133.3	914.8	GU						
VIKING A	WER2 ISOPAC	-751.4			1709.5	608	.65	395	.15	6902	.111	.70	10070 325 .777 8.811	
ASSOC	WER2 VIKING A	SEGR												
02410 0218001 000	0001	A	0198	0010	.76	4575 226	.7537	.1075	.0781	.0087	.0198	.0080	.0021	.0012
VIKING SD	1985-12-31	00/16-19-046-03W5/0	1978-00-00		1697.5	1698.7	948.1	GU						
PROGAS														
VIKING A	WER2 ISOPAC	SEGR			1752.0	1615	.65	1050	.15	893	.94	19700.0	.82	
SULN	WER2 VIKING A													
02410 0218001 000	0001	A	0198	0010	.76	4575 226	.7537	.1075	.0781	.0087	.0198	.0080	.0021	.0012
VIKING SD	1985-12-31	00/16-19-046-03W5/0	1978-00-00		1697.5	1698.7	948.1	GU						
PROGAS														
VIKING H	WER2 ISOPAC	-787.0			1707.5	307	3.69	72	.05	1133	.132	.70	10250 320 .856 9.833	
ASSOC	WER2 VIKING H													
02410 0218008 000	0002E	0339	0039		.62	4599 198	.9078	.0294	.0143	.0025	.0034	.0020	.0017	.0011
VIKING	1984-09-30	00/11-12-046-04W5/0	1978-08-11		1700.4	1708.1	925.6	PB						
STRIKE	WER1 ASSIGN				1928.1	60	.75	45	.10	320	.135	.75	16450 326 .780 18.627	
02410 0300098 005	0002E	0210	0205		.70	4655 214	.8151	.0897	.0320	.0035	.0074	.0051	.0027	.0038
GLAUCONITIC	1984-12-31	00/08-06-045-03W5/0	1984-01-12		1926.1	1930.2	940.0	PB						

FIELD/AREA NAME IDENTIFICATION GOI ANALYSIS GW1
 STATUS
 FIELD/POOL CODE
 ZONE
 REVIEW DATE
 PUKCHASERS:

LOCATION H2 HE N2 CO2 DRILL DATE
 H2S TOP DEN PC TC KB C1 TYPE C2 C3 GHV IMG VOLUME FOR GSAT PI T L M3/M3
 CULP

CRYSTAL (F) 046-03W5 02410
 WER2 ASSIGN
 02410 STRIKE
 0644098 005
 0002A .0397 .0400
 1979-07-31 00/11-26-04S-03W5/0 1979-08-29
 1946.4 1956.3 995.4 PB
 175 4682 222 7780 .1000 .0385 .0074 .122 4795
 1946.4 1956.3 995.4 PB
 2588 PROD= 1707 IMG= 1468 MGP= 94 RMG= 1374 ENERGY= 57151

CULP (F) 079-24W5 02700
 WER1 ISOPAC
 02700 0612098 005
 0030E .0624 .0025
 1978-12-31 00/07-35-078-24W5/0 1973-12-04
 1064.7 1065.9 477.0 PB
 1115.0 83 .80 681 1.11 67 .10 753 .150 .60 11680 321 .843 11.076
 1140.6 557 1185 2.01 475 .10 594.0 .140 .50 12590 322 .852 9.305

CRYSTAL (F) 079-24W5 02700
 WER1 ISOPAC
 02700 0612098 015
 0030E .1134 .0048
 1978-12-31 00/07-35-078-24W5/0 1973-12-04
 1113.1 1128.1 477.0 PB
 1172.3 228 .80 683 1.57 183 .05 3436 .130 .40 12510 324 .860 8.647

CULP (F) 079-24W5 02700
 WER1 ISOPAC
 02700 0638098 004
 0030E .1290 .0017
 1978-12-31 00/07-35-078-24W5/0 1973-12-04
 1248.6 1250.6 477.0 GW
 1288.7 193 .75 617 3.44 145 .10 2122 .100 .70 12780 327 .854 9.114

CRYSTAL (F) 079-24W5 02700
 WER1 ISOPAC
 02700 0638098 004
 0030E .1290 .0017
 1978-12-31 00/07-35-078-24W5/0 1973-12-04
 1248.6 1250.6 477.0 GW
 1288.7 193 .75 617 3.44 145 .10 2122 .100 .70 12780 327 .854 9.114

ENERGY RESOURCES CONSERVATION BOARD
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FIELD/AREA NAME	IDENTIFICATION	GOI	OMI MFD	AREA REC	PAY PROD	VOLUME SL	IMG GHV	IC4	NC4	PI T	GUK L	M3/M3
POOL NAME	ANALYSIS GWI									STULP	PL1	
STATUS										ENERGY	C6	C7
FIELD/POOL CODE												
ZONE												
REVIEW DATE												
PURCHASERS:												

CUTBANK	(F) 054-09W6	02480										
	BER7 ASSIGN											
02480 0348098 003			3480.5	162	70	11.00	2200	.085	.60	19820	410	.953 7.357
CADOMIN			.62	4603	198	.9070	.0353	.0040	.108			.4083
1982-12-31 00/10-14-064-10W6/0 1979-10-16			3475.0	3486.0	1268.4	PB		.0011	.0005	.0004	.0001	
02480 0348098 004			3185.6	67	75	6.05	1210	.040	.80	23340	399	.957 5.563
CADOMIN			.63	4735	201	.9060	.0406	.0015	.48			.1815
1982-12-31 00/05-32-065-09W6/0 1980-10-22			3182.2	3189.0	1166.0	PB		.0015	.0010	.0010	.0002	
TCPL												

02480 0348098 005			3177.0	62	70	6.60	1320	.050	.60	20200	396	.920 4.731
CADOMIN			.65	4760	206	.8741	.0580	.0019	.39			.1475
1982-12-31 00/07-23-065-09W6/0 1979-07-21			3173.6	3180.3	1160.1	PB		.0019	.0009	.0007	.0003	.0013
PRUGAS												

CUTBANK	POULS= 9	GIP=	960	PROD=	730	IMG=	671	MGP=	RMG=	671	ENERGY=	25200
CUTPICK	(SA) 060-07W6	02713										
	BER7 ASSIGN											
02713 0272098 005			3388.4	61	80	1.30	260	.120	.70	45295	405	1.135 25.539
FLUHER			.81	4604	209	.8561	.0855	.0274	.44			.1647
1981-09-30 00/07-24-060-07W6/0 1981-01-21			3387.7	3389.0	1378.1	PB		.0058	.0054	.0029	.0010	.0005

CUTPICK	POULS= 1	GIP=	61	PROD=	49	IMG=	44	MGP=	RMG=	44	ENERGY=	1047
CYGNET	(F) 038-01W5	03210										
VIKING C	BER7 ASSIGN											
03210 0218003 000			1692.2	9	75	.70	90	.120	.50	13310	325	.716 5.650
VIKING #3			.89	4400	230	.5957	.1095	.0975	.0141	.0339	.0180	.0151
1985-12-31 00/11-03-039-28W4/0 1980-05-19			1691.8	1692.5	944.8	PB						

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	ANALYSIS	GOI
H2	HE	N2
LOCATION		CO2
		DRILL DATE

QWI	MFD	AREA	PAY	VOLUME	PUR	GSAT	P1	T	Z	M3/M3
AQUIFER	GIP	REC	PNO2	SL	IMG	MGP	STULP	GUK	PL1	
H2S	DEN	PC	TC	C1	C2	IC4	ENERGY	C6	C7	
TOP	BASE	KB	TYPE			NC4	C5			

PL STUPL T L M3/M3
ENERGY GUK PCT
CS CO L7

CYGNET

(F) 038-01WS 03210
VO
WERZ ASSIGN

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1982-12-21

FIELD/AREA NAME	IDENTIFICATION	GOI	OMI	MFD	GIP	AREA	PAY	VOLUME	POR	GSAT	PL	T	GUK	Z	MS/MS
STIPULATIONS	ANALYSIS	GWI	AQUIFER	PC	TC	KB	C1	C2	C3	GHV	SL	IC4	NC4	ENERGY	CS
ZONE	H2	N2	H2S	DEN	BASE	TOP	TYPE								
REVIEW DATE	LOCATION	HE	DRILL DATE												
PURCHASERS:															
CYN-PEM	(F)	051-11W5	02710												
ROCK CREEK F	WU														
02710 0432006 000	WER1 ISOPAC														
RUCK CREEK #1	RUCK CK F														
1984-12-31 00/10-21-051-12W5/0	0001A 0043														
PROGAS TCPL															
2310.7 2320.2	994.6 PB														
ROCK CREEK H	WU														
02710 0432008 000	WER1 ISOPAC														
RUCK CREEK	RUCK CK H														
1984-12-31 00/07-07-051-11W5/0	0002A 0117 0265														
KANNGAZ TCPL															
2258.3 2266.8	962.0 PB														
ROCK CREEK J	WU														
02710 0432010 000	WER1 ASSIGN														
RUCK CREEK #1	RUCK CK J														
1985-06-30 00/02-32-051-11W5/0	E 0285 0236														
ROCK CREEK C & G															
02710 0432060 001	WER1 ISOPAC														
RUCK CREEK	RUCK CK C & G														
1984-12-31 00/01-01-051-11W5/0	E 0285 0236														
ROCK CREEK C & G															
02710 0432060 999	WER1 ISOPAC														
RUCK CREEK	RUCK CK C & G														
1984-12-31 00/01-01-051-11W5/0	E 0285 0236														
ROCK CREEK C & G															
02710 0432098 001	WER1 ASSIGN														
U & L RUCK CK															
1983-08-31 00/02-20-051-13W5/0	0001E 0753 0339														
2406.5 2488.5	1031.9 PB														

2315.4	474	1.90	900	.094	.65	17400	342	.798	11.078
71	4604	220	8132	.1026	.0451	.0064	.0128	.0072	.0030
2310.7	2320.2	994.6 PB							
2257.0	830	2.09	1735	.104	.70	17500	353	.839	12.283
73	4613	218	8094	.0817	.0379	.0059	.0106	.0066	.0033
2258.3	2266.8	962.0 PB							
2196.7	4	.75	3	.10	37.43E	3	.112	.0059	.0021
71	4650	215	7990	.0866	.0364	.0061	.0105	.0059	.0021
2196.0	2197.5	969.0 PB							
2177.4	38	.65	24	.10	22	313.0	120		
71	4650	215	7990	.0866	.0354	.0061	.0105	.0059	.0021
38	.65	24	.10	22	37.43E	21	786		
2477.5	59	.75	200	2.00	400	.090	.89	17940	336
73	4620	212	7517	.0787	.0369	.0050	.0096	.0049	.0015
2406.5	2488.5	1031.9 PB							

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FIELD/AREA NAME IDENTIFICATION GOI
PUGL NAME ANALYSIS GWI
FIELD/POOL CODE
ZONE REVIEW DATE LOCATION H2 HE M2 UO2
PURCHASERS: H2S DEN PC TC KB C1 TYPE C2 C3 GHV VOLUME POR GSAT
PI STUIP 7 GUR 2 M3/M3
ENERGY C5 C6 C7

CYN-PEM (F) 051-11W5 02710 2661.0 72 .45 32 .25 24 475.0 151
NISKUNA MER1 3270 0696001 000 NISKU A .0002E .0434 .0306 .0109 .70 4705 212 .7697 .0742 .0355 .0042 .0084 .0024 .0006 .0006
1983-07-31 00/01-01-051-11W5/0 1978-00-00
TCPL

CYN-PEM POULS= 28 GIP= 4174 PROD= 2887 IMG= 2404 MGP= 305 RMG= 2159 ENERGY= 82157
(SA) 007-01W4 02712 836.0 13 .60 2.10 269 .240 .50 3860 301 .932 4.696
STRIKE BERT ASSIGN
02712 0158098 008 .0012E .0361 .0029 36.31E 7 .0002 254
UPPER MILK R
1982-12-01 00/11-14-007-02W4/0 1979-09-29 823.0 849.0 1324.1 PB 8 .0009 .0002 .0010 .0006 .0001

CYPRESS POULS= 1 GIP= 13 PROD= 8 IMG= 7 MGP= RMG= 7 ENERGY= 424
(F) 041-05W4 03120 773.6 24 .70 200 1.20 240 .260 .65 5720 299 .903 10.184
CZAR MER1 ASSIGN
03120 0248098 005 .0018E .0956 .0027 37.06E 16 .593
STRAY
1979-12-29 00/14-01-041-05W4/0 1979-04-10 773.0 774.2 683.4 PB 8 .0032 .0007 .0006 .0001

TCPL
MER1 ASSIGN
03120 0248098 010 719.6 14 .70 200 .60 120 .304 .65 5230 298 .894 11.264
MANNVILLE .0009A .0647 .0021 37.43E 9 .337
1982-08-31 00/10-06-041-05W4/0 1977-09-16 719.3 719.9 701.6 PB 8 .0016 .0003 .0002

TCPL
MER2 ASSIGN
03120 0248098 011 724.9 118 .70 200 0.90 1380 .230 .65 5390 296 .903 8.516
MANNVILLE #3 .0009A .0647 .0021 37.43E 78 .2920
1983-12-31 00/10-06-041-05W4/0 1977-09-16 721.5 728.4 701.6 PB 8 .0016 .0003 .0002

TCPL

[illegible]

[illegible]

[illegible]

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GAS RESERVES MASTER LIST
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FIELD/AREA NAME	IDENTIFICATION	GO1
POOL NAME	ANALYSIS	GWI
STATUS		
FIELD/POOL CODE		
ZONE	M2	HE
REVIEW DATE	LOCATION	N2
PURCHASER:		DRILL DATE

OW1	MFD	AREA	PAY	VOLUME	PUR	GSAT	P1	T	W3/M3
AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STOIP	GUR	PL1
H2S	DEN	PC	TC	C1	C2	KMG	ENERGY	C6	C7
TOP	BASE	K8	TYPE	C3	IC4	NC4	C5		

DAVEY (F) 034-2744 02720

02720 0126098 012
BSL BELLY RIVER
1985-08-31 00/11-26-034-27W4/0 1978-08-22
WD
WER1 ASSIGN

02720 0126098 015 WER2 ASSIGN VO
U99910-31 00/06-04-034-284/0 -0005E -0005
1978-01-09
RUGAS

02720 0126098 025 WER2 ISUPAC VU
BSL BELLY RIVER 0020 0030A 0522
1983-12-31 00/06-22-034-2844/0 1977-06-14
KUGAS

02720 0126098 033 WERI ASSIGN
BELL RIVER -0004 -0022A -0298
1987-09-30 00/03-28-134-2844/0 1980-09-21
PRUCAS

02720 0126098 035 WER2 ASSIGN VO
UPPER 8K *0005E *0379 *0022
1978-12-31 00/07-31-034-2844/0 1978-06-23
PRUGAS

02720 0126098 040 WER1 ASSIGN VO
BASAL BELLY R .0001 .0010A .0328 .0011
1981-09-30 00/04-34-034-2844/0 1980-10-26
PROGAS

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	H2 LOCATION	H2 ME	N2 CO2 DRILL DATE	OWI ANALYSIS GHI	QMI AQUIFER	MFU GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUR IC4	GSAT MGP RKG NC4	PI STUMP ENERGY C5	T GOK C6	Z M3/M3 PU1	C7
DAVEY	(F) 034-27W4	02720														
STRIKE	02720 0334098 010	02720														
BASAL QUARTZ	0002-0005A-1512-0070															
1985-12-31 00/06-12-034-27W4/0 1962-03-27	2160.5	2170.0	1011.3	2160.5	2170.0	1011.3	2160.5	2170.0	1011.3	2160.5	2170.0	1011.3	2160.5	2170.0	1011.3	2160.5
1918.4	52	200	2.47	1918.4	52	200	2.47	1918.4	52	200	2.47	1918.4	52	200	2.47	1918.4
02720 0336098 005	02720															
ELLERSLIE	0001E															
1983-12-31 00/11-10-034-27W4/0 1974-06-22	1917.2	1919.6	963.7	1917.2	1919.6	963.7	1917.2	1919.6	963.7	1917.2	1919.6	963.7	1917.2	1919.6	963.7	1917.2
PEKISKO A	02720 0642001 000	02720														
ASSOC	0001E															
1982-12-01 00/11-10-034-27W4/0 1958-00-00	1940.4	1942.2	963.8	1940.4	1942.2	963.8	1940.4	1942.2	963.8	1940.4	1942.2	963.8	1940.4	1942.2	963.8	1940.4
PEKISKO B	02720 0642002 000	02720														
ASSOC	0001E															
1983-12-31 00/11-22-034-27W4/0 1974-01-26	1930.9	1934.6	962.5	1930.9	1934.6	962.5	1930.9	1934.6	962.5	1930.9	1934.6	962.5	1930.9	1934.6	962.5	1930.9
PEKISKO D	02720 0642004 000	02720														
ASSOC	0001E															
1983-12-31 00/12-01-035-27W4/0 1973-12-21	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9
KANGAL	02720 0642004 000	02720														
ASSOC	0001E															
1983-12-31 00/12-01-035-27W4/0 1973-12-21	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9	1917.8	970.8	1901.9
DAVEY	POOLS=	18	GIP=	1726	PROD=	1206	IMG=	1062	MGP=	344	RMG=	138	ENERGY=	29326		

[illegible]

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FIELD/AREA NAME
POUL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GDI
H2 LOCATION HE N2 CO2
DRILL DATE
H2S DEN PC TC KB C1 TYPE C2 C3 GHV IC4 NC4
TOP BASE

DAVID
(F) 041-03W4 02730
STRIKE
02730 0256098 025
CULONY #3
1985-08-31 00/14-09-041-025W4/0 1980-10-28
LLOYDMINSTER C
WKR2 150PAC
02730 0294003 000
LLOYDMINSTER
1984-12-31 00/04-25-040-03W4/0 1980-11-13

DAVID
POULS= 9 GIP= 198 PKOD= 135 IMG= 127 MGP= 2 KMG= 125 ENERGY= 4004
(F) 080-16W5 02970
STRIKE
02970 0264098 005
SPIRIT RIVER
1979-12-29 00/07-24-079-16W5/0 1978-03-04

DAVID
STRIKE
02970 0264098 010
SPIRIT RIVER
1979-12-29 00/07-24-079-16W5/0 1978-03-04
STRIKE
02970 0264098 015
SPIRIT RIVER
1979-12-29 00/07-24-079-16W5/0 1978-03-04

DAVID
STRIKE
02970 0304098 020
BLUESKY
1979-12-29 00/07-24-079-16W5/0 1978-03-04

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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GMI
GDI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME PUR GSA
AQUIFER GIP REC PROD SL IMG MGP
TOP BASE KB TC C1 C2 C3 GHV IC4 NC4
P1 T GUK Z M3/M3
STUJP C6 C7
ENERGY C5

DAWSON	(F) 080-16W5	02970	VD	734.3	18	150	1.00	150	.250	.80	5760	306	.901	11.883
	STRIKE		BER7 ASSIGN				13	.05	12					
02970 0304098 025														
BLUESKY														
1985-12-31 00/13-24-079-18W5/0 1984-03-14														
02970 0326098 004														
STRIKE			BER7 ASSIGN											
GETTING														
1979-12-29 00/07-24-079-16W5/0 1978-03-04														
02970 0326098 005														
GETTING			BER7 ASSIGN											
1976-06-30 00/12-27-080-16W5/0 1974-03-05														
DAWSON	POOLS= 7 GIP=	362 PROD=	244 IMG=	229 MGP=	RMG=	229	ENERGY=	8570						
DEADMAN	(SA) 082-19W4	02736	VD	349.2	32	200	4.50	900	.270	.65	1990	293	.921	3.504
	STRIKE		BER6 ASSIGN ABAND				18	.05	17					
02736 0250098 005														
WABISKAM														
1979-12-29 00/11-09-082-19W4/0 1974-03-06														
DEADMAN	POOLS= 1 GIP=	32 PROD=	18 IMG=	17 MGP=	RMG=	17	ENERGY=	630						
DEADWUJ	(F) 091-23W5	02740	VD	472.3	120	815	3.81	3105	.112	.80	4140	297	.922	3.852
BLUESKY-TRIASSIC A														
02740 0304701 000														
BLSKY-TRIASSIC														
1985-08-31 00/06-08-091-23W5/0 1972-06-20														
DEADWUJ	POOLS= 1 GIP=	120 PROD=	84 IMG=	76 MGP=	RMG=	31	ENERGY=	1709						

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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GO1	OW1 AQUIFER	MFD	GIP	AREA REC	PAY PROD	SF	VOLUME SL	IMG GHV	PUR IC4	GSAT MGP RMG NL4	PI STUIP ENERGY C5	1 GUK PL1	2 M3/M3	3 C6	4 C7
02810 0248098 006 MANNVILLE 1983-12-31 00/15-36-070-02W5/0 1984-03-02	(F) 071-02W5 WE1 ASSIGN	02810	417.2	12	.70	150	1.50	8	.05	225	.310	.50	3160	288	.941	5.140	
02810 0248098 008 U MANN #1 1983-12-31 00/13-15-071-01W5/0 1982-03-24	WE1 ASSIGN		391.4	47	.70	200	4.30	33	.05	860	.240	.65	3290	288	.930	5.449	
02810 0248098 009 U MANN #3 1983-12-31 00/13-15-071-01W5/0 1982-03-24	WE1 ASSIGN		403.6	8	.70	200	.80	6	.05	160	.240	.60	3290	290	.930	4.996	
02810 0248098 010 U MANNVILLE #1 1983-10-31 00/05-09-071-01W5/0 1982-03-08	WE1 ASSIGN		417.6	15	.70	200	1.60	11	.05	320	.230	.60	3280	289	.930	4.769	
02810 0248098 011 U MANN #4 1983-12-31 00/13-15-071-01W5/0 1982-03-24	WE1 ASSIGN		409.3	29	.65	200	3.00	19	.05	600	.230	.60	3290	290	.930	4.767	
02810 0248098 012 UPPER MANNVILLE 1985-12-31 00/06-22-071-02W5/0 1975-03-15	WE1 ASSIGN		403.7	16	.70	150	2.20	11	.05	330	.290	.50	3100	288	.936	4.742	
02810 0248098 013 U MANNVILLE #3 1983-10-31 00/05-09-071-01W5/0 1982-03-08	WE1 ASSIGN		431.2	18	.65	200	1.70	12	.05	340	.250	.65	3100	289	.930	5.330	

IDENTIFICATION										P I S T I P T G U K Z M3/M3											
ANALYSIS GWI										STUIP											
GOI										ENERGY C6 C7											
H2 C02										C5											
N2 C02																					
DRILL DATE																					
LOCATION HE																					
PURCHASERS:																					
(F) 071-02W5 02810																					
VO																					
WEL1 ASSIGN																					
02810 0328001 000	MCN A	ASSIGN								645.0	200	3.50	22	.05	700	.200	.60	3970	296	.930	4.922
MCM																					
1983-12-31 00/05-09-071-01W5/0	0080									.59	4564	189	.9250	.0104	.0012	.0008	.0008	.0007			
1983-12-31 00/05-09-071-01W5/0	1982-03-12									642.7	647.4	609.8	PB								
VO																					
WEL1 ASSIGN																					
02810 0328098 005	MCN A	ASSIGN								618.4	26	.60	2.30	.05	460	.240	.65	3560	294	.933	5.756
MCM																					
1983-12-31 00/05-07-071-01W5/0	0608									.59	4564	189	.9250	.0104	.0012	.0008	.0008	.0007			
1983-12-31 00/05-07-071-01W5/0	1982-03-16									615.8	621.1	595.6	PB								
VO																					
WEL1 ASSIGN																					
02810 0328098 010	MCN A	ASSIGN								625.1	7	.65	1.00	.05	150	.220	.50	3970	294	.935	4.516
MCM																					
1985-12-31 00/15-36-070-02W5/0	1984-03-02									.61	4462	182	.8526	.0037							
1985-12-31 00/15-36-070-02W5/0	1984-03-02									624.6	625.6	594.1	PB								
VO																					
WEL1 ASSIGN																					
02810 0658098 005	MCN A	ASSIGN								630.9	72	.65	9.90	.05	1980	.160	.55	3950	296	.917	3.651
WABAMUN																					
1983-12-31 00/05-07-071-01W5/0	0083									.59	4688	197	.9402	.0308	.0030	.0009	.0004	.0003	.0001		
1983-12-31 00/05-07-071-01W5/0	1982-03-16									625.0	636.9	595.6	PB								
POOLS= 28 GIP= 2121 PROD= 1550 IMG= 1472 MGP= 143 KMG= 1324 ENERGY= 50809																					
(F) 065-03W5 02790																					
BER7 ASSIGN																					
02790 0310098 005	MCN A	ASSIGN								872.9	36	.70	2.16	.05	432	.220	.60	6160	312	.892	6.314
LUMER MANNVILLE																					
1976-12-31 00/07-10-065-03W5/0	1976-03-04									.60	4675	199			41.18E		.24				
PANALTA										871.7	873.9	621.2	PB								
VO																					
BER7 ASSIGN																					
02790 0310098 010	MCN A	ASSIGN								887.9	32	.70	1.85	.05	370	.210	.65	6320	312	.896	6.746
ELLERSLIE																					
1977-06-30 00/11-16-065-03W5/0	1977-03-01									.61	4647	196			41.18E		.21				
PANALTA										886.1	889.4	630.2	PB								

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DATA DATE:1985-12-31FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:IDENTIFICATION GOI
ANALYSIS GWI
H2 ME N2 CO2
LOCATION WELL DATEPI STUIP
ENERGY C5
I GUK P1
C6 C7

DELIA (F) 032-18W4 02850

BELL RIVER A
WEL1130PAC
02850 0126001 000 BELLY RIVER A
BELL RIVER 0007A .0245 .0007
1985-11-21 00/07-01-033-18W4/0 1977-01-30
PANALTA SLPETROBELL RIVER B
PD ASSIGN
02850 0126002 000 BELLY RIVER B
BELL RIVER 0001E .0215
1985-12-31 00/13-04-032-18W4/0 1980-05-09
PANALTABELL RIVER C
VU ASSIGN
02850 0126003 000 BELLY RIVER C
BELL RIVER 0001 .0016A .0241
1983-12-31 00/07-15-032-18W4/0 1981-05-06BELL RIVER D
VU +268.9
02850 0126004 000 BELLY RIVER D
BELL RIVER 0018 .0014E .0390 .0005
1980-12-31 00/08-27-032-18W4/0 1980-05-19BELL RIVER E
VU ASSIGN
02850 0126005 000 BELLY RIVER E
BELL RIVER 0021A .0015
1983-11-30 00/16-09-032-18W4/0 1983-06-17BELL RIVER F
VU
02850 0126006 000 BELLY RIVER F
BELL RIVER 0001 .0016E .0241
1984-09-30 00/16-14-032-18W4/0 1982-01-17

638.4 4638 4.58 732 .05 21706 .267 .55 3200 295 .940 4.819

1046 .70 895 77
57 4606 190 9711 .0024 .618 23132
634.6 844.3 875.1 PB .0001

592.5 19 .70 1.00 .05 128 .250 .55 3060 294 .942 4.320

56 4605 189 9750 .0009 .6 225
592.0 593.0 864.2 PB 37.43E

579.5 26 .70 2.50 .05 500 .300 .55 3050 293 .941 5.191

57 4604 190 9696 .0036 .47.43E 10
578.2 580.2 854.4 PB .0004 .0002 .0005 759

598.0 20 .65 2.00 .05 400 .300 .50 3250 294 .938 5.027

57 4582 188 9540 .0025 37.43E 10
597.0 599.0 867.9 GW .0006 .0001 .0001 75

597.5 38 .50 4.30 .05 860 .280 .50 3060 291 .936 4.403

56 4605 189 9750 .0009 37.43E 9
593.5 601.5 871.5 PB 337

590.5 19 .70 2.60 .05 520 .260 .45 3060 292 .941 5.103

57 4604 190 9696 .0036 37.43E 10
588.0 593.0 849.5 PB .0004 .0002 .0003 374

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	PUR	GSAT	P1	T	STUJ	L	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PROD	SL	IMG	MGP	ENERGY	C6	PL1		
STATUS														
FIELD/POOL CODE	N2	C02	H2S	DEN	PC	TC	KB	C1	C2	C3	IC4			
ZONE	HE	LOCATION	TOP	BASE					TYPE					
REVIEW DATE	DRILL DATE													
PURCHASERS:														
DELIA	(F)	032-18W4	02850											
	VO	WER2 ASSIGN												
02850 0126098 045														
BELLY RIVER														
1983-11-30	00/16-09-032-18W4/0	1983-06-17	472.4	17	.50	2.00	.05	400	.300	.50	2700	290	.946	4.198
			.56	46.05	189	.9750	.0009	37.43E	8		299			
			489.1	475.7	871.5	PB								
	VO	WER1 ASSIGN												
02850 0126098 047														
BELLY RIVER														
1985-12-31	00/10-02-033-18W4/0	1984-08-07	611.3	11	.70	1.80	.05	270	.250	.50	3120	294	.941	4.009
			.57	453.4	189	.9722	.0022	37.43E	8		299			
			609.0	613.5	875.3	PB					.0002			
	VO	WER1 ASSIGN												
02850 0126098 048														
BELLY RIVER														
1985-12-31	00/08-19-033-18W4/0	1984-07-04	634.7	50	.70	7.60	.05	1140	.270	.50	3170	295	.941	4.384
			.57	453.4	189	.9722	.0022	37.43E	33		1235			
			629.3	640.0	877.0	PB					.0002			
	VO	WER2 ASSIGN												
02850 0126098 050														
BELLY RIVER														
1980-10-31	00/08-04-033-19W4/0	1979-06-29	311.7	26	.50	6.70	.05	1340	.300	.75	840	286	.980	1.918
			.61	458.9	197			37.43E	12		449			
			308.3	315.0	871.5	PB								
	VO	WER2 ASSIGN												
02850 0126098 052														
BELLY RIVER														
1980-10-31	00/08-04-033-19W4/0	1979-06-29	403.6	19	.60	1.90	.05	380	.310	.70	2270	296	.952	4.938
			.61	458.9	197			37.43E	11		412			
			402.6	404.5	871.5	PB								
	VO	WER1 ASSIGN												
02850 0126098 054														
BELLY RIVER														
1980-10-31	00/08-04-033-19W4/0	1979-06-29	413.2	25	.60	2.40	.05	480	.300	.75	2320	299	.950	5.220
			.61	458.9	197	.8329	.0737	37.43E	14		524			
			411.8	414.5	871.5	PB					.0061	.0016	.0032	
	VO	WER2 ASSIGN												
02850 0126098 060														
BELLY R														
1981-09-30	00/01-10-033-19W4/0	1981-03-26	549.0	28	.65	5.00	.05	1000	.250	.40	2700	292	.944	2.780
			.57	460.7	190	.9708	.0035	37.43E	17		636			
			546.0	552.0	873.7	PB								

FIELD/AREA NAME		IDENTIFICATION				GOI		ANALYSIS		GWI		H2		ME		N2		C02		DRILL DATE		LOCATION		H2		H2S		TOP		DEN		PC		GIP		REC		AREA		PROD		PAY		SL		VOLUME		PUC		GSAI		PI		T		M3/M3			
POOL NAME		STATUS				FIELD		POOL CODE		ZONE		REVIEW DATE		PURCHASERS:		H2		N2		C02		DRILL DATE		LOCATION		H2		H2S		TOP		DEN		PC		GIP		REC		AREA		PROD		PAY		SL		VOLUME		PUC		GSAI		PI		T		M3/M3	
PURCHASERS:		STATUS				FIELD		POOL CODE		ZONE		REVIEW DATE		PURCHASERS:		H2		N2		C02		DRILL DATE		LOCATION		H2		H2S		TOP		DEN		PC		GIP		REC		AREA		PROD		PAY		SL		VOLUME		PUC		GSAI		PI		T		M3/M3	
DELTA		(F)				032-18W4				02850				MER1		ASSIGN		410.4		21		.60		128		5.00		13		.05		640		.300		.45		2320		288		.950		5.255															
02850 0126098 065		U RELLU RIVER				.0006A .0210				1985-09-30		00/12-19-033-19W4/0		1984-02-15		407.6		413.3		849.6		PB		.56		4612		190		.9749		.0030		.0004		.0001		12		449																			
VIKING A		MER2				ASSIGN				1134.2		27		.75		200		1.22		20		.05		244		.180		.65		8340		302		.837		11.009																							
02850 0218001 000		V I K A				A .0221 .0011				1981-09-30		00/11-17-032-18W4/0		1975-11-11		1133.9		1134.5		873.9		PB		.62		4602		199		.9182		.0277		.0183		.0024		.0054		.0024		.0009		.0009															
SLPETRO		VU				ASSIGN				1152.1		16		.70		440		1.10		11		.05		484		.080		.45		8650		310		.865		3.302																							
02850 0218098 005		U P P E R V I K I N G				.0020A .0250 .0008				1984-12-31		00/07-26-031-19W4/0		1977-12-19		1152.1		1153.4		862.3		PB		.61		4592		200		.9061		.0365		.0176		.0021		.0048		.0030		.0011		.0010															
PANALTA TCPL		VU				ASSIGN				1154.5		19		.80		200		1.40		15		.05		280		.120		.40		13000		309		.853		6.753																							
02850 0218098 006		U P P E R V I K I N G				.0007A .1845 .0009				1982-05-31		00/10-32-031-19W4/0		1981-05-26		1155.3		1155.6		851.6		PB		.66		4396		185		.7813		.0132		.0088		.0019		.0024		.0018		.0006		.0039															
PANALTA		VU				ASSIGN				1131.7		73		.75		200		3.39		35		.10		678		.160		.75		8200		309		.840		10.161																							
02850 0218098 007		U P P E R V I K I N G				.0006A .0217 .0014				1978-12-31		00/10-08-032-18W4/0		1978-02-16		1128.4		1134.7		867.2		PB		.64		4606		204		.8840		.0538		.0236		.0026		.0065		.3200		.0013		.0013															
PANALTA		VU				ASSIGN				1148.2		21		.60		200		1.00		17		.10		200		.150		.50		12300		307		.808		10.216																							
02850 0218098 011		U P P E R V I K I N G				.0043 .0001E .1201 .0014				1981-09-30		00/13-12-032-19W4/0		1979-11-15		1147.9		1148.5		864.6		PB		.72		4444		199		.7836		.0359		.0252		.0036		.0099		.0084		.0053		.0043															
SLPETRO		VU				ASSIGN				1152.1		16		.70		440		1.10		11		.05		484		.080		.45		8650		310		.865		3.302																							

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	GIP	AREA	PAY	VOLUME	PUR	GSAT	PI	T	GUK	L	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER			REC	PROD	SL	IMG	RMG	SI	ULP	ENRGY	CS	PL1
FIELD/POOL CODE	H2	HE	N2	C02	H2S	DEN	PC	TC	KB	C1	C2	IC4	C3	IC4	NC4
REVIEW DATE	LOCATION	DATE	DRILL	DATE	TOP	BASE									
PURCHASES:															
DEMY	(F)	048-1944	03020												
	WER1	ASSIGN													
03020 0218098 010															
UPPER VIKING		0006A	0314	0010											
1983-12-31 00/01-17-048-19M4/0															
PANALTA TCPL															
03020 0218098 015															
UPPER VIKING		0003	0007A	0340	0005										
1984-09-30 00/16-36-048-19M4/0															
TCPL															
UPPER MANNVILLE A															
03020 0250001 000															
UPPER MANN		0004E	0077	0173											
1979-12-29 00/10-12-048-19M4/0															
TCPL															
UPPER MANNVILLE B															
03020 0250002 000															
GLAUCONITIC #3		00077	0173												
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE C															
03020 0250003 000															
GLAUCONITIC #2		0003E	0160	0047											
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE D															
03020 0250004 000															
GLAUCONITIC #1		0004E	0160	0047											
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE E															
03020 0250005 000															
GLAUCONITIC #5		0005A	0160	0047											
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE F															
03020 0250006 000															
GLAUCONITIC #6		0006A	0160	0047											
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE G															
03020 0250007 000															
GLAUCONITIC #7		0007A	0160	0047											
1985-08-31 00/14-06-048-18M4/0															
UPPER MANNVILLE H															
03020 0250008 000															
GLAUCONITIC		0003A	0160	0047											
1984-09-30 00/16-36-048-19M4/0															
TCPL															

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 050
DATA DATE: 1983-12-31

FIELD/AREA NAME
POOL NAMEIDENTIFICATION
ANALYSIS GWI GOISTATUS
FIELD/POOL CODE[illegible]

**ZONE
REVIEW DATA
PURCHASERS:**

HE ATION	NZ DRILL DATE
1	1
2	2
3	3
4	4
5	5
6	6
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10	10
11	11
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13	13
14	14
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98	98
99	99
100	100

FORNIAJEN: DEMAY (F) 048-19M4 03020

[illegible][illegible]

	V0	-378.8	1129.7	200	1.00	200	.200	.50	7830	309	.879	6.198
--	----	--------	--------	-----	------	-----	------	-----	------	-----	------	-------

	B	.65	11	.05	10	
WERI ASSIGN	-57	4662	182	-9753	35.94E	10
03020 0336098 005	-0001E	-0115-	-0131			359
EILERSITE						

TCPL
1982-12-01 00/10-08-048-19W4/0 1981-11-26
1129.0 1130.5 752.1 GW

DEMAC	POOLS=	9	GIP=	164	PRUD=	113	IMG=	104	MGP=	14	KMG=	90	ENERGY
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DERWENT

054-07W4 03030

03030 0218098 005
WEK2 ASSIGN

VIKING
1976-12-30 00/06-13-054-07W4/0 1976-08-14
0006E

BER6 ASSIGN ABAND
VO

03030 0218098 010
VIKING #3 SS
-0003E -0315 -0005

1919-12-29 00/11-26-054-01W4/0 1916-10-24
M +153.7

03030 0256098 005
WER2 ISOPAC

CULONY CHANNEL .0005E .0345 .0010
1979-12-29 00/06-13-054-07W4/0 1976-08-14

VO
WERZ ASSIGN

03030 0256098 010
COLONY #1 SS .0005E .0853 .0006

1979-12-29 00/11-35-054-07W4/0 1976-07-03

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RUN DATE:1986-05-27

PAGE: 059
DATA DATE:1985-12-31

ENERGY RESOURCES CUNSERVATION (NON-CUNF ONLY) B U A R U

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

DEVENISH

IDENTIFICATION GDI
ANALYSIS GWI
H2 HE N2 CO2
LOCATION DRILL DATE
H2S DEN PC TC C1 TYPE C2 C3 GHV IC4 NC4
OWI MFD GIP REC AREA PAY PRKD SL VOLUME PUK GSAT
AQUIFER
TOP BASE

(F) 075-08W4 03040
BER7 ASSIGN
B 246.5 14 .50 128 4.00 7 .05 512 7.310 .60 1450 289 .968 2.742

03040 0218098 005
PELICAN
1982-12-01 00/11-10-075-08W4/0 1980-02-06
PANALTA
244.5 248.5 681.5 GW
58 4580 190
244.5 248.5 681.5 GW

03040 0262098 005
GR RAPIDS A
1985-06-30 00/06-04-075-08W4/0 1979-03-11
PANALTA
BER7 ASSIGN
VU 331.0 9 .50 150 1.90 5 .05 285 5.350 .65 1400 292 .972 3.191
58 4578 188 .9483
330.0 331.9 717.0 GW

03040 0262098 007
GR RAPIDS B
1981-09-30 00/11-08-075-08W4/0 1981-02-13
PANALTA
BER7 ASSIGN
VU 286.7 8 .50 200 1.60 4 .05 320 .290 .65 1380 290 .972 2.624
58 4579 188 .9483
285.9 287.5 689.5 GW

03040 0262098 015
GR RAPIDS STRAY
1981-09-30 00/12-14-075-08W4/0 1981-02-23
PANALTA
BER7 ASSIGN
VU 262.1 14 .50 200 2.80 7 .05 560 7.270 .65 1380 290 .975 2.432
58 4587 188 .9491
260.7 263.5 671.9 GW

03040 0262098 020
GRAND RAPIDS
1982-08-31 00/10-29-075-08W4/0 1976-03-24
PRUGAS
BER7 ASSIGN
VU 271.9 8 .50 200 1.83 4 .05 366 .280 .60 1290 289 .975 2.181
58 4579 188 .9483
270.9 272.8 685.4 PB

03040 0328098 005
MCMURRAY
1979-12-29 00/06-04-075-08W4/0 1979-03-11
PANALTA
BER7 ASSIGN
VU 472.4 6 .50 200 .70 3 .05 140 .340 .60 2140 296 .950 4.381
57 4647 193 .9820
472.0 472.7 717.0 PB

FIELD/AREA NAME IDENTIFICATION G01 OWI MFD GIP AREA PAY VOLUME IMG POR GSAT PL T GUK L M3/M3
POOL NAME ANALYSIS GWI AQIFIER H2S DEN PC TC KB C1 TYPE C3 GHV NL4 C5 ENRGY C6 C7
STATUS FIELD/POOL CODE H2 HE N2 CO2 DRILL DATE TOP BASE
ZONE REVIEW DATE LOCATION
PURCHASERS:

DEVENISH	(F) 075-08W4 03040 BERT ASSIGN 03040 0328098 010 MC MURRAY 1980-12-31 00/11-10-075-08W4/0 1980-02-06 PANALTA	438.0 12 200 1.50 7 .05 300 7.300 .60 2150 288 .953 4.010 56 4630 190 .9916 7 262 437.3 438.8 681.5 G0
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DEVENISH	PUOLS= 7 GIP= 71 PRUD= 37 IMG= 37 MGP= RMG= 37 ENERGY= 1385	
DEVIL	(F) 071-15W5 02930 BERT ASSIGN 02930 0218098 005 VIKING 1978-12-29 00/11-11-071-15W5/0 1972-03-07 PROGAS	715.5 67 200 5.18 47 .05 1036 .210 .55 5530 308 .909 6.488 57 4627 192 .9679 .0146 .0025 .0003 .0004 .0002 .0001 45 1084 712.6 718.4 669.9 PB

DEVIL	PUOLS= 1 GIP= 67 PRUD= 47 IMG= 45 MGP= RMG= 45 ENERGY= 1084	
DEWBERRY	(F) 053-04W4 02870 BERT ASSIGN 02870 0250098 005 CULONY #2 1982-06-30 00/10-06-053-03W4/0 1978-07-27 TCPL	442.9 13 200 1.20 9 .05 240 .320 .50 3330 289 .933 5.019 58 4597 189 .9531 .0044 9 344 442.3 443.5 596.6 GW

DEWBERRY	PUOLS= 1 GIP= 67 PRUD= 47 IMG= 45 MGP= RMG= 45 ENERGY= 1084	
DEWBERRY	(F) 053-04W4 02870 BERT ASSIGN 02870 0250098 010 GENERAL PETROL 1978-12-31 00/10-06-053-03W4/0 1978-07-27 TCPL	442.9 15 200 1.24 10 .05 247 .320 .50 3540 292 .925 5.962 68 4578 193 .9610 .0168 .0012 .0008 .0034 10 362 492.3 493.5 596.5 PB

DEWBERRY	PUOLS= 1 GIP= 67 PRUD= 47 IMG= 45 MGP= RMG= 45 ENERGY= 1084	
DEWBERRY	(F) 053-04W4 02870 BERT ASSIGN 02870 0250098 015 REX 1978-12-31 00/10-06-053-03W4/0 1978-07-27 TCPL	506.9 46 200 3.39 32 .05 678 .310 .55 3720 292 .921 6.715 60 4578 193 .9610 .0168 .0012 .0008 .0034 30 1145 505.1 508.4 596.5 GW

FIELD/AREA NAME	IDENTIFICATION	GOI	OMI	MFO	AREA	PAY	VOLUME	POR	GSAT	PI	STOIP	GUR	PLT
POOL NAME	ANALYSIS	CHI	AQUIFER	GIP	KEC	PROD	SL	IMG	MGP	ENERGY	CU	CU	CU
STATUS	HE	N2	CO2	DRILL	DATE	TYPE	C1	C2	C3	IC4	IC4	IC4	IC4
ZONE	LOCATION	HE	N2	CO2	DRILL	DATE	TYPE	C1	C2	C3	IC4	IC4	IC4
REVIEW DATE	LOCATION	HE	N2	CO2	DRILL	DATE	TYPE	C1	C2	C3	IC4	IC4	IC4
PURCHASERS:	LOCATION	HE	N2	CO2	DRILL	DATE	TYPE	C1	C2	C3	IC4	IC4	IC4
DEWBERRY	(F)	053-04W4	02870										
	BER7 ASSIGN												
02870 0250098 020													
LLOYDMINSTER													
1978-12-31 00/10-06-053-03W4/0													
TCPL													
02870 0250098 030													
SPARKY													
1978-12-31 00/08-12-053-04W4/0													
PANALTA													
02870 0250098 035													
CLEARWATER													
1978-12-31 00/08-12-053-04W4/0													
PANALTA													
02870 0262098 005													
KNU-KRUS													
1981-12-31 00/08-12-053-0002A-0177													
PANALTA TCPL													
02870 0262098 005													
KNU-KRUS													
1981-12-31 00/08-12-053-0002A-0177													
PANALTA TCPL													
DEWBERRY	POOLS=	7	GIP=	294	PRUD=	219	IMG=	209	MGP=	KMG=	209	ENERGY=	7688
DIAMOND	(SA)	010-21W4	02792										
	WER2 ASSIGN												
02792 0332098 005													
SUNBURST													
1978-12-31 00/08-36-010-21W4/0													
DIAMOND	POOLS=	1	GIP=	78	PRUD=	63	IMG=	56	MGP=	KMG=	56	ENERGY=	2180

GRS4000
RUN DATE:1986-05-27ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)PAGE: 862
DATA DATE:1985-12-31FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:IDENTIFICATION
ANALYSIS GWI
GOI
H2 LOCATION
HE N2
CO2
ORILL DATEOWI MFD AREA PAY VOLUME PUK GSAT
AQUIFER GIP REC PROD SL IMG MGP
H2S DEN PC TC C2 C3 GHV IC4 NUC4
TOP BASE TYPEPI T GUK Z M3/M3
STOIP PCT
ENERGY C6 C7

DICKENS

(SA) 120-05W6 02794

STRIKE

02794 0781098 005

SULPHUR POINT

A 0419 0518

1983-12-31 00/05-07-120-05W6/0 1968-01-08

1635.9 17 .75 32 12.80 13 .10 410 .045 .75 13100 340 .880 4.202

DICKENS

POOLS= 1 GIP= 03160

(F) 071-07W6 03160

WKR2 ASSIGN

1422.2 200 13.50 305 .05 2700 .230 .70 10900 314 .842 18.876

03160 0230098 003

PAUDY

.29 4648 198 .9407 .0527 .0015 .0015 .290 11182

1981-09-30 00/06-27-071-07W6/0 1981-10-06

PROGAS

1415.5 1429.0 751.4 GW

DICKENS

WKR2 ASSIGN

03160 0230098 005

PAUDY

.68 4654 215 .8209 .1166 .0363 .0047 .176 6787

1981-09-30 00/08-28-071-07W6/0 1980-12-25

PROGAS

1418.0 1424.8 750.0 GW

DICKENS

WKR2 ASSIGN

03160 0348098 005

CADDONIN

.65 4700 207 .8766 .0619 .0250 .0028 .65 2506

1980-10-31 00/08-28-071-07W6/0 1980-12-25

PROGAS

1936.0 1944.5 750.0 GW

DICKENS

WKR2 ASSIGN

03160 0520098 005

D01G

.0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001

1980-10-31 00/15-15-071-07W6/0 1980-08-20

PROGAS

2162.8 2164.3 693.6 PB

DICKENS

WKR2 ASSIGN

03160 0520098 005

D01G

.0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001

1980-10-31 00/15-15-071-07W6/0 1980-08-20

PROGAS

2162.8 2164.3 693.6 PB

DICKENS

WKR2 ASSIGN

03160 0520098 005

D01G

.0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001

1980-10-31 00/15-15-071-07W6/0 1980-08-20

PROGAS

2162.8 2164.3 693.6 PB

DICKENS

WKR2 ASSIGN

03160 0520098 005

D01G

.0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001

1980-10-31 00/15-15-071-07W6/0 1980-08-20

PROGAS

2162.8 2164.3 693.6 PB

DICKENS

WKR2 ASSIGN

03160 0520098 005

D01G

.0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001

1980-10-31 00/15-15-071-07W6/0 1980-08-20

PROGAS

2162.8 2164.3 693.6 PB

[illegible][illegible]

STRIKE	VU	BER7	ASSIGN	ABAND	513.3	28	200	2.40	480	19	300	50	3680	292	931	5.774
02800	0256098	003														
COLUMN#1		0001	0009E	1044												
1983-12-31	00/10-10-045-01M4/0	1965-10-02			.61	4510	186	.8768	.0163	.0011	.0004	19	711			
PANALTA					512.1	514.5	602.3	PB								

[illegible]

STRIKE	BERT ASSIGN	9	0.75	7	0.05	34.30E	7	240
02800	0256098 010							
CULONY								
1985-	12-31 00/11-26-045-01W4/0	524.0	4478 193	9216	0.0230	0.0114	0.0017	0.0016
1985-	12-31 00/11-26-045-01W4/0 1977-06-20	524.0	524.9	617.8 PB				
STRIKE	VD	570.0	200	93	12	10	185	4290 294
02800	0274098 005		17	70	12	10	300	9.290
STRIKE	BERT ASSIGN							
02800	0274098 005							

[illegible]

03060 0126001 000 BELLY RIV A	38.06E	24	913
PSL BELLY RIVER	58		
1980-12-31 00/06-05-047-18W4/0	4613 190 .9396 .0153 .0003		
1980-09-30	399.5	403.0	729.1 PB
PANALTA			

A vertical strip of 16 film frames, each showing a dark, textured surface, possibly a film negative or a close-up of a film strip. The frames are arranged in a single column, with each frame separated by a thin white border. The texture within each frame is grainy and uneven, with some areas appearing slightly brighter than others. The overall appearance is that of a high-contrast, black-and-white image of a film strip.

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 803
DATE:1985-12-31

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION GOI ANALYSIS GMI	H2 LOCATION	HE N2 DRILL DATE	OWI AQUIFER	MFU GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POK RMG	GSAT NC4	STUMP ENERGY	PI C5	WORK C6	PL1 C7
DINANT		(F) 047-19W4	03060												
STRIKE		VO													
03060 0218098 007		WER1 ASSIGN				400	1.70	680	.183	.50	5220	304	.902	4.954	
VIKING		.0001 .0021E .0497 .0005					22	.05	21						
1984-12-31 00/10-20-047-19W4/0 1981-11-10						4564	.195	.0302	.0106	.0022	.0027	.0016	.0005	.0002	
PANALIA TCPL						956.3	957.5	755.6 PB							
STRIKE		VO													
03060 0218098 008		WER1 ASSIGN				16	2.20	330	.180	.50	5270	306	.910	4.844	
UPPER VIKING		.0005E .0608 .0014					10	.10	38.06E	9					
1985-12-31 00/12-21-047-19W4/0 1983-11-02						4567	.193	.0292	.0084	.0014	.0014	.0006	.0001		
PANALIA TCPL						950.8	957.1	757.5 PB							
STRIKE		VO													
03060 0218098 009		WER1 ASSIGN				8	.70	140	.170	.55	5960	304	.895	5.823	
VIKING SU		.0005A .0608 .0014					6	.05	38.06E	6					
1984-04-30 00/10-20-047-19W4/0 1981-11-10						4567	.193	.0292	.0084	.0014	.0014	.0006	.0001		
PANALIA TCPL						969.8	970.5	755.6 PB							
STRIKE		VO													
03060 0218098 010		WER1 ASSIGN				9	1.00	200	.170	.50	4900	304	.911	4.277	
VIKING		.0005E .0608 .0014					5	.05	38.06E	5					
1983-12-31 00/11-32-047-19W4/0 1981-10-25						4567	.193	.0292	.0084	.0014	.0014	.0006	.0001		
PANALIA TCPL						944.8	945.8	747.4 PB							
STRIKE		VO													
03060 0218098 015		WER1 ASSIGN				12	1.40	280	.165	.45	5610	304	.900	4.330	
VIKING		.0005E .0587 .0014					8	.05	38.06E	7					
1982-12-01 00/11-34-047-19W4/0 1981-10-08						4571	.193	.0280	.0076	.0013	.0012	.0004			
PANALIA TCPL						923.9	928.9	745.4 PB							
UPPER VIKING A		VO													
03060 0219101 000		WER1 ISUPAC				2119	.57	.03	1632	.145	.25	5650	.299	.890	4.813
VIKING		.0009A .0600 .0002					55		37.81E	42					
1984-12-31 00/05-06-049-12W4/0 1917-04-01						4585	.194	.0320	.0080	.0011	.0012	.0005	.0004	.0004	
PANALIA TCPL						655.6	671.5	697.1 PB							

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[illegible]

DINANT	(F)	047-19W4	03060
ELLERSLIE A	VO		
	MERI ASSIGN		
	ELLER A		
03060	0336001	000	.0413
BASAL QUARTZ	.0003A	.0282	.0413
1982-01-29	00/11-12-047-19W4/O	1978-12-08	
TCPLE			

[illegible][illegible][illegible][illegible]

ELLERSLIE	.0114 .0004E .0182 .0112
1982-12-01	00/08-05-047-19W4/0
1981-11-25	
TCP	
	:59 4563 193 .9207 .0362 .0004 .0001 .0001 1195.2 1195.8 76%.7 GW

10

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FIELD/AREA NAME	POOL NAME	STATUS	FIELD/POOL CODE	ZONE	REVIEW DATE	LOCATION	H2	HE	N2	CO2	IDENTIFICATION	GOI	OWI	MEU	AREA	PAY	VOLUME	FOR	GSAT	PI	T	2	M3/M3
DIXONVILLE	BLUESKY A					(F) 086-01W6					02820				1789	1.30	.05	.220	.55	6410	308	.897	7.972
						WER1 ISOPAC									.70	.416							
						02820 0304001 000																	
						BLUESKY 0002A					.0028	.0225											
						1978-06-30 00/11-13-086-26W5/0																	
						1985-12-31 00/06-24-087-01W6/0																	
						1958-12-23																	
						PANALTA TCPL																	
						02820 0304098 005																	
						BLUESKY																	
						1978-06-30 00/11-13-086-26W5/0																	
						PANALTA																	
						02820 0304098 010																	
						BLUESKY																	
						1978-06-30 00/07-06-087-01W6/4																	
						TCPL																	
						02820 0304098 015																	
						BLUESKY																	
						1978-06-30 00/06-07-087-01W6/0																	
						TCPL																	
						BLUESKY B																	
						WER1 ISOPAC																	
						02820 0305060 001																	
						BLUESKY																	
						1979-12-29 00/14-25-086-01W6/0																	
						1952-06-02																	
						GETTING A																	
						WER1 ISOPAC																	
						02820 0305060 002																	
						GETTING																	
						1979-12-29 00/14-25-086-01W6/0																	
						1952-06-02																	

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MED	GIP	AREA	PAY	VOLUME	POR	CSAT	PI	T	6UK	2	M3/M3
COOL NAME	ANALYSIS	GWI	AQUIFER	PC	TC	KB	PROD	SL	ING	NRG	SI	UP	ENERGY	Co	U7
STRIKE	H2	HE	N2	CO2	DRILL DATE	H2S	DEN	BASE	TYPE	C1	C2	C3	IC4	NC4	NC6
REVIEW DATE	LOCATION	HE	N2	CO2	DRILL DATE	TOP									
PURCHASERS:															
DOBSON	(F)	029-09W4	02830												
VIKING A	WER1 ASSIGN														
02830 0218001 000	VIKING A														
VIKING	0005A														
1982-08-31 00/06-15-029-09W4/0	1976-05-31														
TCPL															
VIKING B	WER2 ASSIGN														
02830 0218002 000	VIKING														
VIKING	0005A														
1976-06-30 00/10-18-029-09W4/0	1972-05-20														
TCPL															
VIKING C	WER1 ASSIGN														
02830 0218003 000	VIKING C														
VIKING	0005A														
1982-08-31 00/10-16-029-09W4/0	1975-10-15														
TCPL															
STRIKE	WER1 ASSIGN														
02830 0256098 005	UPPER COLONY														
1977-06-30 00/07-25-029-09W4/0	1976-09-22														
TCPL															
STRIKE	WER1 ASSIGN														
02830 0256098 010	LOWER COLONY														
1977-06-30 00/07-25-029-09W4/0	1976-09-22														
TCPL															
LOWER MANNVILLE A	WER1 ASSIGN														
02830 0310001 000	L MANN A														
DETITAL	0003														
1980-10-31 00/06-30-029-09W4/0	1978-12-11														
TCPL															
DOBSON	POOLS=	7	GIP=	417	PRDU=	289	IMG=	274	MUP=	80	NRG=	194	ENERGY=	1-21	

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FIELD/AREA NAME
STATUS
STRIKE/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION GOI
ANALYSIS GWI
H2 HE N2 CO2
LOCATION DRILL DATE
H2S DEN PC TC KB C1 C2
TOP BASE TYPE

PI T GUK L MS/MS
STUJIP
ENERGY C6 C7

DOE (F) 081-12W6 02940
W2 ASSIGN
02940 0250098 005
W2 ASSIGN
02940 0250098 005

02940 0250098 005
W2 ASSIGN
02940 0250098 005
W2 ASSIGN
02940 0250098 005

GETTING A
W2 ASSIGN
02940 0326001 000
W2 ASSIGN
02940 0326001 000

CADOMIN A
W2 ASSIGN
02940 0348001 000
W2 ASSIGN
02940 0348001 000

BOUNDARY A
W2 ASSIGN
02940 0510001 000
W2 ASSIGN
02940 0510001 000

KISKATINAW A
W2 ISUPAC
02940 0608001 000
W2 ISUPAC
02940 0608001 000

DOE (F) 090-11W6 03010
W2 ASSIGN
03010 0326098 005
W2 ASSIGN
03010 0326098 005

03010 0326098 005
W2 ASSIGN
03010 0326098 005
W2 ASSIGN
03010 0326098 005

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	AFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	GUR	L	M3/H3
STATUS	ANALYSIS	GW1	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STOIP	ENERGY	C6	U7	
FIELD/POOL CODE	N2	C02	H2S	DEN	PC	TC	C1	C2	IC4	C3	IC4	C6	U7	
REVIEW DATE	LOCATION	HE	DRILL DATE	TOP	BASE	KB	TYPE							
PURCHASERS:														
DONALDA	(F)	041-18W4	02840											
		WER1 ASSIGN												
02840 0218098 010				979.3	30	200	2.16	432	.196	.55	6170	306	.899	6.896
VIKING		.0008A												
1977-12-31 00/07-03-043-19W4/0				59	4592	192		20		20				
PROGAS TCPL				975.4	983.3	733.0	PB							
UPPER MANNVILLE A		CP -452.9												
		WER1 ASSIGN												
02840 0250001 000 U MANN B				8	1235.6	4	200	5.50	.1100	.3	200	.65	9790	312
UPPER MANNVILLE .0002 .0002E .0199 .0040														
1985-09-30 00/10-10-041-19W4/0 1959-05-12				.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0005
TCPL				1232.9	1238.4	785.4	GW							
UPPER MANNVILLE B		CP												
		WER1 ASSIGN ABAND												
02840 0250002 000 U MANN B				1169.2	5	200	1.85	.370	.190	.55	9080	311	.859	10.101
GLAUCUNITIC		.0005A												
1985-08-31 00/11-30-042-18W4/0 1977-12-31				.61	4606	197		36.68E			.0024			
CWNGNUL				1168.3	1170.1	771.1	PB	.0125	.0067					
UPPER MANNVILLE C		VO												
		WER1 ASSIGN												
02840 0250003 000 U MANN C				1165.6	13	200	.90	180	.150	.50	8930	309	.853	1.226
GLAUCUNITIC		.0008A .0341												
1980-07-31 00/06-31-042-18W4/0 1978-08-08				.61	4606	197	.9083	.0354	.0103	.0030	.0014	.0009	.0004	.0004
CWNGNUL				1165.1	1166.0	768.8	PB							
UPPER MANNVILLE D		VO												
		WER1 ASSIGN												
02840 0250004 000 U MANN D				1171.3	50	200	2.78	555	.150	.70	8240	313	.875	6.911
GLAUCUNITIC		.0005A												
1978-12-31 00/06-01-042-19W4/0 1960-06-15				.61	4564	193		35		35				
CNG				1167.7	1174.7	775.4	GW	.0010			1284			
UPPER MANNVILLE E		VO												
		WER1 ASSIGN												
02840 0250005 000 U MANN E				1156.5	18	200	1.00	150	.180	.70	8960	310	.857	12.085
GLAUCUNITIC		.0006E .0251 .0042												
1985-12-31 00/15-15-042-18W4/0 1984-11-04				.61	4614	196	.9226	.0296	.0094	.0034	.0030	.0021	.477	
				1156.0	1157.0	774.5	PB							

FIELD/AREA NAME		IDENTIFICATION		GOI		QMI		MFD		AREA		PAY		VOLUME		PUR		P1		T		Z		M3/M3	
POOL NAME		ANALYSIS		GMI		AQUIFER		GIP		REC		PROD		SL		MGP		STUMP		GUR		PL1		M3/M3	
STATUS		H2		HE		N2		C02		TOP		H2S		DEN		PC		TC		C1		C2		C7	
FIELD/POOL CODE		LOCATION		REVIEW DATE		DRILL DATE		BASE		KB		TYPE		C3		IC4		NC4		CS		CO		C7	
PURCHASERS:																									
DONALDA		(F)	041-18M4	02840																					
02840 0310098 002		MER1 ASSIGN																							
BASAL QUARTZ																									
1983-12-31 00/11-15-041-18M4/0 1960-11-01																									
CNG																									
02840 0310098 005		MER1 ASSIGN																							
LOWER MANNVILLE																									
1983-12-31 00/08-18-042-18M4/0 1971-06-07																									
CNG																									
02840 0310098 007		MER1 ASSIGN																							
ELLERSLIE																									
1981-09-30 00/07-21-042-18M4/0 1981-07-28																									
TCPL																									
02840 0310098 015		MER1 ASSIGN																							
ELLERSLIE																									
1980-07-31 00/06-31-042-18M4/0 1978-08-08																									
CWNENUL																									
02840 0310098 020		MER1 ASSIGN																							
LOWER ELLERSLIE																									
1980-07-31 00/06-31-042-18M4/0 1978-08-08																									
CWNENUL																									
02840 0310098 025		MER1 ASSIGN																							
ELLERSLIE																									
1981-09-30 00/06-06-042-19M4/0 1981-02-07																									
CWNENUL																									

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MPD	AREA	PAY	VOLUME	PUR	GSAT	PI	T	GUK	L	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUIP	ENERGY	PL1		
STATUS														
FIELD/POOL CODE	HE	N2	CO2	PC	TC	KB	C1	C2	IC4	NC4	CO	CT		
ZONE	LOCATION	REVIEW DATE	DRILL DATE	TOP	BASE			TYPE						
PURCHASERS:														
DORIS	(F) 063-06W5	02860												
UPPER MANNVILLE B	WER1 ASSIGN													
02860 0250002 000 U MANN B														
UPPER MANNVILLE	0002A													
1976-06-30 00/10-27-063-06W5/0	1972-12-15													
PANALTA TCPL														
LOWER MANNVILLE A	WER1 ISUPAC													
02860 0310001 000 L MANN A														
LOWER MANNVILLE	0002A													
1975-12-31 00/07-25-063-06W5/0	1972-01-15													
PANALTA TCPL														
LOWER MANNVILLE B	WER1 ASSIGN													
02860 0310002 000 L MANN B														
LOWER MANNVILLE	0002A													
1982-12-01 00/07-33-063-06W5/0	1973-03-16													
PANALTA TCPL														
LOWER MANNVILLE C	CP-433A													
02860 0310003 000 L MANN C														
LOWER MANNVILLE	0002A													
1985-08-23 00/10-23-063-06W5/0	1973-08-07													
PANALTA TCPL														
DORIS	POOLS= 6	GIP=	914	PROD=	746	IMG=	708	MGP=	17	KMG=	691	ENERGY=	25853	
DUSBURN	(SA) 001-03W4	02873												
STRIKE	BERT ASSIGN													
02873 0428098 005														
SAWTOOTH	0004E													
1977-12-31 00/06-02-001-03W4/0	1977-09-17													
DUSBURN	POOLS= 1	GIP=	38	PROD=	28	IMG=	27	MGP=	KMG=	21	ENERGY=	1031		

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GOI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFU AREA GIP TC KB C1 TYPE
AQUIFER
H2S DEN PC
TOP BASE

VOLUME POK GSAT
SL IMG GHV 1C4
C3

PAY PROD C2
C5

P1 T GUK Z M3/M3
STUIP
ENERGY
C6 C7

DOUCETTE

(F) 078-02W5 02880
STRIKE
02880 0234098 005
BER7 ASSIGN
PELICAN
1976-06-30 00/10-25-077-03W5/0 1974-02-17

351.7 34 200 4.94
22 .05
56 4626 190
349.3 354.2 677.9 PB
573.3 12 .70 200 1.24
9 .05

987 .350 .50 1900 288 .964 3.403
21 40.05E 21 841

247 .330 .50 3070 303 .941 5.048
8 40.05E 8 320

02880 0250098 005

UPPER MANNVILLE
1976-06-30 00/10-32-077-02W5/0 1973-03-10

536.4 20 .70 200 1.85
14 .05
60 4654 195
572.4 574.2 699.8 PB
536.4 20 .70 200 1.85
14 .05

370 .330 .50 3070 292 .933 5.299
13 40.05E 13 521

247 .300 .70 2150 291 .916 4.523
7 40.05E 7 280

02880 0250098 015

UPPER MANNVILLE
1976-06-30 00/10-25-077-03W5/0 1974-02-17

380.4 11 .70 200 1.24
8 .05
75 4095 218
379.8 381.0 677.9 GW
380.4 11 .70 200 1.24
8 .05

247 .300 .70 4110 283 .910 5.525
15 40.05E 15 601

247 .300 .70 4110 283 .910 5.525
15 40.05E 15 601

02880 0250098 020

GRAND KAPLUS
1976-06-30 00/10-20-078-02W5/0 1973-02-18

573.3 551 .80 2670 3.14
44.1 .05
60 4654 195
568.2 574.9 677.3 GD
573.3 551 .80 2670 3.14
44.1 .05

8392 .250 .80 3280 301 .944 6.576
419 40.05E 419 16781

8392 .250 .80 3280 301 .944 6.576
419 40.05E 419 16781

02880 0250098 025

WABISKAWA
1975-12-31 00/10-32-077-02W5/0 1973-03-04

573.3 551 .80 2670 3.14
44.1 .05
60 4654 195
568.2 574.9 677.3 GD
573.3 551 .80 2670 3.14
44.1 .05

8392 .250 .80 3280 301 .944 6.576
419 40.05E 419 16781

8392 .250 .80 3280 301 .944 6.576
419 40.05E 419 16781

DOUCETTE

POUGLS= 6 GIP= 651 PROD= 510 IMG= 483 MGP= 483 ENERGY= 19544

POUGLS= 6 GIP= 651 PROD= 510 IMG= 483 MGP= 483 ENERGY= 19544

FIELD/AREA NAME		IDENTIFICATION		GAS RESERVES MASTER LIST		VOLUME		PUR		PI		T		M3/M3	
POOL NAME	STATUS	ANALYSIS	GWI	OWI	MFD	GIP	AREA	PAY	SL	IMG	GHV	C3	IC4	NC4	CS
FIELD/POOL CODE	ZONE	M2	HE	N2	CO2	DRILL DATE	H2S TOP	DEN	PC TC	KB	C1 TYPE	C2	C3	IC4	NC4
REVIEW DATE	LOCATION	RECHASERS:													
PURCHASERS:															
DRIFTWOOD															
(F) 077-22W4	02910														
BER7 ASSIGN															
02910 0306098 005															
WABISKAW															
1983-12-31 00/06-03-077-22W4/0	1974-01-26														
PANALTA															
02910 0306098 010															
WABISKAW															
1984-12-31 00/11-30-077-22W4/0	1973-01-24														
PANALTA															
02910 0306098 015															
WABISKAW															
1978-12-31 00/07-06-078-22W4/0	1986-03-00														
PANALTA															
02910 0306098 095															
WABISKAW															
1985-06-30 00/06-03-077-22W4/0	1974-01-26														
PANALTA															
02910 0328098 005															
MCMURRAY															
1976-06-30 00/06-03-077-22W4/0	1974-01-26														
PANALTA															
02910 0328098 010															
MCMURRAY															
1978-12-31 00/06-21-077-22W4/0	1973-02-24														
PANALTA															
DRIFTWOOD															
POOLS=	6	GIP=	342	PROD=	214	IMG=	204	MGP=	RMG=	204	ENERGY=	1554			

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	GOI
ANALYSIS	GWI
H2	HE
LOCATION	N2
	DRILL DATE

PI T 2 M3/M3
STUIP GOR PCT
ENERGY Co C7
C5

DROWNED

(F) 076-2344 02900

V0

WER1 ASSIGN ABAND

02900 STRIKE 0234098 005

02900 0234098 005
PELICAN
1985-12-31 00/10-35-076-23W4/0 1966-01-26
E .0081 .0140

ν_{H} +240.5

WERI ASSIGN

02900 026209B 005
L GRND RAPIUS A .0002E .0095
1976-06-30 00/07-36-075-23W4/0 1973-12-17

[illegible]
$$V_0 + 220.1$$

HEART ASSIGN

L GND RAPIDS B
1976-06-30 00/07-36-075-23W4/0 1973-12-17
PANALTA TCPL .0095

100

WERI ASSIGN

0002E

GRAND RAPIDS
1983-12-31 00/11-06-076-22W4/0 1973-01-00
PANALTA TCPL

VU

HERI ISOPAC
CLEARWTR A

0.0002E+0001.0018

MCMURRAY A	VO	HEAVY
1976-06-30	00701-01-076-23W4/0	1972-03-19

HERI ISUPAL
MCMURRAY A

1.076 3246 0.0036 0.0095

61-20-7161 O/4M7-810-1

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FIELD/AREA NAME
WELL NAME
STEEL TUBING
ZONES
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS CH1
GDI
H2 CO2
HE N2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME PUR GSAI
AQUIFER GIP REC PC TC C1 C2 C3 IC4 NG4
H2S DEN BASE TOP TYPE

PI STIP T GUR L M3/M3
ENERGY C6 C7

DROWNED
CLMT A & MCM A (F) 076-23W4 02900
02900 0280160 999 WER1 ISOPAC
CLWRT & MCMURR 0002E
1984-09-30 00/01-01-076-23W4/0 1972-03-19
PANALTA TCPL

174 .70 118 .05 112 37.43E 69 1609

WABISKAW A PU +11.4
02900 0306260 001 WER1 ISOPAC
WABISKAW 0001.0002E .0041.0010
1984-09-30 00/01-01-076-23W4/0 1972-03-19
MCMURRAY B VO
02900 0306260 002 WER1 ASSIGN
MCMURRAY 1 0002E .0036.0095
1985-06-30 00/07-36-075-23W4/0 1973-02-17

569.4 161 .70 113 .05 107.255 .65 2800 305 .950 5.00Z
56 4647 191 .9743 .0101 .0009 .0002 .0001
572.4 573.6 686.7 GW
582.0 12 .65 1.52 8 .240 .75 2950 306 .952 5.184
57 4661 194 .9740 .0109 .0013 .0004 .0001
580.6 583.4 681.5 PB

WABISKAW A MCMURRAY B WER1 ISOPAC
02900 0306260 999 WBSK A MCM B
WBSK & MCM 0002E
1985-06-30 00/01-01-076-23W4/0 1972-03-19

173 .69 121 .05 115 43.00E 70 1935

MCMURRAY C VO +7.7
02900 0328003 000 WER1 ISOPAC
MCM #3 0002A .0043.0142
1984-09-30 00/01-01-076-23W4/0 1972-03-19
PANALTA TCPL

606.3 47 .65 1.51 31 .05 933.300 .60 2810 302 .948 5.024
57 4675 193 .9727 .0082 .0003 .0001
608.7 611.1 688.3 GW

DROWNED
DRUMHELLER
BELL RIVER A (F) 029-19W4 02920
02920 0126001 000 WER1 ASSIGN ABAND
BSL BELL RIVER 00009E .0274 .0003
1985-08-31 00/07-04-028-18W4/0 1973-01-18
TCPL

527.1 1 128 3.08 394 1.250 .55 3170 293 .958 4.525
57 4606 189
521.5 552.8 817.8 PB

150 MCMG= 159 ENERGY= 0202

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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FIELD/AREA NAME	IDENTIFICATION	GOI
PPOOL NAME	ANALYSIS	GWI
STATUS		
FIELD/POOL CODE		
ZONE	H2	N2
REVIEW DATE	LOCATION	DRILL
PURCHASER:		DATE

DRUMHELLER (F) 029-19W4 02920
BELLY RIVER VO
WELI ISOPAC
02920 0126003 000 BELLY RIV C
BSL BELLY R / 0006 0009E 0419 0008
1982-08-31 00/10-28-030-19W4/0 1977-05-06
TCPL

BELLY RIVER D WER1 ASSIGN VO
02920 0126004 000
BELLY RIVER .0009E .0419 .0008
198-12-01 00/07-22-030-19W4/0 1976-07-18
PANALTA

BELLY RIVER E VO
02920 0126005 000 WER1 ASSIGN
BSL BELLY RIVER 0017E -0278 -0001
1982-12-01 02/08-33-028-19M4/0 1979-09-15
PANALTA

BELLY RIVER F PD
02920 0126006 000 WERI ASSIGN
BELLY RIVER F BELLY RIV F
1985-12-31 00/08-26-028-19M4/0 0010A -0230
TCPL 1981-07-15

BELLY RIVER B	VO	WERI ASSIGN
02920 0126060 001	BELLY RIV B	
BASAL BR		0009E .0315 .0009
1985-06-30 00/07-08-028-18W4/0		1976-06-07

02920 0126060 002 BELLY RIV G
BELLY RIVER E 0274.0003
1985-06-30 00/06-09-028-18W470 1978-07-20

3.46	2851	258	2900	294	944	4.217
78	.05	74	55			
			11			
		37.43E	63	2358		
8.0024	.0003	.0001				

4.60	920	.260	.50	2685	292	.945	3-591
18	.05	17					
		37.43E	10				
8.0024	.0003		.0001		374		
PR							

6.00 1200 .270 .40 3070 291 .937 3.325
29 .05 37.43E 19 711
1.00040 .0010 .00001
PB

1.00	200	.280	.50	2650	298	.949	3.775
11	.05	100	7				
		354	3				
		37					112
5.00	.200	.000	.001	.000			
84							

2.20 .05 660 .250 .50 2820 292 .943 3.641
16
3.0023 .0002 37.43E
3 PB

5 .05 37.43E
6 .0034 .0003
PB

FIELD/AREA NAME IDENTIFICATION G01
POOL NAME ANALYSIS GWI
STATUS
FIELD/POOL CODE H2 CO2
ZONE ME N2 CO2
REVIEW DATE LOCATION ME N2 CO2
PURCHASERS: DRILL DATE

DRUMHELLER RIVER B & G (F) 029-19W4 02920
BELLY RIVER B & G WER1 ASSIGN
02920 0126098 999 B.A. 8609E
BELLY RIVER B & G WER1 ASSIGN
1985-08-31 00/06-09-028-18W4/0 1978-07-20

02920 0126098 004 WER1 ASSIGN
RSL BR 591.8 50 200 6.50 21 .05 20 37.43E 19 711
1982-12-31 02/06-04-029-19W4/0 1979-08-22
KANNGAZ 58 4592 189 9656 .0037 .0005 33 1235
587.5 596.0 825.8 PB

02920 0126098 010 WER1 ASSIGN
BELLY RIVER SU .0001 .0005E .0269 .0007
1981-09-30 00/06-10-030-19W4/0 1981-05-01
TCPL 580.0 587.5 848.3 PB

VIKING C PD
02920 0218003 000 WER1 ISOPAC
1 VIKING .0005A .0215 .0012
1985-12-31 00/07-08-028-18W4/0 1976-06-07
TCPL 1067.7 1070.1 814.7 PB

VIKING D VU
02920 0218004 000 WER1 ASSIGN
1ST VIKING WER1 ASSIGN
1979-12-29 00/07-04-028-18W4/0 1973-01-18
TCPL 1071.1 1073.5 817.8 PB

VIKING E VU
02920 0218005 000 WER1 ASSIGN
VIKING WER1 ASSIGN
1982-12-01 00/07-05-029-19W4/0 1968-10-06
PANALYA TCPL 1109.5 1125.3 817.5 PB

ENERGY RESOURCES CONSERVATION BOARD
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(NON-CONF ONLY)

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[illegible][illegible]

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI H2 LOCATION HE N2 CO2 DRILL DATE	OWI AQUIFER H2S DEN TOP	MFD GIP PC TC BASE	AREA REC TC KB	PAY PRUD C1 TYPE	VOLUME SL C3 GHV IC4	PUR MGP MKG NL4	PI STUPT ENERGY C5	6UK 2 C6 C7	M3/M3 PL1
DRUMHELLER	(F) 029-19W4 02920 WER1 ASSIGN	1150.6 10 200 7.05 200 7.150 .40 7840 310 .878 4.915								
02920 0218098 015 Viking 1983-12-31 00/04-02-031-19W4/0 1980-06-17 TCPL	.0001.0005A.0652.0021 1149.6 1151.6 861.1 PB	.61 4562 192 .8928 .0257 .0107 .0011 .0018 .0001 .262								
MANNVILLE A	VO -515.9 WER1 ISOPAC 02920 0248001 000 CONCURRENT ELLERSLIE #1 .0005A .0459 .0010 1984-06-30 00/11-36-029-20W4/0 1950-00-00 TCPL	1348.5 100 3.96 48 .05 46 31 889 PRODUCTION 69 .70 40.43E 1351.2 1359.4 837.3 60								
MANNVILLE A	WER1 ISOPAC 02920 0248001 000 CONCURRENT ELLERSLIE #1 .0005A .0459 .0010 1984-06-30 00/11-36-029-20W4/0 1950-00-00 TCPL	1355.8 17 .65 11 .40 7 291.0 59 PRODUCTION 140 5.00 700 .220 .65 10100 321 .825 15.510 1351.2 1359.4 837.3 60								
COMBINED SOLN/ASSOC POOLS=	1 GIP=	86 PRUD=	59 IMG=	53 MGP=	31 RMG=	22 ENERGY=	689			
MANNVILLE B	PD WER1 ISOPAC 02920 0248002 000 BASAL QUARTZ 1985-08-31 00/10-12-029-20W4/0 1962-06-00 TCPL	1261.8 233 .75 175 .10 158 29 1172 1274.1 1279.2 782.1 PB								
MANNVILLE C	VO WER1 ASSIGN 02920 0248003 000 BASAL QUARTZ 1982-12-01 00/10-11-029-19W4/0 1962-06-01 TCPL	1301.3 96 .80 128 9.40 77 .10 1203 .69 45 9530 318 .819 7.960 71 4552 212 .8131 .0677 .0415 .0095 .0115 .0041 .0032 .0025 1296.6 1306.0 834.2 PB								

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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI H2 CO2 ME LOCATION H2S DEN TOP	AREA REC GIP PC BASE	PAY PROD C1 KB	C2 TYPE	VOLUME SL IMG GHV C3 LC4	POR GSAT MGP RMG NO4	PI STIP T ENERGY C6 C7
DRUMHELLER MANNVILLE I ASSOC 02920 0248009 000 BSL QUAKITZ SD 1982-12-01 00/08-15-029-19M4/0 1980-12-19	(F) 029-19M4 VU WER1 ASSIGN MANNVILLE I 0003E 0418 0010 1980-12-19	1285.3 16 .70 4552 212 1285.5 823.3 G0	.50 11 0677 G0		100 .210 10 40.43E 0413 .0095	.70 10 10 0118	.801 15.023 404 0078 .0032 .0025
MANNVILLE J 02920 0248010 000 GLAUCONITIC 1976-06-30 00/05-09-030-20M4/0 1953-11-00	VU WER1 ISOPAC MANNVILLE J 0004A 0004A 1953-11-00	1339.6 124 .75 4578 212 1342.0 1348.1 831.2 PB	1.71 93 PB		829 .200 84 40.43E 0171 .0117	.75 77 77 6800	.824 14.938 3113 6800
MANNVILLE K ASSOC 02920 0248011 000 BSL QIZ 1985-06-30 00/07-05-029-19M4/0 1968-10-06	CP WER1 ASSIGN ABAND MANNVILLE K OIL POOL DEPLETED 0001 .0004A .0194 .0045 1985-06-30 00/07-05-029-19M4/0 1968-10-06	1299.4 200 .70 4605 210 .8476 1296.6 1302.1 818.4 G0	2.74 10 0659 G0		548 .130 40.43E 0380 .0076	.60 279 0090	.810 8.957 689 0012 .0006
MANNVILLE M 02920 0248013 000 ELLEKSLIE 2 1981-12-31 00/04-23-030-20M4/0 1969-05-28	PD WER1 ASSIGN MANNVILLE M 0004A .0194 .0006 1981-12-31 00/04-23-030-20M4/0 1969-05-28	1340.2 396 .80 4599 209 .8507 1339.0 1341.4 825.4 PB	2.47 317 0701 PB		1085 .170 301 40.43E 0356 .0085	.65 279 0093	.805 11.163 689 0040 .0001 .0011
MANNVILLE N 02920 0248014 000 GLAUCONITIC 1982-08-31 00/04-23-030-20M4/0 1969-05-28	VD WER1 ASSIGN MANNVILLE N 0004A .0064 .0001 1982-08-31 00/04-23-030-20M4/0 1969-05-28	1326.8 210 .80 4633 211 .8507 1325.7 1329.8 825.4 PB	6.10 168 0935 PB		1220 .200 160 40.43E 0395 .0039	.80 39 121 0046 .0008	.820 11.203 4892 0008
MANNVILLE Q 02920 0248017 000 MANNVILLE 1983-12-31 00/11-12-031-20M4/0 1972-11-21	VD WER1 ASSIGN MANNVILLE Q 0004A 0004A 1972-11-21	1327.4 153 .75 4599 206 1319.8 1335.0 834.2 PB	9.80 115 PB		1254 .196 109 40.43E	.55 85 24	.816 12.243 970

ENERGY RESOURCES CONSERVATION (NON-CONF ONLY)										B U A R D									
GAS RESERVES MASTER LIST																			
IDENTIFICATION GOI																			
FIELD/AREA NAME	POOL NAME	STATUS	FIELD/POOL CODE	ZONE	REVIEW DATE	PURCHASERS:	H2 LOCATION	HE	N2 CO2 DRILL DATE	OWI	MFD	AREA	PAY	VOLUME	POK	GSAT	PI	T	2
										AQUIFER	GIP	REC	PROD	SL	IMG	RMG	ENERGY	GOK	M3
										H2S DEN	PC	TC	KB	C1	C2	NC4	C5	Co	C7
										TOP	BASE		TYPE						

DRUMHELLER	S	(F)	029-19W4		02920														
MANNVILLE																			
02920	0248019	000	MANVILLE S																
BSL	WTZ																		
1976-06-30	00/11-19-028-18W4/0	1974-08-05																	
TCPL																			

MANNVILLE	T	VO																	
ASSOC																			
02920	0248020	000	MANVILLE T																
BSL	QUARTZ																		
1982-12-01	00/07-15-031-20W4/0	1975-05-12																	
TCPL																			

MANNVILLE	T	VO																	
SULN																			
02920	0248020	000	MANVILLE T																
BSL	QUARTZ																		
1982-12-01	00/07-15-031-20W4/0	1975-05-12																	
TCPL																			

COMBINED	SOLN/ASSOC	POOLS=	1	GIP=	36	PRD=	24	IMG=	22	MGP=	17	KMG=	5	ENERGY=	202				
MANNVILLE	U	VO																	
02920	0248021	000	MANVILLE U																
UPPER	MANVILLE																		
1982-12-01	00/07-35-030-20W4/0	1974-10-22																	
TCPL																			

MANNVILLE	V	MB																	
02920	0248022	000	MANVILLE V																
LOWER	MANVILLE																		
1985-12-31	00/11-16-031-20W4/0	1976-07-02																	
TCPL																			

COMBINED ASSOC/SULN PRODUCTION

COMBINED ASSOC/SULN PRODUCTION

COMBINED ASSOC/SULN PRODUCTION

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E N E K G Y R E S O U R C E S C O N S E R V A T I O N B O A R D

DATA DATE: 1985-12-31

FIELD/AREA NAME			IDENTIFICATION			GOI			OWI			MFD			AREA			PAY			VOLUME			PUR			GSAT			PI			T			GUR			PLI			M3/M3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
STATUS			ANALYSIS			GWI			AQUIFER			TOP			H2S			DEN			PC			TC			KB			C1			C2			C3			GHV			IC4			ML4			ENRGY			CS			CO			CL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
ZONE			H2			HE			N2			DRILL DATE			LOCATION			VIEW DATE			REVIEW DATE			PURCHASERS:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											

GRS4000
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ENERGY RESOURCES CONSERVATION BUCK
GAS RESERVES MASTER LIST (NON-LUMP ONLY)

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FIELD/AREA NAME		IDENTIFICATION		GOI		QMI		MFD		AREA		PAY		VOLUME		PUR		GSAT		PL		T		GUK		PL		M3/M3	
POOL NAME		ANALYSIS		GWI		AQUIFER		GIP		REC		PROD		SL		IMG		MGP		STUMP		ENERGY		C6		C6		C7	
STATUS		H2		N2		LOCATION		ME		DRILL DATE		H2S		DEN		PC		TC		KB		C1		C2		C3		IC4	
ZONE		REVIEW DATE		PURCHASERS		TOP		BASE		TYPE		G0		G0		G0		G0		G0		G0		G0		G0		G0	
DRUMHELLER		(F)		029-19W4		02920		498.3		COMB		1265.3		316		4.38		1384		.199		.70		10550		322		.829	
UPPER MANNVILLE A		MER1 ISOPAC		VO		152		.10		41.92E		.156		.0044		.0010		.0002		COMBINED ASSOC/SOLN		PRDUCTION		1263.1		1271.9		773.9	
ASSOC		02920 0250001		000 U MANN A		CONCURRENT		1269.2		32		.65		21		.10		19		524.0		.62		.0044		.0010		.0002	
GLAUCONITIC		1983-12-31		00/07-15-029-20W4/0		1961-09-22		1258.2		19		.75		.62		.14		.124		.200		.70		9730		314		.820	
TCPL		1978-06-30		00/10-14-029-20W4/0		1963-06-27		1257.6		1258.5		768.4		PB		.0331		.0061		.0045		.503		.0045		.0016		.0020	
UPPER MANNVILLE C		MER1 ASSIGN		VO		1318.2		11		.65		7		.19		41.92E		3		253.0		43		126		.0045		.0016	
SOLN		02920 0250003		000 U MANN C		CONCURRENT		1250.7		59		.75		1.61		.44		.480		.200		.55		9770		309		.803	
GLAUCONITIC		1984-04-30		00/10-16-029-20W4/0		1961-11-03		1301.5		1302.7		794.6		PB		.0381		.0082		.0086		.0045		.0014		.0011		.0011	
PANALTA TCPL		1985-12-31		00/01-01-029-20W4/0		1982-00-00		1318.2		11		.65		7		.19		41.92E		3		253.0		43		126		.0045	
UPPER MANNVILLE E		MER1 ISOPAC		VO		1250.7		59		.75		1.61		.44		.480		.200		.55		9770		309		.803		.803	
SOLN		02920 0250005		000 U MANN E		CONCURRENT		1301.5		1302.7		794.6		PB		.0381		.0082		.0086		.0045		.0014		.0011		.0011	
GLAUCONITIC		1984-04-30		00/10-16-029-20W4/0		1961-11-03		1301.5		1302.7		794.6		PB		.0381		.0082		.0086		.0045		.0014		.0011		.0011	
PANALTA TCPL		1985-12-31		00/01-01-029-20W4/0		1982-00-00		1318.2		11		.65		7		.19		41.92E		3		253.0		43		126		.0045	

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FIELD/AREA NAME
POOL NAME
STATUS
FZONE/POOL CODE
REVIEW DATE
PURCHASER:

IDENTIFICATION	GOI
ANALYSIS	GW
H2	HE
N2	CO2
LOCATION	DRILL DATE

PI T 2 M3/M3
STU/P GUR PCI
ENERGY C6 C7
C5

DRUMHELLER
BANFF A

(F)	029-19W4	02620
(F)	029-19W4	02920

WERI ASSIGN

02920 0644001 00
PEKISKD
1963-01-23 00/07
TCPL

1388.1	.77	.440	2.47	.10	1085.	.080	.80	10340	.323	.817	7.126
			.54		.49		19				
					40.43E		30				
1386.8	.68	.4737	2.14								
1389.3		1389.3	828.8	PB							

WERI VO
ASSIGN

02920 0044098 003
BANFF E.0277
1982-08-31 00/11-12-031-20W4/0 1972-11-21

[illegible]U-2 A
SOLN

WER1 ISOPAC

02920 0696001 000 D-2 A
D-2 :0042E .0687 .0691
1983-12-31 00/01-01-029-19W4/0 1951-00-00

	166	.65	108	.65	38	10	2510.0	66
					40.03E	28	1121	
.81	4693	214	.7129	.0826	.0379	.0046	.0088	.0035 .0011 .0016

D-2 B

WER1 ISOPAC

SULN 02920 0696002 000 D-2 B WERI ISOPAC
NISKU 00003A
1984-12-31 00/01-01-029-19W4/0 1962-00-00
TCPL PANALTA

1594.7					
403	.65	262	.35	170	45
				40.03E	125
					5750.0
					5004
					70

DRUMHELLER

POOLS= 69 GIP=

DUAGH

(SA) 055-23W4 02935

STRIKE
02935 0218098 00
VIKING

BER7 VO ASSIGN

02935 0218098 005
VIKING
1983-12-31 00/11-11-055-23W4/0 1977-10-05
0007.0008E .0665

801.6	200	240	.65	5390	.922	6.124
15	.65	10	.05	10		
		37.43E		374		

DUAGH

POULS= 1 GIP=

[illegible]

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GAS RESERVES MASTER LIST
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	GOI
ANALYSIS	GWI
H2	HE
LOCATION	N2
	CO2
	UKILL DATE

OWI	MFU	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
AQUIFER	GTP	REC	PROD	SL	IMG	MGP	STULP	GUR	PCI	
H2S	PC	TC	C1	C2	GHV	KMG	ENERGY	C6	C7	
TOP	BASE	KB	TYPE		C3	IC4	NC4			

PISTON T GUR Z P
STIP GUR Z P
ENERGY Co C7
CS

DUNCAN

(F) 074-15W4 VO 02980 HEAVY
WERT ASSIGN

DUNCAN	(F)	074-15W4 V0	02980 HEAVY	339.7	200	.70	140	.300	.65	1200	286	.972	2.394
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02980 0262098 055
GR RPD5
1980-12-31 00/11-24-076-16W4/0 1980-02-13
MER1 ASSIGN

[illegible]

1

NO	NAME	UNIT	GRADE	STATUS	REMARKS
1	JOHN	1ST	PL	AS	
2	JAMES	2ND	PL	AS	
3	JOHN	3RD	PL	AS	
4	JOHN	4TH	PL	AS	
5	JOHN	5TH	PL	AS	
6	JOHN	6TH	PL	AS	
7	JOHN	7TH	PL	AS	
8	JOHN	8TH	PL	AS	
9	JOHN	9TH	PL	AS	
10	JOHN	10TH	PL	AS	
11	JOHN	11TH	PL	AS	
12	JOHN	12TH	PL	AS	
13	JOHN	13TH	PL	AS	
14	JOHN	14TH	PL	AS	
15	JOHN	15TH	PL	AS	
16	JOHN	16TH	PL	AS	
17	JOHN	17TH	PL	AS	
18	JOHN	18TH	PL	AS	
19	JOHN	19TH	PL	AS	
20	JOHN	20TH	PL	AS	
21	JOHN	21TH	PL	AS	
22	JOHN	22TH	PL	AS	
23	JOHN	23TH	PL	AS	
24	JOHN	24TH	PL	AS	
25	JOHN	25TH	PL	AS	
26	JOHN	26TH	PL	AS	
27	JOHN	27TH	PL	AS	
28	JOHN	28TH	PL	AS	
29	JOHN	29TH	PL	AS	
30	JOHN	30TH	PL	AS	
31	JOHN	31TH	PL	AS	
32	JOHN	32TH	PL	AS	
33	JOHN	33TH	PL	AS	
34	JOHN	34TH	PL	AS	
35	JOHN	35TH	PL	AS	
36	JOHN	36TH	PL	AS	
37	JOHN	37TH	PL	AS	
38	JOHN	38TH	PL	AS	
39	JOHN	39TH	PL	AS	
40	JOHN	40TH	PL	AS	
41	JOHN	41TH	PL	AS	
42	JOHN	42TH	PL	AS	
43	JOHN	43TH	PL	AS	
44	JOHN	44TH	PL	AS	
45	JOHN	45TH	PL	AS	
46	JOHN	46TH	PL	AS	
47	JOHN	47TH	PL	AS	
48	JOHN	48TH	PL	AS	
49	JOHN	49TH	PL	AS	
50	JOHN	50TH	PL	AS	
51	JOHN	51TH	PL	AS	
52	JOHN	52TH	PL	AS	
53	JOHN	53TH	PL	AS	
54	JOHN	54TH	PL	AS	
55	JOHN	55TH	PL	AS	
56	JOHN	56TH	PL	AS	
57	JOHN	57TH	PL	AS	
58	JOHN	58TH	PL	AS	
59	JOHN	59TH	PL	AS	
60	JOHN	60TH	PL	AS	
61	JOHN	61TH	PL	AS	
62	JOHN	62TH	PL	AS	
63	JOHN	63TH	PL	AS	
64	JOHN	64TH	PL	AS	
65	JOHN	65TH	PL	AS	
66	JOHN	66TH	PL	AS	
67	JOHN	67TH	PL	AS	
68	JOHN	68TH	PL	AS	
69	JOHN	69TH	PL	AS	
70	JOHN	70TH	PL	AS	
71	JOHN	71TH	PL	AS	
72	JOHN	72TH	PL	AS	
73	JOHN	73TH	PL	AS	
74	JOHN	74TH	PL	AS	
75	JOHN	75TH	PL	AS	
76	JOHN	76TH	PL	AS	
77	JOHN	77TH	PL	AS	
78	JOHN	78TH	PL	AS	
79	JOHN	79TH	PL	AS	
80	JOHN				

VO	HEAVY	350.2	200	.40	80	.300	.65	1300	286	.972	4.593
WERL ASSIGN		2	.50	1	.05	1					

02980 0262098 060
GR RYDS
0001-0001A-0021-0024
1980-12-31 00/11-24-076-16W4/0 1980-02-13

[illegible]

1

WER1 ISOPAC 0001 00045 0121 0007

[illegible]

GRAND RAPIDS .0001.0006E.0121.0007
1985-06-30 00/08-32-076-16W4/0 1984-01-26

[illegible]

020

6-077-1444/0 1982-01-09

NAME ADDRESS	DATE	AMOUNT	3	112
02980 0262098 063			37.43E	
GK RAPIDS				
1905-08-31 00 027-14-077-1446 00 1905-01-01				
		0001E.0133.0062		
		.57 4641 191 .9804		
		709 6 301 5 400 00		

1985-08-31 00/07-16-077-14W4/0 1982-01-09
VO

	1985-08-31	00/07-16-077-14W4/0	1982-01-09	298.8	301.5	686.6	60	950	240
WD				291.9	200	.30	60	360	.60

GR

0001A .0133 .0062
8-077-14W4/0 1981-02-02

GRAND RAPIUS .0001A .0133 .0062
1982-12-31 00/07-28-077-14W4/0 1981-02-02
K ANINC-67 .57 4641 191 .9804
291.7 292.0 677.4 PB

KANGAZ VU

KANNGAZ	WU	310.4	200	1.30	260	.290	.65	1010	292
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GR 19

0002.0002E.0153
20-077-15W4/0 1981-03-03

GRAND KAPIDS #1.0002.0002E.0153
1981-09-30 00/10-20-077-15W4/0 1981-03-03
56 4620 190 .9843
309.8 311.1 694.5 PB

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[illegible]

GRS4000
RUN DATE:1986-05-27

DATA DATE:1985-12-31
PAGE: 909

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AKRA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	H2 LOCATION	HE N2 DRILL DATE	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUR IC4	GSAT MGP KMG NC4	P1 STUIP ENERGY C5	T GUR PLI	Z M3/M3 C6 C7
DUNCAN MCMURRAY D	(F) 074-15W4 VO MER1 ISOPAC	02980 HEAVY		470.1 100	3028 .55	1.80 .55	.05	5450 52	.257 37.43E	.35 51	2070 1909	300	.958	1.842
02980 0328004 000 MCMURRAY 4 1985-06-30 00/11-32-073-15W4/0 1973-02-16	A .0167 .0087			58 460.6	4643 466.9	192 631.2	.0008 60	.0007 37.43E	.0002 51	.0004 1909				
MCMURRAY F	VO MER1 ISOPAC	HEAVY		534.0 963	22792 .65	1.88 626	.05	42849 595	.280 37.43E	.40 397	2030 14860	300	.959	2.247
02980 0328006 000 MCMURRAY 1985-06-30 00/11-22-074-16W4/0 1971-04-02 KANNGAZ	F MCMURRAY F			57 482.5	4668 492.9	193 648.6	.0067 60							
02980 0328098 005 MCMURRAY 1977-12-31 00/11-01-075-15W4/0 1972-01-26	VO MER1 ISOPAC	HEAVY		590.1 15	644 .55	1.18 8	.05	760 37.43E	.240 8	.40 8	2030 299	303	.960	1.919
02980 0328098 010 MCMURRAY 1977-12-31 00/07-06-075-15W4/0 1975-02-25	VO MER1 ASSIGN ABAND			527.0 11	200 .55	2.78 6	.05	555 37.43E	.250 6	.40 6	1940 225	299	.960	1.919
02980 0328098 011 MCMURRAY 1983-12-31 00/11-07-075-15W4/0 1979-03-09	VO MER1 ASSIGN			518.4 5	200 .55	.80 3	.05	160 37.43E	.250 3	.70 3	1910 112	300	.964	3.287
02980 0328098 012 MCM 1985-08-31 00/10-33-076-14W4/0 1982-01-14	VO MER1 ASSIGN			484.9 15	150 .80	2.30 9	.05	345 37.43E	.330 9	.60 9	2150 337	296	.957	4.245

GRS4000
RUN DATE:1986-05-27

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 913
DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
GOI
M2 HE N2 CO2
LOCATION DRILL DATE

PI STUJIP T
ENERGY GUK L M3/M3
C5 C6 C7

DUNVEGAN

(F) 081-04W6 03000
WEL1 ASSIGN
03000 0228098 016
PEACE RIVER
1981-11-30 00/10-11-080-03W6/0 1971-06-07
A&S

B 456.3 51 .70 200 1.83 36 .05 366 34 .350 .85 4550 299 .916 14.055
37.43E 34 1273
56 4634 191 .9943
455.4 457.2 565.7 GW

03000 0228098 017
PEACE RIVER
1981-11-30 00/10-30-080-03W6/2 1972-10-18
A&S

B 468.0 55 .75 200 2.13 41 .05 426 39 .330 .75 4930 297 .908 12.867
56 4634 191 .9943
467.0 469.1 588.6 GW

03000 0228098 018
PEACE RIVER
1983-12-31 00/15-11-080-03W6/0 1982-12-17
A&S

B 465.9 61 .50 200 4.20 31 .05 840 29 .330 .90 2430 298 .950 7.250
57 4599 189 574.2 PB
461.0 470.8

03000 0228098 019
PEACE RIVER
1983-12-31 00/08-01-081-04W6/0 1975-07-18
A&S

B 465.1 28 .50 200 3.10 14 .05 620 13 .246 .85 2760 298 .948 4.443
57 4599 189
463.1 466.6 590.7 GW

03000 0228098 020
PEACE RIVER
1978-06-30 00/11-01-081-04W6/0 1972-07-10
A&S

B 468.8 104 .60 440 4.32 63 .05 1900 59 .320 .75 2330 299 .960 5.550
56 4626 190
466.6 470.9 591.6 GW

03000 0228098 021
PEACE RIVER
1983-12-31 00/15-11-080-03W6/0 1982-12-17
A&S

B 482.0 59 .50 200 3.60 50 .05 720 28 .360 .85 2660 298 .949 8.185
57 4599 189 9868 .0014 .0001
480.2 483.8 574.2 PB

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 414
DATA DATE: 1985-10-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	GOI
ANALYSIS	GWI
H2	HE
N2	CO2
LOCATION	DRILL DATE

PI T GUK L M3/M3
STUIP GUK PL1
ENERGY C6 C7
C5

PI T GUK L M3/M3
STUIP GUK PL1
ENERGY C6 C7
C5

DUNVEGAN

(F) 081-0446 03000

VO +102.1
WEPT ASSYCN

1040₁₂ .225 .45 2550 298 .955 2.580

03000 0228098 023

MENT ASSIGN D

03000 0228098 023

03000 0228098 023

1975-07-18
0002E
1-081-04W610

10000

AGS

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2
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4
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4

AGS

AGS

VO

488	.350	.60	2660	798	.949	3.017
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03000 033000 034
WERI ASSIGN

WERI ASSIGN

03000 033000 034
WERI ASSIGN

03000 033000 034
WERI ASSIGN

.0002A .0112 .0003

37.43E 13 481

1983-12-31 00/11-01-081-04W6/0 1972-07-10
AES

01-081-04W6/0 1972-07-10

1983-12-31 00/11-01-081-04W6/0 1972-07-10
AES

1983-12-31 00/11-01-081-04W6/0 1972-07-10
AES

THE UNIVERSITY OF CHICAGO

1. The first step in the process of identifying a problem is to recognize that a problem exists. This is often done by comparing current performance with a desired state or goal. If there is a significant gap between the two, a problem is identified.

WERE ASSIGN
VO +126.8

WERT ASSIGN
VD +126.8
B

WERE ASSIGN
VO +126.8

WERE ASSIGN
VO +126.8

C

37.43E	4	150
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PEACE RIVER
1982-12-01 00/07-11-081-04W6/0 1972-09-18
00002A

1-081-04W6/0 1972-09-18

PEACE RIVER
1982-12-01 00/07-11-081-04W6/0 1972-09-18
00002A

PEACE RIVER
1982-12-01 00/07-11-081-04W6/0 1972-09-18
00002A

100

— 1 —

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 915
DATA DATE:1985-12-31

FIELD/AREA NAME STATUS FIELT/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI G01	H2 LOCATION	HE N2 DRILL DATE	OMI AQUIFER	MFD GIP	AREA REC	PAY PRUD	C1 KB	C2 TYPE	VOLUME SL	PDK LMG	GSA RNG	PI ENERGY	T GUK	L M3/M3	PU C6	C7
DUNVEGAN		(F)	081-04w6 VO 447.2 03000														
			03000 0264098 005			544.7	200	4.94			987	.270	.50	4620	299	.910	0.533
			SPRIT RIVER					48			46			1739			
			1976-12-31 00/09-23-081-05W6/0 1976-06-28			.59	4592	192			37.81E		46				
			A&S			542.2	547.1	594.4	GW								
			STRIKE														
			03000 0304098 005			944.0	26	200	1.00		200	.220	.65	8640	314	.814	12.803
			BLUESKY						20	.05	18			672			
			1983-10-31 00/09-04-081-05W6/0 1982-03-20			.59	4607	194	.9137	.0430	37.36E		18				
			A&S			943.5	944.5	606.2	PB								
			GETHING A														
			03000 0326001 000			933.0	170	200	3.09	.10	617	.350	.80	9030	306	.857	27.478
			GETHING						127		114			4310			
			1976-06-30 00/11-31-080-03W6/0 1971-04-04			.62	4757	202			37.81E		114				
			A&S			931.5	934.5	591.9	PB								
			GETHING B														
			03000 0326002 000			919.2	2484	2.94			7303	.241	.75	9140	314	.857	17.429
			GETHING			1275	.80	10.0	.05	.05	969	.339		23820			
			1981-11-30 00/10-10-081-04W6/0 1971-11-10			.60	4693	199	.9341	.0407	37.81E		630				
			A&S			920.5	923.8	590.1	GW				.0005	.0002	.00001		
			GETHING C														
			03000 0326003 000			905.0	200	12.95			2590	.200	.80	6890	313	.865	14.938
			GETHING						330	.05	313		10				
			1976-12-31 00/09-23-081-05W6/0 1976-06-28			.59	4682	196			37.81E		303	11456			
			A&S			893.4	916.2	594.4	GW								
			GETHING D														
			03000 0326004 000			905.9	440	8.95			3938	.280	.75	6940	303	.846	20.824
			GETHING						698	.05	663		137				
			1983-12-31 00/03-24-081-05W6/0 1972-06-18			.60	4702	197			37.81E		526	19888			
			A&S			901.3	910.1	588.9	PB								

GRS-000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 910
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FIELD/AREA NAME
PUGL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GOI
N2 HE
N2 CO2
DRILL DATE
LOCATION

PI STUPL T
ENERGY GUK PLI
C5 C6 C7

DUNVEGAN
STODJART A

(F) 081-04W6 03000
WER1 ASSIGN

PKUBABLE

03000 0604001 000 STODJART A
STODJART 0014A 0133 0032
1985-12-31 00/02-31-081-04W6/0 1974-02-10
A&S

1376.2 205 .80 200 5.70 164 .05 134.0 156 .80 14070 326 .817 14.442
1366 4595 204 .9038 .0380 .0182 .0029 .0065 .0046 .0021 .0070
1371.3 1381.0 589.8 PB

STODJART B

VO
WER1 ASSIGN
STODJART B
STODJART 0012A
1975-12-31 00/02-31-081-04W6/0 1974-02-10
A&S

1406.0 272 .90 200 5.86 244 .10 117.2 220 .80 14070 332 .832 23.161
165 4592 205 .0219 .0125 .7169 .0900
1402.7 1409.1 589.8 PB

UEBOLT F

VO
WER1 ASSIGN
UEBOLT F
UEBOLT B 0019A 0249 0004
1981-11-30 00/06-14-080-03W6/0 1970-12-23
A&S

1618.4 320 .80 200 9.80 256 .10 1960 .150 .65 16910 340 .844 16.359
165 4585 204 .8777 .0526 .0229 .0033 .0067 .0048 .0016 .0035
1613.4 1623.4 588.3 PB

UEBOLT H

VO
WER1 ASSIGN
UEBOLT H
UEBOLT B SAND
1981-12-31 00/06-22-081-04W6/0 1972-03-29
A&S

1512.4 155 .75 200 5.00 116 .05 1000 .174 .60 14610 335 .833 12.544
166 4572 205 .8792 .0458 .0215 .0033 .0075 .0055 .0029 .0080
1495.9 1528.8 602.3 PB

DEBULT J

VO
WER1 ASSIGN
DEBULT J
DEBULT C
1981-12-31 00/06-28-080-03W6/0 1972-06-13
A&S

1535.2 171 .80 200 5.00 137 .10 1000 .123 .55 15860 336 .822 17.005
168 4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
1528.9 1541.4 590.7 PB

GRS4000
RUN DATE:1986-05-27
ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CUNF ONLY)
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CUMF ONLY)

PAGE: 922
DATA DATE: 1982-12-14

[illegible]

FIELD/AREA NAME POOL NAME STATUS/POOL CODE ZONE REVIEW DATE	IDENTIFICATION ANALYSIS GMI H2 HE N2 C02 LOCATION DRILL DATE	OWI AQUIFER	MFD GIP	AREA REC	PROD C1	TYPE KB	VOLUME SL	IMG C3	POR IC4	GSAT RSP KMG NC4	PI STUMP ENERGY C5	T GUR C6	M3/M3 PL1 C7
DUVERNAY VIKING I	(F) 055-1244 03050 WER1 ISOPAC	485.1	102	2497	.81	.77	.05	2025	.232	.50	4080	291	.913 5.066
03050 0218009 000 VIKING	0003 0002A 0328	.58	4601	192	.9453	.0176	.0032	.0003	.0003		2470		
1985-06-30 00/06-15-056-10W4/0 1979-06-13 PANALTA TCPL		498.0	499.3	688.6	PB								
VIKING K	VO WER1 ASSIGN	488.9	8	.75	.90	.6	.05	180	.200	.50	4240	291	.906 4.513
03050 0218011 000 VIKING	0001 0003A 0395	.60	4594	195	.9066	.0409	.0100	.0016	.0007		225		
1982-12-01 00/13-09-053-10W4/0 1981-07-04 PANALTA TCPL		488.5	489.4	614.1	PB								
VIKING L	VO WER1 ISOPAC	491.5	41	.75	.63	.31	.05	940	.179	.55	4280	291	.917 4.400
03050 0218012 000 VIKING	0004E 0338 0005	.58	4599	192	.9418	.0177	.0035	.0004	.0005	.0001	825		
1982-05-31 00/10-24-054-11W4/0 1973-06-12 PANALTA TCPL		498.0	505.7	645.8	PB								
VIKING N	VU WER1 ASSIGN	496.0	11	.75	1.20	.8	.05	240	.200	.50	4350	291	.908 4.882
03050 0218014 000 VIKING	0002A 0410	.59	4591	192	.9330	.0203	.0044	.0006	.0004	.0001	112		
1982-10-29 00/10-05-053-10W4/0 1982-03-11 PANALTA TCPL		495.4	496.8	621.9	PB								
VIKING O	VU WER1 ISOPAC	524.2	66	.75	.75	.50	.05	1351	.218	.50	4170	292	.910 4.865
03050 0218015 000 VIKING	0001 0002A 0340	.58	4602	192	.9401	.0237	.0016	.0002	.0001		1535		
1984-12-31 00/07-15-055-11W4/0 1980-10-31 TCPL		540.9	543.0	689.9	PB								
VIKING P	VU +128.5 WER1 ISOPAC	492.9	17	.75	.97	.13	.05	406	.180	.50	4250	291	.898 4.168
03050 0218016 000 VIKING	0003A 0288	.60	4611	197	.9110	.0495	.0093	.0006	.0003	.0001	405		
1984-12-31 00/15-12-055-13W4/0 1980-07-15 CWNGNUL TCPL		488.0	492.0	622.0	PB								

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	GOI
ANALYSIS GWI	
H2	ME
ATION	N2
	CO2
	DRILL DATE

OWI	MFU	AREA	P
AQUIFER	GIP	REC	PRU
S	PC	TC	CI
DEN	BASE	KB	TY
TOP			

PI STUIP T GUK L M3/M3
ENERGY CB C7

DUVERNAY
VIKING

(F) 055-12W4 03050
VD

448.1 200

33	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
 (F) 055-12W4
 VD
 03050

448.1	200
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33	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
 (F) 055-12W4
 VD
 03050

448.1	200
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33	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
 (F) 055-12W4
 VD
 03050

448.1	200
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33	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
 (F) 055-12W4
 VD
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448.1 200

3	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
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33	185	250	60
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RNAY
 KING 0
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33	185	250	60
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0 289 -910 6-601

RNAY
 KING 0
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448.1 200

33	185	250	60
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0 289 -910 6-601

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE	IDENTIFICATION ANALYSIS GMI H2 LOCATION HE N2 CO2 DRILL DATE	OWI ACQUIFER H2S DEN TOP	MFD GIP TC BASE	AREA REC KB	PAY PROD C1 TYPE	VOLUME SL C3 IC4	PGAT MGP RMG NU4	PI STOIP ENERGY C5	T GUR C6	M3/M3 PL1 C7
DUFFERNAY	(F) 055-12W4 03050 WELL ASSIGN			546.2 7 .80	.60 6	120 .210 .50	5330 292 .895	0.090		
03050 0218098 080 L VIKING SD 1979-12-29 00/10-32-054-10W4/0 1976-10-30 PANALTA		.58 4581 191 .9314 .0170 .0036 .0005 .0005 .0001 225 545.9 546.5 683.7 PB								
03050 0218098 090 UPPER VIKING 1985-12-31 00/06-22-054-11W4/0 1978-07-09 PANALTA		487.8 27 .75 .72 4549 191 .9272 .0178 .0004 .0007 .0006 .0002 711 482.8 483.4 620.6 PB								
03050 0218098 093 L VIKING 1984-12-31 00/07-23-054-11W4/0 1983-09-23 PANALTA		523.2 4 .75 .59 4571 191 .9513 .0167 .0029 .0005 .0005 75 523.0 523.4 654.9 PB								
03050 0218098 095 L VIKING 1980-10-29 00/06-06-055-09W4/0 1982-02-08 PANALTA TCPL		507.9 6 .75 .58 4593 191 .9407 .0160 .0030 .0007 .0004 .0002 .0001 507.5 508.3 664.6 PB								
03050 0218098 110 MID VIKING 1980-12-31 00/12-19-055-09W4/0 1980-07-24 TCPL		454.7 8 .75 .58 4590 190 .9428 .0119 .0025 .0003 .0002 225 454.3 455.0 620.5 PB								
03050 0218098 120 VIKING SS #2 1981-11-30 00/08-32-055-09W4/0 1981-06-13 TCPL		462.5 16 .75 .63 4550 196 .8678 .0364 .0147 .0025 .0039 .0019 .0004 .0005 460.5 464.5 634.9 PB								

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DATA VALUE: 1405-12-34

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF-ONLY)

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION	ANALYSIS	GW	GOI
12	HE	N2	CO2
13	HE	N2	CO2
14	HE	N2	CO2
15	HE	N2	CO2
16	HE	N2	CO2
17	HE	N2	CO2
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26	HE	N2	CO2
27	HE	N2	CO2
28	HE	N2	CO2
29	HE	N2	CO2
30	HE	N2	CO2
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37	HE	N2	CO2
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89	HE	N2	CO2
90	HE	N2	CO2
91	HE	N2	CO2
92	HE	N2	CO2
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96	HE	N2	CO2
97	HE	N2	CO2
98	HE	N2	CO2
99	HE	N2	CO2
100	HE	N2	CO2

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ENERGY Co C7
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DUVERNAY

(F) 055-12W4 03050

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FIELD/AREA NAME			IDENTIFICATION			GOI			ANALYSIS			GWI			STATUS			POOL CODE			REVIEW DATE			PURCHASES:		
FIELD	AREA	NAME	POOL	STATUS	FIELD	AREA	NAME	POOL	STATUS	FIELD	AREA	NAME	POOL	STATUS	FIELD	AREA	NAME	POOL	STATUS	FIELD	AREA	NAME	POOL	STATUS		
ZONE	REVIEW	DATE	LOCATION	H2	HE	N2	CO2	H2S	DEN	TOP	MFU	GIP	REC	AREA	PROD	C1	C2	C3	IC4	IC5	IC6	IC7	IC8			
DUVERNAY	COLONY G	(F)	055-12W4	03050																						
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU	WU			
			WU	WU																						

FIELD/AREA NAME		IDENTIFICATION		GAS RESERVES MASTER LIST		VOLUME		PUR		PI		T		M3/M3	
POOL NAME		ANALYSIS GMI		OWI		MFD		GIP		AREA		REC		PROU	
STATUS		H2		HE		N2		CO2		DRILL DATE		H2S		DEN	
FIELD/POOL CODE		LOCATION		PC		TC		KB		C1		C2		TYPE	
ZONE		REVIEW DATE		BASE		SL		C3		IC4		NC4		C5	
PURCHASERS:		TCPL		G01		G02		G03		G04		G05		G06	
DUVERNAY		(F)		055-12M4		03050		515.5		21		.65		57	
COLONY U		WV		+120.8		B		588		14		.295		55	
03050		0256015		000		COLONY U		.05		335		13		11	
COLONY #2 SS		.0001A		.0178		.58		4620		193		.9569		.0204	
1985-06-30		00/10-03-056-11W4/0		1978-06-19		516.5		517.5		638.3		GM		.0005	
COLONY P		WV		+128.2		B		582.8		55		.75		41	
03050		0256016		000		COLONY U		.05		740		.270		.65	
COLONY #2 SS		.0002E		.0145		.57		3992		192		39		10	
1979-12-29		00/10-32-054-10W4/0		1976-10-30		580.3		585.2		684.3		PB		29	
PANALTA		TCPL		G01		G02		G03		G04		G05		G06	
COLONY Q		WV		+128.2		B		525.1		219		.70		153	
03050		0256017		000		COLONY U		.05		3767		.221		.75	
COLONY #2 SS		.0004		.0002E		.57		4632		192		.9672		.0134	
1983-10-31		00/06-02-056-10W4/0		1978-05-12		543.0		545.3		676.3		GM		.0004	
PANALTA		TCPL		G01		G02		G03		G04		G05		G06	
COLONY R		CP		ASSIGN		ABAND		570.0		1		.75		1	
03050		0256018		000		COLONY K		.05		37.43E		.0003		.0001	
COLONY #2 SS		.0008		.0006E		.58		4567		188		.9329		.0057	
1985-08-31		00/13-19-053-10W4/0		1981-08-04		569.0		571.0		570.0		PB		.0001	
PANALTA		TCPL		G01		G02		G03		G04		G05		G06	
COLONY S		WV		+128.2		B		522.9		7		.75		50	
03050		0256019		000		COLONY U		.05		100		.250		.55	
COLONY #2 SS		.0008		.0006A		.59		4520		188		.8875		.0242	
1982-10-26		00/13-09-053-10W4/0		1981-07-04		522.6		523.1		614.2		PB		.0002	
PANALTA		TCPL		G01		G02		G03		G04		G05		G06	
COLONY T		WV		+128.2		B		532.7		38		.75		29	
03050		0256020		000		COLONY U		.05		500		.300		.60	
COLONY #2 SS		.0002E		.0136		.59		4633		194		.9716		.0113	
1982-05-31		00/06-15-056-10W4/0		1979-06-13		531.4		534.0		668.6		GM		.0002	
PANALTA		TCPL		G01		G02		G03		G04		G05		G06	

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RUN DATE: 1986-05-27

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DUVERNAY COLONY	HH	(F)	055-12W4	03050
		VR		
		WER1 ASSIGN		
03050	0256034	000		
U COLONY	#1	.0004		
1981-12-31	00/07-18-055-11W4/0	E .0140 .0016		
TCPL				

COLONY II		VO	+10.6	B		587.0	16	200	1.50	300	.270	.25	4000	302	.932	5.456
WER1 ASSIGN																
Q3050	0256035	000	CLY II													
CULONY #1	0002A	.0930	.0044													
1983-12-31	00/14-06-055-10W4/0	1982-10-03														
				586.0	588.0	690.3	6M		.0113	.0010	.0003	.0002				
				4505	187	.8896				37.43E		9	337			
CULONY M				VO	495.7	200	2.40	440	.270	.65	354.7	250				5.571

	COLONY	ASSIGN	32	.70	22	.05	21
Q3050	0256060	001 COLONY M					37.43E
CULONY #1		*0002A .0437	-57	4287	189	.9478	.0081
1980-10-31	00/07-09-057-10W4/0	1977-06-13	494.0	497.5	644.3	PB	
COLONY GG		VO -13.7	503.3	32	.70	22	.05
		FNW					
		WERI ISDPAC					
Q3050	0256060	002					37.43E

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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GMI HE N2 CO2 LOCATION DRILL DATE	H2S TOP	QMI AQUIFER	MFD GIP	AREA REC	PAY PRUD	VOLUME SL	PUR IMG	GSAT MUP	PI STULP	T GUK	Z M3/M3
DUVEKNAY	(F) 055-12W4 VU +134.5 03050 WER1 ASSIGN	B	518.3	18	.60	1.50	300	.290	.50	3826	292	.919
03050 0256098 251	UPPER COLONY 2		.59	4633	194	.9716	.0113	.0011	.0002	.0001		.374
1979-10-31 00/08-17-056-10W470 1979-06-04	PANALTA		517.5	519.0	653.5	GW						
03050 0256098 270	WER1 ASSIGN		502.9	21	.80	2.45	490	.270	.40	3820	293	.918
COLONY 2			.59	4633	194	.9726	.0113	.0011	.0002	.0001		.599
1983-12-31 00/10-19-056-10W470 1975-04-07	TCPL		501.7	504.1	637.0	PB						
03050 0256098 290	WER1 ASSIGN ABAND		522.8	47	.75	3.10	620	.260	.75	3700	291	.924
COLONY #2			.57	4631	192	.9733	.0145	.0001				.1235
1979-12-29 00/07-28-056-10W470 1975-01-18	TCPL		519.7	525.8	645.9	PB						
03050 0256098 295	WER1 ASSIGN		514.5	25	.60	1.80	360	.270	.60	4030	292	.919
COLONY #2			.57	4624	192	.9726	.0113	.0011	.0002	.0001		.524
1983-12-31 00/06-30-056-11W470 1982-11-07	TCPL		513.4	515.6	642.2	PB						
03050 0256098 300	WER1 ISOPAC		493.8	49	.70	1.55	632	.276	.65	4020	291	.911
COLONY #2			.71	4569	192	.9494	.0151	.0036	.0007	.0008		.1198
1985-12-31 00/10-06-056-11W470 1982-10-15	PANALTA TCPL		485.0	486.0	607.7	GW				.0003	.0001	.0001
03050 0256098 325	WER1 ISOPAC		485.5	33	.65	1.30	530	.280	.55	3890	297	.931
COLONY #1			.57	4633	192	.9637	.0129	.0013	.0006	.0003		.749
1985-10-31 00/11-12-056-12W470 1976-10-13	TCPL		478.2	482.2	605.6	PB						

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION (NON-UNF ONLY)

PAGE: 442
DATA DATE:1985-12-31

FIELD/AREA NAME
PULL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION
ANALYSIS GMI
GOI
H2 CO2
HE N2
LOCATION DRILL DATE

PI T M3/M3
SIUP L PUL
ENERGY CO U7

DOVERNAY
GRAND RAPIDS C

(F) 055-1244 03050
WEL ASSIGN

518.7 17 .75 200 1.30 12 .05 260 .290 .50 4130 292 .911 6.402

03050 0262003 000 GR KPS C
GRAND RAPIDS #1
1982-05-31 00/15-03-053-10W4/0 1981-07-15
PANALIA TCPL

WEL ASSIGN
GR KPS C
03050 0262003 000 GR KPS C
GRAND RAPIDS #1
1982-05-31 00/15-03-053-10W4/0 1981-07-15
PANALIA TCPL

59 4520 188 .8875 .0242 .0018 .0010 .0002 .0001 412
518.0 519.3 606.3 PB

GRAND RAPIDS D

CP +27.9
WEL ASSIGN ABAND

593.4 10 .75 200 1.20 7 .05 240 .290 .55 4660 294 .908 7.918

03050 0262004 000 GRD RAP D
L GR RAPIDS
1984-12-31 00/10-05-053-10W4/0 1982-03-11
GRAND RAPIDS F

WEL ASSIGN
GR KPS F
03050 0262006 000 GR KPS F
GRAND RAPIDS #4
1983-12-31 00/13-02-056-11W4/0 1982-11-30
TCPL

57 4599 191 .9533 .0150 .0020 .0005 .0006 .0005 .0002 .0003
592.8 594.0 621.9 GW
539.7 19 .60 200 1.50 11 .05 300 .300 .50 3900 292 .919 6.199
58 4659 192 .9510 .0026 .0001 .0002 .0001 .0002 .0002 .0002
539.0 540.5 635.3 GW

GRAND RAPIDS G

WEL ASSIGN
GRD RAP G

583.8 37 .65 200 2.70 24 .05 240 .300 .55 3950 294 .921 6.842

03050 0262007 000 GR KPS D
LWR GR KPS
1984-09-30 00/09-16-056-10W4/0 1982-11-25
TCPL

WEL ASSIGN
GR KPS D
03050 0262007 000 GR KPS D
LWR GR KPS
1984-09-30 00/09-16-056-10W4/0 1982-11-25
TCPL

57 4627 192 .9732 .0128 .0003 .0001 .0001 .0001 .0001 .0001
581.3 586.3 658.9 PB

GRAND RAPIDS H

WEL ASSIGN
GR KPS H

535.3 8 .75 200 .60 6 .05 120 .230 .60 4410 292 .905 6.549

03050 0262008 000 GR KPS H
GRAND RAPIDS #1
1984-12-31 00/10-05-053-10W4/0 1982-03-11
PANALIA TCPL

WEL ASSIGN
GR KPS H
03050 0262008 000 GR KPS H
GRAND RAPIDS #1
1984-12-31 00/10-05-053-10W4/0 1982-03-11
PANALIA TCPL

58 4604 194 .9454 .0225 .0061 .0015 .0014 .0008 .0001 .0001
535.0 535.6 621.9 PB

GRAND RAPIDS I

WEL ASSIGN
HEAVY

506.5 18 .55 128 2.50 10 .05 320 .250 .60 3550 292 .924 5.613

03050 0262009 004 GRD RAPIDS
GRAND RAPIDS
1985-06-31 00/07-19-055-12W4/0 1982-08-26
TCPL

WEL ASSIGN
03050 0262009 004 GRD RAPIDS
GRAND RAPIDS
1985-06-31 00/07-19-055-12W4/0 1982-08-26
TCPL

56 4605 192 .9679 .0178 .0025 .0009 .0005 .0005 .0003 .0003
504.5 508.5 600.6 GW

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

GRS4000
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ENERGY

RESOURCES CONSERVATION
GAS RESERVES MASTER LISTV A T I O N B O A R D
(NON-CONF ONLY)

PAGE: 943
DATA DATE: 1985-12-31

[illegible]

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IFICATION
GWI

N2 CO2
DRILL DATA

QWI	MFD	AREA	PAY
AQUJFER	GLP	REC	PROD
H2S	DEN	PC	C1
TOP	BASE	TC	KB
			C1
			TYPE

VOLUME	IMG	POR	GSAT	PL
DL			MGP	STU
	GHV		KMG	ENER
C3	IC4		NC4	C5

6M/5M

[illegible]

DUVERNAY
03050 0262098 00
GRAND RAPIDS
1977-12-30 00/12
TCPI

2W4 03050
N ABAND
/O 1977-10-2

551.4	200	1.54
30	.75	23
550.5	4661	193
551.9	588.3	pb

5	308	.330	.60	4620
	21			
	37.43E		21	7

9.730

[illegible]

03050 0262098 00
U GR RAPIDS #5
1984-12-31 00/04
TCPL

N HEAVY
0153-0004
/O 1983-07-1

570.0	200	.80
11	.75	8
57	4624	191.9729
569.5	570.5	655.7
		60

5	160	.300	.25	3940
	37.43E		8	2
.0002				

0.000

[illegible]

03050 0262098 00
U GR RAPIDS
1984-12-31 00/09
TCPL

N
0433
/O 1982-11-2

561.2	17	.75	200	1.80
				13
.60	4575	193	.9310	.015
560.4	562.0	658.9	PB	
588.8	200	1.24		

5	320	12	.260	.50	3890
	37.43E	12			
	.0035	.0006	.0004	.0002	

20311

3

7544

[illegible]

03050 0262098 01
GRAND RAPIDS
1983-12-31 00/06
TCPL

NO 1974-10-2

51.65	33
58 4626 193	
587.0 590.7	644.0 PB
513.3	200 1.00
	75

5	37.43E	31	11
5	200.240	50	3960

2003

[illegible]

03050 0262098 01
U GR RAPIDS #5
1984-12-31 00/06
TCPL

0305
/0 1984-01-3

122.9
N

B	472.7	4	200	.40
			.60	2

	.0062	.0013	.0011	.0006
	37.43E	7		
<hr/>				
5	80	.270	.45	3980
	2			
	37.43E			

50100

[illegible]

COLONY #2
1983-12-31 00/06
PANALTA TCPL

0136.0003
/0 1982-10-2

472.5 472.9 4624 192.9726.011

.0011 .0004 .0002 .0001

[illegible]

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GMI				QW1 AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	POR	GSAT MCP RMG	PI STUMP ENERGY	GOR 2 PL1	CS 66 C7	
H2 LOCATION	HE	N2 DRILL DATE	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE	C3 IC4	IC4	IC4	IC4	IC4	IC4	IC4	IC4
DYBERG	(F)	044-23W4	03070												
	WER2 ASSIGN														
03070 0336098 010															
ELLERSLIE 2		.0014E													
1982-08-31 00/06-22-044-23W4/0		1972-05-21													
PROGAS															
03070 0336098 015															
ELLERSLIE		.0001													
1981-11-30 00/07-15-044-23W4/0		1980-11-04													
PROGAS															
ASSOC STRIKE															
03070 0336098 020															
ELLERSLIE CH		.00010													
1984-05-31 00/06-24-044-23W4/0		1983-07-21													
DYBERG	POULS=	10	GIP=	595	PROD=	434	IMG=	403	MGP=						
EAGLE BUTTE	(SA)	007-04W4	03095												
	BER7 ASSIGN														
03095 0213098 005															
BOW ISLAND		.0023E													
1979-12-29 00/06-02-007-05W4/0		1974-06-15													
ASSOC STRIKE															
03095 0213098 007															
BOW ISLAND		.0023E													
1979-12-29 00/11-11-007-05W4/0		1978-08-29													
ASSOC STRIKE															
03095 0213098 010															
BOW ISLAND		.0012E													
1979-12-29 00/07-14-007-05W4/0		1972-11-07													

ENERGY RESOURCES CONSERVATION BOARD																	DATE: 1986-05-27		PAGE: 950														
GAS RESERVES MASTER LIST																	(NON-CONF ONLY)		DATA DATE: 1985-12-31														
FIELD/AREA NAME		IDENTIFICATION		GOI		ANALYSIS		GOI		OWI		MFD		AREA		PAY		VOLUME		FOR		GSAT		PI		T		Z		M3/M3			
STATUS		FIELD/POOL CODE		H2		CO2		DRILL DATE		HE		N2		CO2		LOCATION		H2S		DEN		PC		TC		KB		C1		C2		TYPE	
PURCHASERS:		LOCATION		HE		N2		CO2		DRILL DATE		HE		N2		CO2		TOP		BASE		C3		IC4		M4		C5		C6		C7	
EAGLESHAM		(F) 077-25W5		03150																													
		WER1 ASSIGN																															
03150 0612098 005																																	
UPPER DEBOLT																																	
1976-06-30		00/02-14-077-25W5/0		1959-07-25																													
PANALTA																																	
03150 0612098 015																																	
UPPER DEBOLT																																	
1976-06-30		00/10-14-077-25W5/0		1959-02-19																													
PANALTA																																	
ELKTON A																																	
03150 0638001 000																																	
UPPER DEBOLT																																	
1982-12-31		00/04-18-077-25W5/0		1980-10-05																													
PANALTA																																	
EAGLESHAM		POOLS=		18		GIP=		2372		PKUD=		1946		IMG=		1810		MGP=		167		KMG=		1043		ENRGY=		05027					
EAGLESHAM NORTH		(F) 078-25W5		03170																													
UPPER MANNVILLE A		WER1 ASSIGN																															
03170 0250001 000																																	
UPPER MANNVILLE A																																	
1977-12-30		00/11-35-078-25W5/0		1956-07-28																													
PANALTA																																	
EAGLESHAM NORTH		POOLS=		2		GIP=		145		PROD=		109		IMG=		104		MGP=		65		KMG=		1043		ENRGY=		1502					
EAGLESHAM NORTH		(F) 078-25W5		03170																													
UPPER MANNVILLE A		WER1 ASSIGN																															
03170 0250001 000																																	
UPPER MANNVILLE A																																	
1977-12-30		00/11-35-078-25W5/0		1956-07-28																													
PANALTA																																	
EAGLESHAM NORTH		POOLS=		2		GIP=		145		PROD=		109		IMG=		104		MGP=		65		KMG=		1043		ENRGY=		1502					

GRS4000
RUN DATE:1986-05-27

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CUMF ONLY)

PAGE: 954
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
GOI
H2 CO2
HE N2
DRILL DATE

OWI MFO
AQUIFER
H2S DEN
TOP
PC TC
BASE
C1 TYPE
C2
C3
C4
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C99
C100

EARRING

(F) 083-08W6 03140
MER2 ASSIGN
VQ

1072.9 26 .75 200 .93 .05 185 .210 .70 9430 319 .873 14.134

03140 0326098 005
LOWER GETTING
1977-12-31 00/11-06-083-08W6/0 1977-02-18
DUMEDOW TCPL

.58 4716 195 712.6 PB
1072.3 1073.2 712.6 PB

03140 0346098 005

WER2 ASSIGN
VQ
CADOMIN
1977-12-31 00/11-06-083-08W6/0 1977-02-18
DUMEDOW TCPL

1081.1 151 .70 200 7.10 106 .10 1419 .170 .65 9430 319 .873 10.044

03140 0508098 005

WER2 ASSIGN
VQ
CHAKLIE LAKE
1984-12-31 00/01-28-083-08W6/0 1981-09-30
DUMEDOW TCPL

1134.0 28 .75 200 2.00 21 .10 400 .100 .65 10310 321 .850 6.985

03140 0516098 005

WER2 ASSIGN
VQ
HALFWAY
1977-12-31 00/11-06-083-08W6/0 1977-02-18
DUMEDOW TCPL

1244.5 82 .75 200 4.32 61 .05 863 .120 .70 10960 326 .849 9.420

03140 0520098 005

BER6 ASSIGN
VQ
DUG
1983-08-31 00/01-28-083-08W6/0 1981-09-30
DUMEDOW TCPL

1169.5 44 .75 200 3.90 33 .10 720 .30 .50 10660 323 .840 6.145

03140 0556098 005

WER2 ASSIGN
VQ
RELUY
1977-06-30 00/07-17-083-08W6/0 1975-11-07
TCPL

1488.6 124 .80 200 2.47 99 .10 493 .210 .70 15310 317 .805 25.125

FIELD/AREA NAME		IDENTIFICATION		GAS RESERVES MASTER LIST		VOLUME		P I		T		M3/M3	
POOL NAME		ANALYSIS GWI		OWI		MFU		GIP		AREA		REC	
STATUS		GOI		ACQUIFER		H2S		DEN		TOP		BASE	
FIELD/POOL CODE		N2		CO2		DRILL DATE		HE		LOCATION		H2	
ZONE		REVIEW DATE		PURCHASERS:		C1		C2		TYPE		C3	
PURCHASERS:		C1		C2		TYPE		C3		IC4		NC4	
EARRING		(F)		083-08W6		03140		VU		-778.9		03140	
03140 0556098 010		MER2 ASSIGN		B		1449.2		200		6.70		126	
BELL0Y		0011A .0150 .0029		1445.3		168		.75		.10		.1340	
1983-08-31 00/01-28-083-08W6/0 1981-09-30		0011A .0150 .0029		1445.3		4608		202		.9119		.0379	
KISKATINAW C		VU		1546.3		200		7.20		125		.10	
03140 0606003 000 KISKATINAW C		MER2 ASSIGN		VU		156.3		156		.80		.1340	
U KISKATINAW		0003 .0017A .0220 .0074		1574		4569		212		.8519		.0450	
1983-09-30 00/01-28-083-08W6/0 1981-09-30		0003 .0017A .0220 .0074		1539.0		1553.6		679.0		PB		.0230	
KISKATINAW D		VU		1565.2		200		2.00		38		.10	
03140 0606004 000 KISK U		MER2 ASSIGN		VU		48		.80		.10		.400	
M KISKATINAW		0003 .0017A .0220 .0074		1570		4569		212		.8519		.0450	
1983-09-30 00/01-28-083-08W6/0 1981-09-30		0003 .0017A .0220 .0074		1563.0		1567.4		679.0		PB		.0230	
KISKATINAW A		CP		1596.5		200		2.78		.10		.556	
03140 0606060 001 KISKAT A		MER2 ASSIGN ABAND		CP		.80		.10		.556		.140	
KISKATINAW		0003E		1595.0		4606		202		.0146		.0086	
1983-08-31 00/07-17-083-08W6/0 1973-11-07		0003E		1595.0		4606		202		.0146		.0086	
KISKATINAW B		CP		1618.2		200		3.70		.10		.740	
03140 0606060 002 KISKAT B		MER2 ASSIGN ABAND		CP		.80		.10		.740		.100	
KISKATINAW		0003E		1616.4		4606		202		.0146		.0086	
1983-08-31 00/07-17-083-08W6/0 1973-11-07		0003E		1616.4		4606		202		.0146		.0086	
KISKATINAW A & B		MER2 ASSIGN ABAND		KISK A+B		1		.80		1		.10	
03140 0606060 999 KISK A+B		KISKATINAW		1983-08-31 00/07-17-083-08W6/0 1973-11-07		1		.80		1		.10	
TCPL		1		38.18E		1		38.18E		1		38.18E	

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	QWL	MFD	GIP	AREA	PAY	VOLUME	PUR	GSAT	PI	T	2	M3/M3
STATION NAME	ANALYSIS	GW1	AQUIFER	PC	TC	REC	PROD	SL	IMG	RMG	ENERGY	CS	CB	UT
STATION/POOL CODE	H2	HE	N2	CU2	UNILL	DATE	LOCATION	H2S	DEN	BASE	C1	C2	C3	IL4
REVIEW DATE	LOCATION	HE	N2	CU2	UNILL	DATE	LOCATION	H2S	DEN	BASE	C1	C2	C3	IL4
PURCHASES:	LOCATION	HE	N2	CU2	UNILL	DATE	LOCATION	H2S	DEN	BASE	C1	C2	C3	IL4
EDGERTON COLONY D	(F)	045-04M4	03180											
03180 0256004 000	WER1 ASSIGN													
1982-08-31 00/11-21-044-04M4/0	0014A	0691	00083											
1982-08-31 00/11-21-044-04M4/0	1973-09-19													
COLONY E														
03180 0256005 000	COLONY E													
1983-04-30 00/06-24-045-04M4/0	0019A	0691	00070											
1983-04-30 00/06-24-045-04M4/0	1947-06-15													
COLONY F														
03180 0256006 000	WER1 ASSIGN													
1985-12-31 00/07-20-044-04M4/0	0014A													
1985-12-31 00/07-20-044-04M4/0	1977-07-17													
COLONY G														
03180 0256007 000	WER1 ASSIGN													
1982-05-31 80/06-04-045-04M4/0	0005A	0186	0136											
1982-05-31 80/06-04-045-04M4/0	1979-07-28													
03180 0256008 001	WER1 ASSIGN													
1981-06-30 00/11-06-044-04M4/0	00070													
1981-06-30 00/11-06-044-04M4/0	1978-09-16													
ASSOC														
03180 0256008 002	WER1 ASSIGN													
1983-12-31 00/10-32-044-03M4/0	00070													
1983-12-31 00/10-32-044-03M4/0	1980-06-15													

T I O N B O A R D
 (NON-CONF ONLY)

RESERVES CONSERVATION MASTER LIST

ENERGY

GRS4000
RUN DATE: 1986-05-27

[illegible][illegible]

[illegible][illegible]

03200 0304098 010	WER1 ASSIGN	VU	2906.9	93	75	200	2.47	.10	493	.110	.80	23150	356	.864	18.881
BLUESKY	.0002A								39	.30E		63			2470
1978-06-30 00/11-10-049-16W5/0	1964-09-26		2905.0	2908.4	1098.5	P8		.0300	.0098				.6800		
<hr/>															
	WER1 ASSIGN	VU	2644.0	61	70	200	2.00	.05	400	.110	.80	18000	350	.845	13.231

03200	0304098	015
BLUESKY	.0002A .0030 .0117	
1982-08-31	00/11-01-054-19M5/0	1981-05-24
T CPL		
<hr/>		
03200	0310098	005
WERL ASSIGN		
VU		
2676.0	200	3.35
124	.80	.99
670	.110	.10
89		
39.30E		
89		
29900	334	.950
18.467		
89		
3498		
41		
.0018		
.0012		
.0009		
39.30E		
.0250		
.0033		
.0057		
8684		
1004.8		
PB		
4629		
209		
2645.0		
2645.0		
0002A		
.0030		
.0117		
00/11-01-054-19M5/0		
1981-05-24		
0304098		
015		

GETTING A	2545.1	4784	7.81	37358	.098	75	23150	356	.677	15.532
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0098			.6800
1981-10-31 00/07-13-053-19W5/0 1963-05-01	2656.6	2685.3	935.7	PB						
03200 0326001 000 WER1 ISOPAC		5804	.92	5325	.05	5070	3481			
GETTING 0002A						35.50E	1609			6323+
GETTING 0002A						.0300	.0			

GETTING B	VU	2685.3	200	1.85	370	.090	24130	356	860	12.100
03200 0326002 000	WERL ASSIGN		.75	.42	.10	38	9	32	1258	
GETTING	0002A					39.30E				
1977-12-30 02/10-16-053-19W5/0						.0290	.0103		.1800	
T CPL		2711.9	2720.0	980.5	PB					

GHS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CUNSEKVA T I UN S O A R U
GAS RESERVES MASTER LIST (NUN-CUNF ONLY)

DATA DATE: 1985-12-31 PAGE: 970

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI
H2 LOCATION HE N2 CO2
DRILL DATE

OWI
AQUIFER
H2S
TOP

MFD
GLP
DEN
BASE

AREA
REC
TC
KB

PAY
PROD
C1
TYPE

VOLUME
SL
C3
IC4

PI
STUPL
ENERGY
C5

GSAT
MGP
RMG
NC4

T
GUK
C6
C7

EDSON

(F) 052-18W5 03200

WEL1 ASSIGN

03200 034-8098 005

CADUMIN 0001E .0480 .0026

1985-08-31 00/05-16-052-19W5/0 1981-09-08

STRIKE

WEL1 ASSIGN

03200 034-8098 010

CADUMIN E .0078 .0295

1985-12-31 00/07-34-051-16W5/0 1984-01-28

03200 034-8098 020

CADUMIN .0001A .0480 .0026

1981-06-30 00/03-14-054-19W5/0 1981-01-28

ICPL

WEL1 ASSIGN

03200 034-8098 025

GEHLING A .0034 .0163 .0005

1983-09-30 00/10-18-053-17W5/0 1980-12-23

ROCK CREEK A

WEL1 ASSIGN

03200 043-2001 000

ROCK CREEK R CRK A E .0013

1983-06-30 00/11-25-049-16W5/0 1977-04-15

ICPL

WEL1 ASSIGN

03200 043-2008 015

NORDEGG A .0276 .0430

1982-11-31 00/03-14-054-19W5/0 1981-01-24

ICPL

3002.6	76	.80	150	4.80	61	.10	720	.070	.60	29640	352	.948	10.609
.66	4585	204	.8345	.0796		.0230	39.30E	55		2162			
2990.7	3014.6	988.1	PB					.0042	.0020	.0012	.0013		
2674.2	226	.75	170	.60		.05	1490	.150	.55	23690	334	.892	17.543
.65	4698	204	.9064	.0375		.0061	39.30E	162		6367			
2666.0	2682.4	984.9	PB					.0012	.0012	.0009	.0079		
2664.4	40	.75	200	1.10	30	.10	220	.120	.70	23150	345	.876	16.257
.66	4585	204	.8345	.0796		.0230	39.30E	27		1061			
2663.6	2684.9	993.1	PB					.0042	.0020	.0012	.0013		
2557.3	59	.80	200	1.20	47	.10	300	.100	.85	23690	342	.892	19.653
.67	4675	212	.8477	.0912		.0245	39.30E	42		1651			
2556.5	2558.0	948.6	PB					.0049	.0040	.0017	.0020		
2904.1	546	.90	200	1.00	492	.10	2200	.110	.75	37500	349	1.015	24.857
.66	4630	210	.8631	.0841		.0319	39.30E	443		17410			
2697.4	2910.8	1071.1	PB					.0061	.0022	.0010	.0011		
2726.1	60	.75	200	3.40	45	.05	680	.050	.80	23690	346	.890	8.751
.78	4690	200	.8831	.0332		.0069	39.30E	42		1651			
2721.5	2730.7	993.1	PB					.0018	.0015	.0007	.0003		

ENERGY RESOURCES COMSEVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)[illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 972
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
G01
M2 HE N2 C02
LOCATION DRILL DATE

PI T L M3/M3
STUIP L GUR PL1
ENERGY C6 C7
C5

GSAT
MGP
KMG
NLC4

PAY
PRUD
C1 C2
KB TYPE

OWI MFD
AQUIFER GIP
M2S DEN PC TC
TOP BASE

AREA REC
GIP
PC TC
KB

VOLUME
IMG
GHV
IC4

EDSON
ELKTON A
IF1 052-18W5
PU -1987.0
WER1 ISOPAC

03200 0639060 001 ELKTON A
03200 0639060 001 ELKTON A
1984-06-30 00/11-14-053-18W5/0 1962-01-19
A .0016 .0491 .0214 .65 4833 207 .8852 .0263 .0062 .0016 .0019 .0018 .0010 .0039
2769.8 2785.9 978.3 PB

SHUNDA A
PU
WER1 ASSIGN
03200 0639060 002 SHUNDA A
SHUNDA A
03200 0639060 002 SHUNDA A
1981-09-30 00/10-23-050-17W5/0 1964-08-31
A .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
2976.4 2987.7 1025.0 PB

SHUNDA B
PU
WER1 ASSIGN
03200 0639060 003 SHUNDA B
SHUNDA B
03200 0639060 003 SHUNDA B
1981-09-30 00/10-32-050-17W5/0 1964-03-29
A .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
3027.7 3031.5 1046.1 PB

ELK A, SHUN A & B
WER1 ISUPAC
03200 0639060 999 ELA-SHA-SHB
ELKTON-SHUNDA
1981-09-30 00/11-14-053-18W5/0 1962-01-19
TCPL

03200 0640098 001 0004 .0001A .0024 .0124
1982-12-31 00/11-25-049-16W5/0 1977-04-15
TCPL

03200 0640098 005
SHUNDA
1976-06-30 00/06-01-053-18W5/0 1966-10-15
TCPL

03200 0640098 005
SHUNDA
1976-06-30 00/06-01-053-18W5/0 1966-10-15
TCPL

2840.1 45364 6.25 .10 283536 .104 .90 26600 375 .948 19.917
Fw32

2982.0 440 4.88 .10 2112 .034 .75 26790 382 .960 5.298
85

3027.7 440 4.88 .10 2147 .040 .80 26810 376 .955 6.809
85

56470 .85 48000 .10 43200 35006
39.30A 8194 322024

2985.2 20 .75 1.80 230 .050 .75 26000 360 .897 6.566
15 .10 39.30E 13 511

2986.1 1071.1 PB
2986.1 1071.1 PB

2770.3 37 .75 1.54 308 .060 .85 26720 359 .910 11.900
28 .15 39.30A 23 904

2769.4 2770.9 924.8 PB
2769.4 2770.9 924.8 PB

GRS4000
RUN DATE:1986-05-27

ENERGY

RESOURCES CUNSERVATION (NON-CONF ONLY)

BOARD

PAGE: 980
DATE:1985-12-31

FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 LOCATION HE N2 C02
DRILL DATE

OWI MFD GIP AREA PAY VOLUME POR GSAT
AQUIFER REC TC KB C1 C2 C3 GHV IC4 NG4
H2S DEN BASE

PI STUMP ENERGY
T GUR PL
C6 C7

EDWARD RAPIDS X (F) 060-16W4 U3250
WRI ASSIGN
03250 0262024 000 GRD RAP X
GRD RAPIDS 0001 0001A 0190
1985-08-31 00/10-10-061-15W4/0 1980-03-08

GRAND RAPIDS Y VD +14.6
WRI ASSIGN
03250 0262025 000 GRD RAP Y
LOWER GR RPD #1 0007A 0297 00008
1981-11-30 00/08-22-061-15W4/0 1981-02-19
TCPL

GRAND RAPIDS Z VD +18.2 HEAVY
WRI ISOPAC
03250 0262026 000 GRD RAP Z
U GR RAPIDS 2 0001A 0205
1981-12-31 00/14-26-061-15W4/0 1980-02-05
TCPL

GRAND RAPIDS A VD
WRI ISOPAC
03250 0262060 001 GRD RAP A
GRAND RAPIDS 2 0004A 0225 0001
1982-08-31 00/08-26-060-16W4/0 1951-10-28

GRAND RAPIDS C VD +142.0
WRI ISOPAC
03250 0262060 002 GRD RAP C
GRAND RAPIDS 3 0005A 0187 00008
1982-08-31 00/08-26-060-16W4/0 1951-10-28

GRAND RAPIDS D VD
WRI ISOPAC
03250 0262060 003 GRD RAP D
GRAND RAPIDS 3 0004E
1976-06-30 00/08-26-060-16W4/0 1951-10-28

571.6 11 .70 150 1.00 .8 .05 150 .300 .60 3780 294 .921 7.146
58 4623 195 9415 .0346 .0038 .0006 .0002 .0001 299
571.0 572.3 690.4 GW

531.7 31 .70 200 2.30 .22 .05 460 .320 .60 3300 291 .930 8.0058
59 4606 193 9425 .0210 .0040 .0007 .0004 .0002 786
530.6 532.9 679.2 GW

499.5 82 .65 1420 1.11 .53 .05 1576 .300 .55 3100 298 .936 5.215
58 4621 194 9443 .0319 .0022 .0004 .0004 .0002 1872
496.3 499.5 690.2 GW

531.2 153 .70 1332 1.51 .107 .05 2011 .325 .60 3740 295 .924 7.609
58 4613 193 9520 .0190 .0041 .0008 .0006 .0003
523.6 524.9 681.5 PB

528.2 254 .70 1616 2.28 .178 .05 3684 .300 .60 3690 295 .927 8.907
57 4584 192 9617 .0150 .0023 .0004 .0004 .0002
527.0 533.4 681.8 PB

536.8 14 .75 167 1.11 .10 .05 165 .300 .65 3790 305 .931 7.469
59 4592 192
537.9 540.7 681.8 PB

FIELD/AREA NAME		IDENTIFICATION		GOI		QMI		MFD		AREA		PAY		VOLUME		PUR		CSAT		PI		T		Z		M3/M3			
SUIP NAME		ANALYSIS		GMI		ACQUIR		GIP		REC		PROD		SL		ICG		MFG		SUIP		GUR		PLI		M3/M3			
FILE NO/POOL CODE		H2		HE		N2		C02		DRILL DATE		H2S		DEN		PC		TC		KB		C1		C2		TYPE			
ZONE		LOCATION		REVIEW DATE		REVIEWERS		TOP		BASE		TYPE		C3		IC4		C5		ENERGY		C6		C7		C8			
PURCHASERS:		(F)		060-16M4		03250																							
EDWARD		03250		0262098 017		MER1 ASSIGN		544.6		8		200		.75		.70		.05		140		.300		.45		3940 292		.921 5.625	
GRAND RAPIDS #1		1984-09-30		00710-08-061-16M4/0		1979-01-10		.69		4592 191		.9752		.0108		.0001		37.43E		6		225							
TCPL								544.3		545.0		696.3		PB															
03250		0262098 020		MER1 ASSIGN		537.4		9		.70		.93		.05		119		.300		.60		3900 297		.928		7.241			
GRAND RAPIDS 2		1982-12-01		00710-11-061-16M4/0		1972-01-17		.57		4613 190								37.43E		6		225							
TCPL								536.4		538.4		692.8		PB															
03250		0262098 025		MER1 ASSIGN		531.9		12		.60		.93		.05		185		.300		.60		3650 300		.934		6.670			
GRAND RAPIDS 2		1974-12-31		00707-17-061-16M4/0		1972-02-00		.58		4613 191								37.43E		7		262							
TCPL								531.0		532.5		684.0		GM															
03250		0262098 026		MER1 ASSIGN		586.0		13		.75		.80		.05		160		.300		.65		3960 294		.925		8.015			
GRAND RAPIDS		1984-09-30		00714-20-061-16M4/0		1981-01-30		.57		4619 190		.9706		.0100		.0005		.0001		9		337							
TCPL								585.6		586.4		699.3		PB															
03250		0262098 027		MER1 ASSIGN		528.8		3		.75		.40		.05		51		.250		.55		4190 291		.913		6.161			
GRAPDS #2		1984-12-01		00706-04-061-17M4/0		1980-01-11		.62		4531 191		.8801		.0226		.0055		.0012		.0014		.0010		.0006		.0020			
TCPL								528.6		529.0		655.0		PB															
03250		0262098 030		MER1 ASSIGN		550.5		17		.70		.124		.05		247		.300		.60		3790 303		.932		6.815			
GRAND RAPIDS 2		1976-06-30		00706-25-061-17M4/0		1972-12-00		.58		4619 191								37.43E		11		412							
TCPL								549.9		551.1		699.5		PB															

[illegible][illegible]

	VU	+169.2	B	541.3	14.	.60	200	1.24	.05	247	.8	.300	.60	3410	500	.940	6.190
	WERI	ASSIGN															
03250	0262098	040															
GRAND RAPIDS 2																	
1978-06-30	00/10-20-062-16N4/0	1977-03-10		.58	4619	192				37.43E		.8	.0015		.299		
ICPL				540.7	542.2	711.4	GW			.0032	.0015			.0600			

[illegible]

03250 0262098 049
GK RPD #1
1981-12-31 00/12-19-062-16W4/0 1981-02-06
TCPL

[illegible][illegible]

[illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CUNE ONLY)

GRS4000
RUN DATE: 1986-05-27

[illegible][illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CUMSERVATION (NON-CONF ONLY)

DATA DATE:1985-12-31

PAGE: 990

FIELD/AREA NAME
PULI NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION G01
ANALYSIS GMI
H2 N2 CO2
LOCATION HE DRILL DATE

OWI MFU GIP AREA PAY VOLUME POR GSAT
AQUIFER REC TC KB TYPE SL IMG GHV IC4 NC4
H2S DEN TOP

PI T GOK L M3/M3
SIULP
ENERGY C6 C7
C5

ELIZA (F) 025-08W4 03270

03270 0218098 015 WER2 ASSIGN 453.7 12 .70 200 1.10 8 .05 220 8 .360 .50 3000 290 .938 5.645

VIKING .0002A .0285 .0006 57 4606 190 .9602 .0086 .0015 .0003 .0001 8 299

1980-12-31 00/07-28-056-08W4/0 1980-10-13 453.1 454.2 655.7 PB

PANALTA TCPL

03270 0218098 016 WER2 ASSIGN 418.8 2 .70 150 .50 1 .05 75 .150 .50 3490 289 .927 2.174

U VIKING .0004 .0006A .0419 58 4586 189 .9472 .0084 .0013 .0001 .0001 1 37

1985-08-31 00/11-29-056-07W4/0 1982-08-09 418.5 419.0 635.1 PB

03270 0218098 017 WER2 ASSIGN 425.8 3 .70 150 .50 2 .05 75 .180 .55 3490 289 .927 3.668

L VIKING .0004 .0006A .0419 58 4586 189 .9472 .0084 .0013 .0001 .0001 2 75

1985-08-31 00/11-29-056-07W4/0 1982-08-09 425.5 426.0 635.1 PB

03270 0218098 019 WER2 ASSIGN 462.8 3 .75 150 .50 2 .05 75 .180 .50 3960 290 .920 5.794

UPPER VIKING .0003 .0006A .0557 .0001 59 4569 189 .9286 .0115 .0025 .0003 .0001 75

1985-08-31 00/05-30-056-08W4/0 1982-09-09 462.5 463.0 662.5 PB

03270 0218098 020 WER2 ASSIGN 441.1 7 .60 200 .70 4 .05 140 .250 .50 3850 292 .918 5.106

UPPER VIKING .0005 A .0505 .0006 59 4580 191 .9277 .0164 .0034 .0004 .0003 .0001 150

1983-12-31 00/08-33-056-08W4/0 1982-09-05 440.8 441.5 644.3 PB

PANALTA TCPL

03270 0256098 005 WER2 ASSIGN 486.4 30 .70 150 2.70 21 .05 405 .280 .80 3200 291 .933 7.506

CULONY A .0201 57 4616 191 .9679 .0090 .0030 .0001 20 764

1985-08-31 00/07-28-056-08W4/0 1980-10-13 485.0 487.7 655.7 GU

PANALTA TCPL

[illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 997
DATA DATE: 1985-12-31

[illegible]

GRS4000
RUN DATE:1986-05-27

PAGE: 999
DATA DATE: 1983-12-31

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME		IDENTIFICATION	G01
PPOOL NAME		ANALYSIS GWI	
STATUS			
FIELD/POOL CODE			
ZONE	H2	HE	N2 C02
PURCHASERS:	LOCATION	DRILL DATE	

PI STOIP T L M3/M3
ENERGY GUR PCT
C5 C6 C7

[illegible]

	STRIKE	VU WELI ASSIGN	1464.4	150	2.80	.7	.20	390 ⁶	.070	.60	6660	334	.881	4.703
03330	0192098 045													
LOWER DUNVEGAN		.0001E .0045 .0049						37.51E		6			225	
1985-10-31	00/10-18-071-11N6/O	1978-10-04	.68	4589	214.	6471.	.0756	.0405	.0064	.0115	.0062	.0013	.0010	
TCP			1463.0	1465.8	818.3	PB								

[illegible][illegible][illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME			IDENTIFICATION			GOI			OWI			MFD			AREA			PAY			VOLUME			POK			GSAT			P1			T			Z			M3/M3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
POOL NAME			ANALYSIS GWI						ACQUIFER			GIP			REC			PROD			SL			IMG			MGP			STUUP			GUR			PL1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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ZONE																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
REVIEW DATE			LOCATION			N2			HE			N2			CO2			DRILL DATE			H2S			DEN			PC			TC			KB			C1			C2			C3			GHV			IC4			NC4			NC5			NC6			NC7																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
PURCHASERS:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													</		

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[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI
POOL NAME	ANALYSIS	GWI
STATUS		
FIELD/POOL CODE		
ZONE	H2	N2
REVIEW DATE	LOCATION	HE
PURCHASERS:		C02
		U
		KILL
		DATE

ELMWORTH	FALHER B-4	(F) 070-11W6	03330
FALHER B-4	WEKI ISOPAC		
03330 0272061 008	FALHER B-4		
FALHER B CONG	.0001E	.0031 .0075	
1985-10-31 00/10-27-070-12W6/0	1976-10-08		
FALHER B-5	VO ASSIGN		
03330 0272061 009	FALHER B-5		
FALHER B SD	.0001E	.0031 .0117	
1985-10-31 00/11-33-070-12W6/0	1979-02-08		
FALHER B-7	WEKI ASSIGN		
03330 0272061 010	FALHER B-7		
FALHER B SS	A .0018		
1985-10-31 00/06-07-070-11W6/0	1977-12-02		
FALHER B-8	WEKI ISOPAC		
03330 0272061 011	FALHER B-8		
FALHER B CONG	.0001E	.0031 .0075	
1985-10-31 00/10-08-070-12W6/0	1977-09-02		
FALHER D-2	VO		
03330 0272061 012	FALHER D-2		
FALHER L U CONG	.0001E	.0031 .0075	
1985-10-31 00/11-15-070-11W6/0	1976-03-01		
FALH A1579,11B3578D2			
03330 0272061 999	FALH A1579,11B3578D2		
FALHER	.0001E		
1985-12-31 00/08-14-070-11W6/0	1955-11-30		
PANALTA PRUGAS TCPL			

FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 H2 HE LOCATION N2 CO2 DATE H2S DEN TOP	QMI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUK LC4	CSA1 MGP KMG NC4	PI STUPL ENERGY C5	T GUK PL1	M3/M3 C6 C7
ELMWORTH	(F) 070-11W6 03330 MER1 ASSIGN											
03330 0272098 006 FALHER A, UP CONG 1985-10-31 00/06-25-068-11W6/0 1980-04-14 TCPL		2141.3	17	.75	150	2.05	308	.054	.75	15520	359	.693 5.570
						13	.15					
		.62	4575	200	.9122	.0454	.0103	.0011	.0017	.0006	.0001	.0002
		2140.2	2142.3		748.6	PB						
03330 0272098 007 FALHER A, UP CONG 1985-10-31 00/06-22-068-10W6/0 1982-08-20 PANALIA PROGAS TCPL		2179.3	32	.80	150	1.50	225	.100	.65	20430	335	.614 14.273
						26	.20					
		.68	4625	214	.5498	.0961	.0316	.0054	.0068	.0037	.0017	.0048
		2176.5	2180.0		737.4	PB						
03330 0272098 010 FALHER A, UP CONG 1985-10-31 00/10-30-068-06W6/0 1981-11-10 PROGAS TCPL		1807.7	160	.75	300	7.50	2250	.089	.50	16310	347	.855 7.124
						120	.15					
		.67	4621	210	.8377	.0879	.0298	.0055	.0068	.0042	.0011	.0014
		1805.5	1819.0		700.0	PB						
03330 0272098 020 FALHER A, UP CONG 1985-10-31 00/09-25-069-07W6/0 1979-04-04 PROGAS		1689.8	306	.85	300	8.05	2415	.117	.70	15690	343	.842 12.053
						260	.15					
		.64	4634	207	.8932	.0640	.0201	.0031	.0039	.0025	.0012	.0049
		1685.8	1691.0		680.7	PB						
03330 0272098 021 FALHER A, UP CONG 1985-10-31 00/06-28-069-07W6/0 1981-07-24		1724.4	81	.70	150	7.20	1080	.100	.70	11760	343	.908 7.517
						57	.10					
		.65	4355	186	.7594	.0458	.0121	.0018	.0022	.0010	.0003	.0002
		1714.8	1733.9		683.6	PB						
03330 0272098 022 FALHER A, UP CONG 1985-10-31 00/06-28-069-07W6/0 1981-07-24		1736.4	40	.75	150	3.80	570	.090	.65	12530	344	.849 7.024
						30	.15					
		.67	4619	210	.8377	.0879	.0298	.0053	.0068	.0032	.0011	.0014
		1733.9	1738.8		683.6	PB						

GAS RESERVES MASTER LIST (NON-CONF ONLY)																		
FIELD/AREA NAME	POOL NAME	STATUS	WELL/POOL CODE	H2 LOCATION	H2 HE	N2 DRILL DATE	OMI ACQUIFER	MFU GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUR MGP	CSAT KMG	PI EQUIP ENERGY	PI GUR	PLI	MS/M3
PURCHASERS:										C1 TYPE	C2	C3	IC4	NC4	CS	CO	C7	
ELMWORTH																		
(F) 070-11W6 03330																		
WELL ASSIGN																		
03330 0272098 050	FALHER	A	0001E 0013 -0228	1985-10-31 00/07-17-069-11W6/0	1977-11-13		2212.8	75	150	6.70	1005	.110	.45	16620	361	.870	1.449	
PANALTA																		
							2209.0	2216.5	743.7	PB								
03330 0272098 060	GETTING U SD	A	0019 -0252	1985-10-31 00/06-28-069-13W6/0	1981-07-08		2529.7	12	150	2.50	375	.080	.60	8470	373	.934	3.319	
WELL ASSIGN																		
							2528.0	2531.4	848.9	PB								
03330 0272098 080	FALHER A	A	0001A 0050 -0058	1985-10-31 00/11-10-070-09W6/0	1978-02-09		1769.7	56	150	5.28	837	.105	.50	13430	345	.870	6.680	
WELL ASSIGN																		
							1764.8	1774.5	2283.0	PB								
03330 0272098 086	MIDDLE CONG A	A	0001E 0020 -0109	1985-10-31 00/06-01-070-10W6/0	1978-10-11		1845.8	13	150	1.52	228	.065	.65	14510	348	.853	5.873	
WELL ASSIGN																		
							1845.0	1846.5	697.0	PB								
03330 0272098 095	FALHER A MIDCON	A	0001A 0034 -0070	1985-10-31 00/06-14-070-10W6/0	1980-03-02		1821.3	50	150	4.18	627	.085	.65	15020	347	.852	7.982	
WELL ASSIGN																		
							1819.0	1823.5	694.0	PB								
03330 0272098 100	FAL STRAY CONG	A	0001A 0020 -0113	1985-10-31 00/10-08-070-12W6/0	1977-09-02		2068.9	11	150	1.40	210	.053	.70	15020	356	.818	5.010	
WELL ASSIGN																		
							2067.8	2069.9	767.2	PB								

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CUMF ONLY)

DATA DATE:1985-12-31 PAGE:1008

FIELD/AREA NAME IDENTIFICATION GOI
POOL NAME ANALYSIS GWI
STATUS
FIELD/POOL CODE
ZONE H2 HE N2 CO2
REVIEW DATE LOCATION HE N2 CO2
PURCHASES: UKILL DATE

ELMWORTH

(F) 070-11W6 03330
W01 ASSIGN
03330 0272098 105
FALHER A SD
1985-10-31 00/07-12-070-14W6/0 1978-02-02
TCPL

STRIKE WU
03330 0272098 107 W01 ASSIGN
FALHER A SD
1985-12-31 00/07-09-071-10W6/0 1983-02-31

STRIKE WU
03330 0272098 108 W01 ASSIGN
FALHER A SD
1985-12-31 00/07-09-071-12W6/0 1983-12-31

STRIKE WU
03330 0272098 110 W01 ASSIGN
FALHER A SD
1985-10-31 00/16-03-071-12W6/0 1981-04-30
TCPL

FALHER B-2
03330 0272102 000 W02 ISOPAC
FALHER B-2
1985-10-31 00/10-08-071-11W6/0 1977-02-07
TCPL

FALHER B-9
03330 0272109 000 W01 ISOPAC
FALHER B-9
1985-10-31 00/11-22-070-13W6/0 1978-01-19
TCPL

OWI MFD GIP AREA PAY VOLUME PUK GSA1 P1 T GUK L M3/M3
AQUIFER PC 1C C1 TYPE C3 GHV IC4 NC4 ENERGY C6 C7

2264.7 31 150 2.44 366 20 17600 364 .883 6.409
79 4702 205 .8852 .0567 .0119 .0022 .0020 .0013 .0004 .0006
2263.4 2265.9 876.3 PB

1767.7 23 150 3.50 525 .060 .50 13940 322 .835 4.423
65 4633 207 .8722 .0784 .0223 .0030 .0048 .0026 .0010 .0025
1765.5 1770.0 722.9 PB

1792.0 97 150 7.27 1091 .083 .70 14010 322 .806 6.919
64 4654 207 .8609 .0748 .0223 .0030 .0046 .0023 .0007 .0010
1786.0 1798.0 722.9 PB

1953.3 29 150 3.70 555 .070 .55 14570 353 .855 5.296
66 4649 210 .8682 .0768 .0251 .0043 .0045 .0031 .0011 .0045
1950.0 1956.5 780.1 PB

1874.8 1971 5.27 10387 .118 .70 15150 342 .847 12.285
1276 .85 1085 .15 722 231
63 4633 204 .9018 .0602 .0170 .0024 .0034 .0045
1899.8 1902.3 763.5 PB

2125.2 4978 4.05 20161 .062 .60 15290 342 .846 5.591
1127 .85 958 .15 814 332
63 4633 204 .9018 .0602 .0170 .0024 .0034 .0045
2124.2 2130.2 825.4 PB

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CUMF ONLY)

UATA DATE:1985-12-31
PAGE:1010

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION
ANALYSIS GWI
GOI
H2 HE N2 CO2
LOCATION REVIEW DATE
H2S DEN PC TC KB TYPE
VOLUME PUR GSAT
SL IMG MGP
C3 GHV NL4
T GUK L M3/M3
C6 C7

ELMWORTH (F) 070-11W6 03330

STRIKE
03330 0272198 013
FALMER B
1985-10-31 00/08-34-070-08W6/0 1982-07-01

STRIKE
03330 0272198 014
FALMER B
1985-10-31 00/06-27-070-09W6/0 1982-01-07
PANALTA

STRIKE
03330 0272198 015
FALMER B SD
1985-10-31 00/07-12-070-14W6/0 1978-02-02
TCPL

FALMER C-1
03330 0272201 000
FALMER C-1
1985-10-31 00/10-31-068-10W6/0 1979-09-30
TCPL

FALMER D-1
03330 0272301 000
FALMER D
1985-10-31 00/11-30-070-12W6/0 1978-07-23
TCPL

STRIKE
03330 0272398 005
FALMER D SAND
1985-10-31 00/07-26-068-09W6/0 1978-12-11
PANALTA PRUGAS TCPL

1662.8 106 .75 150 8.50 80 .15 1275 .120 .60 11940 340 .862 0.342

.65 4630 203 .9017 .0645 .0175 .0023 .0033 .0013 .0004 .0008

1658.5 1667.0 701.7 PB 1744.7 20 .80 128 2.00 16 .15 256 .080 .55 18070 345 .853 7.083

.62 4651 204 .9036 .0635 .0176 .0021 .0035 .0015 .0007 .0002

1736.8 1752.6 694.3 PB 2280.5 77 .75 150 6.09 58 .15 914 .090 .60 17720 365 .883 0.443

.79 4702 205 .8852 .0567 .0119 .0022 .0020 .0013 .0004 .0006

2274.4 2286.6 676.3 PB 2133.4 325 .70 200 4.80 228 .15 960 .110 .60 19000 345 .838 12.335

.65 4680 209 .8597 .0966 .0165 .0014 .0023 .0014 .0011 .0029

2131.0 2135.8 742.9 PB 2091.6 44 .75 128 11.00 33 .20 1408 26 .55 15100 356 .848 3.129

.67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024

2084.5 2098.6 790.0 PB 2083.8 18 .75 128 4.00 14 .20 512 .050 .50 15100 357 .851 3.534

.67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024

2080.5 2087.0 746.3 PB 2083.8 18 .75 128 4.00 14 .20 512 .050 .50 15100 357 .851 3.534

.67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024

2080.5 2087.0 746.3 PB 2083.8 18 .75 128 4.00 14 .20 512 .050 .50 15100 357 .851 3.534

.67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024

2080.5 2087.0 746.3 PB 2083.8 18 .75 128 4.00 14 .20 512 .050 .50 15100 357 .851 3.534

.67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024

2080.5 2087.0 746.3 PB 2083.8 18 .75 128 4.00 14 .20 512 .050 .50 15100 357 .851 3.534

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1011
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME PUR GSAT
AQUIFER GIP REC PC TC K8 TYPE SL IMG MGP
H2S DEN BASE C1 C2 C3 IC4 NC4
TOP

PI T GUK PLI
SIULP
ENERGY Co U7

ELMWORTH

(F) 070-11W6 03330
WU
MER1 ASSIGN

2161.2 38 .75 150 5.00 750 .060 .60 15100 359 .0022 5.030
03330 0272398 006
FALHER D .0001 .0001E .0031 .0117 37.51E 23 863
1985-10-31 00/10-29-069-10W6/0 1978-03-17 .67 4640 213 .8291 .0082 .0232 .0038 .0047 .0027 .0009 .0024
PANALTA 2156.9 2165.5 735.8 PB

03330 0272398 009

WU
MER1 ASSIGN
FALHER D CONGL
1985-10-31 00/11-15-069-10W6/0 1980-11-04
TCPL A .0246 .0143
2042.0 2048.3 724.5 PB

2045.2 64 .75 150 5.80 870 .080 .65 15100 358 .0022 7.362
1843.3 291 .85 2505 2.63 6746 .060 .55 13900 349 .005 4.321
1850.5 1855.8 699.7 PB 37.51E 210 787
2295.0 2319.0 818.2 PB 37.51E 210 413

03330 0272398 010

WU
MER1 ISOPAC
FALHER L U CONGL
1985-10-31 00/10-36-069-09W6/0 1978-08-10
PANALTA TCPL .0001E .0032 .0114
2307.0 22 .55 150 5.00 750 .080 .50 8250 366 .0024 4.876

1843.3 291 .85 2505 2.63 6746 .060 .55 13900 349 .005 4.321
1850.5 1855.8 699.7 PB 37.51E 210 787
2295.0 2319.0 818.2 PB 37.51E 210 413

03330 0272398 011

WU
MER1 ASSIGN
FALHER D
1985-10-31 00/06-19-069-12W6/0 1978-09-25
PANALTA TCPL .0001A .0029 .0136
2392.0 27 .70 150 3.00 450 .070 .70 14340 369 .0024 6.044

2307.0 22 .55 150 5.00 750 .080 .50 8250 366 .0024 4.876
2392.0 27 .70 150 3.00 450 .070 .70 14340 369 .0024 6.044

03330 0272398 012

WU
MER1 ASSIGN
FALHER D LOWER
1985-10-31 00/06-30-069-13W6/0 1979-07-07
PANALTA TCPL .0001E .0032 .0114
2390.0 2394.0 866.5 PB 37.51E 16 600

2392.0 27 .70 150 3.00 450 .070 .70 14340 369 .0024 6.044
2390.0 2394.0 866.5 PB 37.51E 16 600

03330 0272398 013

WU
MER1 ASSIGN
FALHER D CONGL
1985-10-31 00/07-23-069-13W6/0 1979-12-31
PANALTA TCPL A .0023 .0047
2344.4 20 .75 150 3.10 465 .047 .55 19070 367 .0024 4.254

2344.4 20 .75 150 3.10 465 .047 .55 19070 367 .0024 4.254
2339.5 2349.3 834.2 PB 37.51E 13 488
2339.5 2349.3 834.2 PB 37.51E 13 488

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 1012
DATA DATE: 4985-12-31

FIELD/AREA NAME	IDENTIFICATION		GOI
POOL NAME	ANALYSIS		GWI
STATUS			
FIELD/POOL CODE			
ZONE	H2	HE	N2
VIEW DATE	LOCATION		DRILL DATE
PURCHASERS:			

IDENTIFICATION ANALYSIS GWI	GOI
12 HE N2 CO2 TION URILL DATE	

PI T L M3/M3
STUPL GUK PCT
ENERGY C6 C7
C5

ELMWORTH

(F) 070-11W6 03330
VU
WER1 ASSIGN

[illegible]

WER1 ASSIGN
VD

03330 0272398 015
FALMER D
1985-12-31 00/10-31 0001E .0023 .0142
1985-12-31 00/10-31 069-12W6/0 1982-01-08

WER1 ASSIGN
VO

03330 0272398 025
FALHER
1985-10-31 00/10-25-070-11W6/0 1982-09-08
FALHER

WER1 ASSIGN
V0

0330 0272498 005
FALMER E SO
1985-10-31 00/11-36-070-11W6/0 1978-12-19
TCPI

WEK1 ISOPAC
VO

0330 0272898 001
FALM A TIGHT SD .0001E .0027 .0106
1985-12-31 00/08-14-070-11w6/0 1955-11-30
PANALIA PROGAS TCPL
WEK1 ISOPAC
VO

WERL VO ISOPAC

03330 0272698 002
FALH B TIGHT SU .0001E .0031 .0075
1985-10-31 00/08-14-070-1146/0 1955-11-30
PANALTA PROGAS TCPL

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE:1013
DATA DATE:1983-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	ANALYSIS	GOI
H2	HE	N2
LOCATION		CO2
		DATE
		DRILL

PL T L M3/M3
STUPL GUK PCI
ENERGY C6 C7
C5

ELM WORTH	(F)	070-11W6	03330
BLUESKY A	VU		
		2484.9	150
		375	.100
		2.50	.65
			18060
			373
			-878
			10.778

[illegible][illegible][illegible][illegible]

03330	0304098	007	VO	WER1	ASSIGN	2125.5	150	6.70	1005	.160	.70	15960	329	8801	18.4440
BLUESKY						165	.75	124	.20	99					
1985-10-31	00/11-05-069-07W6V0	1978-06-18				72	4919	210	.7710	.0902	.0324	.0040	.0092	.0036	.0055
TCPL						2121.1	2129.9	735.2	PB						

[illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA DATE:1985-12-31
PAGE:1014

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI G01	H2 LOCATION	HE N2 OKILL DATE	AREA REC C1	PAY PROD C2	VOLUME SL C3	FOR IMG GHV	FOR MGP NMG NL4	PI STIP ENERGY C5	T GUK C6	M3/M3 PL1 C7	
ELMWORTH	(F) 070-11w 03330			150	7.62	114.3	.160	.60	15630	355	.869	13.852
	WU			.75	119	.15	101					
03330 0304098 015	WU ASSIGN			158								
BLUESKY				4649	205	37.51E	101		3789			
1985-10-31 00/11-10-070-09W670 1978-02-09	0001E .0039 .0171			2020.2	2030.3	.0162	.0023	.0030	.0016	.0006	.0012	
TCPL				695.8 PB								
03330 0304098 016	WU			91	7.20	1080	.100	.60	15330	355	.870	8.469
BLUESKY	WU ASSIGN			.75	68	.15	58					
1985-10-31 00/06-22-070-09W670 1981-11-26	0001E .0039 .0171			4649	205	37.51E	58		2176			
PANALTA				2005.0	2015.5	.0162	.0023	.0030	.0016	.0006	.0012	
03330 0304098 017	WU			50	4.50	675	.090	.60	15510	359	.892	1.438
BLUESKY	WU ASSIGN			.75	38	.15	32					
1985-10-31 00/10-03-070-10W670 1979-04-29	A .0132 .0916			4832	206	37.51E	32		1200			
TCPL				2127.5	2132.0	.0033	.0004	.0005	.0004	.0014	.0028	
03330 0304098 020	WU			51	4.00	600	.090	.55	17660	356	.825	8.404
BLUESKY	WU ASSIGN			.75	38	.25	29					
1985-10-31 00/10-08-070-09W670 1979-01-06	E .0093 .0049			4626	220	37.51E	29		1088			
TCPL				2034.3	2059.7	.0481	.0072	.0110	.0049	.0019	.0019	
03330 0305098 005	WU			87	4.44	366	.150	.75	23640	361	.882	2.575
BLUESKY-GETTING	WU ASSIGN			.80	70	.15	60					
1985-10-31 00/10-11-069-09W670 1978-04-05	0001E .0038 .0097			4648	212	37.51E	60		2251			
TCPL				2175.1	2177.5	.0295	.0071	.0068	.0044	.0014	.0018	
03330 0326098 001	WU			21	2.00	300	.050	.60	28140	367	.933	1.011
GETTING	WU ASSIGN			.80	15	.20	12					
1985-10-31 00/06-22-068-10W670 1982-06-20	A .0136 .0271			4699	209	37.51E	12		450			
PROGAS				2341.0	2346.0	.0208	.0003	.0033	.0018	.0007	.0019	
TCPL				737.4 PB								

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	GIP	AREA	PAY	VOLUME	POR	GSAT	PI	T	EUR	PL
SUBJUS	ANALYSIS	GW1	AQUIFER			REC	PROD	SL	IMG	MMF	STUMP	ENERGY	CO	U7
STATUS										NC4				
REVIEW/POOL CODE	H2	N2	H2S	PC	TC	KB	C1	C2	C3	IC4				
REVIEW DATE	LOCATION	HE	DRILL DATE	TOP	BASE		TYPE							
PURCHASERS:														
ELMWORTH	(F)	070-11W6	03330											
		070-11W6	03330											
03330 0326098 002	WER1 ASSIGN			2121.0	150	.85	11.00	.20	1050	.120	.70	17570	358	.048 13.825
GETHING #2														
1985-10-31 00/06-29-068-06W6/0 1982-10-17	E .0039 .0089			.67	4652	213	.8390	.0969	.0330	.0054	.0000	.0034	.0012	.0017
PRUGAS				2113.0	2126.9	691.9	PH							
03330 0326098 003	WER1 ASSIGN			2215.3	200	.75	1.80	.05	360	.080	.65	15980	357	.904 7.322
GETHING														
1980-10-31 00/06-22-069-09W6/0 1978-03-19	.0001E .0023 .0014			.57	4641	193	.9720	.0217	.0006	.0003	.19		747	
TCPL				2212.8	2217.7	702.6	PH							
03330 0326098 004	WER1 ASSIGN			2082.0	150	.75	2.00	.20	300	.110	.40	15980	358	.858 6.210
L GETHING														
1985-10-31 00/06-28-069-07W6/0 1981-07-24	.0002A .0781			.72	4516	210	.7710	.0902	.0324	.0040	.12	.0089	.0025	.0038
TCPL				2081.0	2083.0	683.6	PH							
03330 0326098 005	WER1 ASSIGN			2154.3	128	.85	5.00	.10	640	.090	.40	11150	360	.920 5.447
MU GETHING														
1985-10-31 00/11-31-069-09W6/0 1978-07-12	.0001E .0023 .0014			.57	4641	193	.9720	.0217	.0006	.0003	.13		488	
TCPL				2150.0	2156.5	645.3	PH							
03330 0326098 010	WER1 ASSIGN			2320.3	104	.75	7.00	.05	1400	.080	.65	16710	365	.915 6.399
GETHING #2														
1982-08-31 00/06-07-069-10W6/0 1979-03-08	.0001E .0023 .0014			.57	4641	193	.9720	.0217	.0006	.0003	.74		2776	
TCPL				2315.7	2324.8	732.7	PH							
03330 0326098 013	WER1 ASSIGN			2475.3	87	.80	5.00	.20	750	.090	.65	23520	372	.905 11.623
GETHING														
1985-10-31 00/06-28-069-12W6/0 1981-06-18	.0001E .0136 .0271			.67	4699	209	.8443	.0834	.0208	.0030	.56	.0033	.0018	.0001 .0019
TCPL				2472.5	2478.0	771.1	PH							

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BUA RU

DATA DATE:1985-12-31

PAGE:1010

FIELD/AREA NAME

STUDY NAME

FIELD/POOL CODE

REVIEW DATE

PURCHASERS:

IDENTIFICATION GOI

ANALYSIS GWI

H2 LOCATION HE N2 CO2 DRILL DATE

H2S DEN PC TC KB C1 TYPE C2

OWI MFUD AREA PAY VOLUME POR GSAT

AQUIFER GIP REC PROD SL IMG CHV IC4

TOP BASE

PI T STUPL GUR PCT

ENERGY C6 C7

ELMWORTH

(F) 070-11W6 03330

WER1 ASSIGN

03330 0326098 014

GETTING CHANNEL

1985-10-31 00/06-28-069-13W6/0 1981-07-08

PANALTA TCPL

03330 0326098 015

GETTING CHANNEL

1985-10-31 00/06-30-069-13W6/0 1979-07-02

PANALTA TCPL

03330 0326098 017

GETTING CHANNEL

1985-10-31 00/02-01-070-07W6/0 1979-10-03

PRUGAS

03330 0326098 023

GETTING CHANNEL

1983-12-31 00/10-25-070-11W6/0 1982-09-08

TCPL

03330 0326098 025

GETTING CHANNEL

1980-10-31 00/11-30-070-12W6/0 1978-07-23

TCPL

03330 0326098 030

GETTING CHANNEL

1980-10-31 00/10-25-070-14W6/0 1979-06-08

TCPL

2605.4 17 .50 3.00 .10 450 .090 .60 8470 376 .940 3.680

.60 4713 198 .9396 .0302 .0024 .0004 .0002 .0001 300

2603.5 2607.2 848.9 PB

2678.4 11 .65 1.30 .10 195 .080 .65 13870 380 .923 5.846

.60 4683 196 .9474 .0202 .0012 .0002 .0001 225 .0004

2677.7 2679.0 866.5 PB

2019.0 51 .75 4.00 .25 600 .110 .60 13450 355 .836 8.506

.71 4679 219 .7893 .1217 .0419 .0030 .0009 .0041 .0013 .0010

2017.0 2021.0 678.5 PB

2155.5 39 .65 3.00 .05 600 .090 .75 11150 360 .919 6.469

.57 4641 193 .9720 .0217 .0006 .0003 24 900

2154.0 2157.0 703.8 PB

2369.1 91 .75 5.80 .05 1160 .090 .60 17080 367 .916 1.802

.57 4641 193 .9720 .0217 .0006 .0003 65 2438

2364.7 2373.5 790.0 PB

2517.5 42 .75 3.50 .05 700 .080 .50 18150 373 .919 6.023

.70 4613 194 .9718 .0207 .0012 .0002 .0001 30 1125

2515.0 2520.0 853.8 PB

TELON BOARD
(NON-CONF ONLY)

ERVES CONSERVES MASTER LIST

ENERGY RESUGA

GRS4000
RUN DATE:1986-05-27

PI T L M3/M3
STOIP GUR PU
ENERGY CO CI

VOLUME IMG POK GSAT
L GHV IC4 MGP RMG NC4

DATE	TIME	AREA	PAY
GIP	REC	PROD	
01	01	01	01
02	02	02	02
03	03	03	03
04	04	04	04
05	05	05	05
06	06	06	06
07	07	07	07
08	08	08	08
09	09	09	09
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
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54	54	54	54
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65	65	65	65
66	66	66	66
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74	74	74	74
75	75	75	75
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82	82	82	82
83	83	83	83
84	84	84	84
85	85	85	85
86	86	86	86
87	87	87	87
88	88	88	88
89	89	89	89
90	90	90	90
91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
00	00	00	00

ON GOI OWI M
AQUIFER
CO2 H2S DEN
DATE TOP

LOCATION	H2	HE	N2	DR

IDENTIFICATION ANALYSIS GWI

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE

PURCHASERS:
ELMWORTH (F) 070-1116 0330

[illegible]

CR08MIN 00/14-16-069-00W6/0 1983-03-14 2059.6 2060.8 666.5 PB 00070 201 00013 00040 01008 00033 00048 00031 00028
PRUGAS

03320	STRIKE	2012.0	150	5.00	750	.130	.65	19510	355	.852	15.504
03408	WELI ASSIGN	116	.80	.93	79	.15					
03408	WELI ASSIGN				47	615	.30				

CADOMIN -0010 .0001A .0010 .0005
1985-10-31 00/06-24-069-08W6/0 1982-10-26
PRONAS .66 4623 211 .8673 .0841 .0256 .0038 .0064 .0040 .0019 .0038
2009.8 2014.2 600.3 PB

NO	ASSIGN	2014.6	200	2.80	560	.080	.60	19240	.555	.940	7.870
WE1	ASSIGN		44	.75	31	.05					

[illegible]

VO	5.40	810	.100	.65	18620	366	.805	10.626
WERK ASSIGN	2319.7	150	86	.75	.20	52		

	E	.0004	.73	4482	207.	7346.	.0901	.0301	.0048	.0074	.0057	.0031
CADUIM	00/07-01-069-09W6/0	1985-10-31	00/07-01-069-09W6/0	1982-06-25	2317.0	2322.4	733.8	PB				

CAODMIN A	VO	2538.6	25730	4.88	125562	.050	.60	18810	301	.912	4.874
	WEI	151046		4.90	050630						

[illegible]

CAUDMIN	E .0013 .0435
1982-12-31	00/04-10-072-13W6/0
PANALIA PRGAS	TCPL
.74	4725 197 .9405 .0121 .0015 .0002 .0002 .0003
2351.2	2355.5 854.0 PB

NIKANASSIN A	VO	2336.0	150	6.10	915	.100	.70	8370	366	.924	4.927
	WERI ASSIGN	45	.55	25	.15		21	5			

U3550	0408001	000	NINANASS	E	.0022	.0382	.65	4736	205	.8984	.0449	.0084	.0012	.0004	.0007	.0005	.0000
1985-10-31	00/06-14-069-08W6/0	1977-10-21	NKANASSIN	A			2351.1	2340.9	778.2	PB							

FATALITA

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE:1018
DATA DATE:1985-12-31

FIELD/AREA NAME	IDENTIFICATION
PULL NAME	ANALYSIS GWI
STATUS	
FIELD/POOL CODE	
ZONE	H2
REVIEW DATE	HE
PURCHASERS:	LOCATION
	N2
	DRILL
	DATE
	C02
	G01

ELMWORTH

[illegible]

	VU		WER1		ASSIGN							
	2650.5	117	150	6.50	975	75	100	.70	20500	377	.900	12-027
03330 0408098 .002												
NIKANASSIN UPRR												
1985-10-31 00711-25-068-12W670 1979-07-20	.65	4630	208	.8700	.0750	.0220	.0032	.0050	.0030	.0010	.0015	
	2632.0	2669.0	761.8	PH								

	03330	0408098	004	WHERI ASSIGN	VD	2693.5	150	13.00	1950	.090	.75	24195	380	.946	14.920
UPPER NKNSN						252	.65	214	.15						
1985-10-27						4747	201	.8832	.0362	.0028	.0006	.0003	.0002		
00706-19-069-12M6/0						2670.0	2717.0	816.2	PE						

[illegible]

	WD	WERI ASSIGN	VD	2800.5	180	.60	150	12.10	1815	.060	.70	3200	385	1.005	9.897
03330 0408098 007															
NIKANASSIN				.70	4712	205	.7693	.0804	.0097	.0011	.0013	.0007	.0002	.0017	
1985-10-31	00/06-30-069-13WB/O	1979-07-02		2793.5	2807.5	866.5	P8								

[illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES COUNSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA DATE:1985-12-31
PAGE:1020

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
G01
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFD
AQUIFER
H2S DEN
TOP

AREA REC
GLP TC
PC BASE
C1 TYPE

VOLUME
SL
C3
IC4

GSAT
MGP
RMG
NC4

P1
STUMP
ENERGY
C5

T
GUR
C6
C7

M3/M3
PUL
C7

ELMWORTH

(F) 070-11W6 03330
WEL1 ASSIGN

2347.5 33 128 .80 234 .092 .60 29210 366 .897 13.961

03330 0508098 005
CHARLIE LN
1985-10-31 00/07-09-070-08W6/0 1978-02-20

.81 4555 237 .7155 .1314 .0748 .0148 .0294 .0167 .0055 .0039

HALFWAY A
WEL2 ISUPAC
03330 0516098 000
HALFWAY A
1980-12-31 00/06-01-070-10W6/0 1978-10-11

2642.0 663 1058 4.73 5004 .080 .65 29750 362 .918 13.240

WEL1 ASSIGN
03330 0516098 001
HALFWAY A
1985-10-31 00/04-31-068-06W6/0 1983-01-11

2413.0 132 150 10.00 1500 .100 .55 18110 369 .874 8.783

WEL1 ASSIGN
03330 0516098 002
HALFWAY A
1985-10-31 00/06-03-069-06W6/0 1981-12-27

2345.6 27 150 1.90 285 .060 .60 22530 368 .887 9.422

WEL1 ASSIGN
03330 0516098 003
HALFWAY A
1985-10-31 00/14-16-069-06W6/0 1983-03-14

2269.1 156 150 5.60 840 .120 .70 24360 363 .863 18.576

WEL1 ASSIGN
03330 0516098 005
HALFWAY A
1982-12-01 00/07-32-069-12W6/0 1979-02-26

3089.9 57 128 4.80 614 .060 .65 33850 394 1.025 9.296

WEL2 ASSIGN
03330 0516098 005
HALFWAY A
1982-12-01 00/07-32-069-12W6/0 1979-02-26

3089.9 57 128 4.80 614 .060 .65 33850 394 1.025 9.296

[illegible]

[illegible]

GRS4000
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ENERGY

RESOURCES

CONSERVATION

BOARD

DATA DATE:1985-12-31
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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 CO2
LOCATION HE N2
ORILL DATE

OWI MED GIP AREA PAY
ACQUIFER PC TC KB C1 C2
TOP BASE TYPE

VOLUME PDR GSI
SL MFG GHW
C3 IC4

PI STOI T GUN L MS/MS
ENERGY C5 C6 C7

EMPRESS

(F) 024-02W4
VDU -13.1

03380

709.1 67 .70

200 3.40 47 .05 680 .270 .50 6830 303 .883 9.801

03380 0218098 010

BEK7 ASSIGN

58 4585 191 .9390 .0106 .0052 .0012 .0009 .00006

707.4 710.8 697.7 GW

1647

1982-06-30 00/10-20-024-02W4/0 1972-10-19

TCPL

155 PROD= 113 IMG= 107 MGP=

RMG=

107 ENERGY= 4005

ENCHANT

(F) 014-16W4
VDU +24.3

03360

265.8 27 .70

200 1.85 19 .05 370 .300 .65 3450 285 .927 7.241

03360 0158098 005

MILK RIVER

57 4599 189

264.6 267.0 791.3 GW

674

1976-06-30 00/10-17-013-16W4/0 1966-04-00

TCPL

280.4 14 .65

200 1.20 9 .05 240 .297 .60 3100 285 .940 5.870

03360 0158098 030

MILK RIVER

57 4599 189

278.8 281.0 805.0 PB

357

1983-12-31 00/14-23-013-17W4/0 1953-01-29

TCPL

382.0 10 .70

200 1.50 7 .05 300 .150 .25 3650 288 .925 5.215

03360 0158098 035

STRIKE

57 4583 188 .9494 .0035 .0002

335.0 429.0 795.0 PB

225

1984-09-30 00/16-18-015-17W4/0 1984-01-29

TCPL

632.0 4 .70

200 1.80 3 .05 102 .120 .60 5200 294 .905 4.002

03360 0186098 005

MILK RIVER

58 4515 187 .9278 .0035 .0008 .0001 .0002

631.3 632.7 801.3 PB

109

1985-09-30 00/06-13-012-16W4/0 1984-12-13

TCPL

760.8 233 .75

200 1.75 .81 .05 1599 .150 .70 6540 299 .891 1.330

03360 0213001 000

BOW ISLAND A

59 4551 187

755.9 758.3 803.0 PB

1759

1985-12-31 00/14-23-013-17W4/0 1953-01-29

TCPL

03360 0213001 000

BOW ISLAND A

59 4551 187

755.9 758.3 803.0 PB

1759

ENERGY

RESOURCES

CUNSERVATION

BOOK

GAS RESERVES MASTER LIST

(NON-CONF ONLY)

FIELD/AKEA NAME	IDENTIFICATION	GUI	OWI	MF	AREA	PAY	VOLUME	PUR	GSAT	PI	T	M3/M3
STATUS	ANALYSIS	GW	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STU	GUR	PL1
FIELD/POOL CODE	HE	N2	CO2	PC	TC	C1	C3	IC4	NC4	CS	CE	CT
REVIEW DATE	LOCATION	REVIEW DATE	TOP	DEN	BASE	KB	TYPE					
PURCHASERS:												
ENCHANT	(F)	014-16W4	03360									
BOW ISLAND B	CP	WEL ISOPAC	ABAND									
03360 0213002 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1984-12-31 00/07-06-014-17W4/0	1984-12-31	00/07-06-014-17W4/0	1960-07-00									
1CPL												
BOW ISLAND C	VO	WEL	ASSIGN									
03360 0213003 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1981-09-30 00/10-22-014-16W4/0	1981-09-30	00/10-22-014-16W4/0	1966-11-02									
1CPL												
BOW ISLAND D	PD	WEL	ISOPAC									
03360 0213004 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1982-08-31 00/10-31-014-16W4/0	1982-08-31	00/10-31-014-16W4/0	1966-09-23									
1CPL												
BOW ISLAND E	VO	WEL	ISOPAC									
03360 0213005 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1982-08-31 00/07-14-014-16W4/0	1982-08-31	00/07-14-014-16W4/0	1966-09-22									
1CPL												
BOW ISLAND F	CP	WEL	ASSIGN									
03360 0213006 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1985-09-30 00/03-34-013-17W4/0	1985-09-30	00/03-34-013-17W4/0	1953-08-12									
1CPL												
BOW ISLAND G	VO	WEL	ASSIGN									
03360 0213007 000	BOW ISL	000	000	000	000	000	000	000	000	000	000	000
BOW ISLAND 2	WEL	ISOPAC	ABAND									
1984-12-31 00/10-01-013-16W4/0	1984-12-31	00/10-01-013-16W4/0	1973-02-21									
1CPL												

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CUMF ONLY)

PAGE: 1031
DATA DATE: 1985-12-31

FIELD/AREA NAME	IDENTIFICATION	GOI
POOL NAME	ANALYSIS	GOI
STATUS		
FIELD/POOL CODE		
ZONE	H2	N2
REVIEW DATE	LOCATION	HE
PURCHASERS:		DRILL DATE

--- ENCHANT

(F) 014-16W4
VO +12
WER1 ASSIGN

03360

03360 0213098 009
#4 BOW ISLAND .0034 .0033E .1778
1983-04-30 00/09-20-012-16W4/0 1982-10-01

03360 0213098 013
BOW ISLAND
1982-08-31 00/11-21-013-15W4/
PANALTA
WER1 ASSIGN
VU
0017E

03360 0213098 015
BOW ISLAND 2
1978-12-31 00/11-21-013-15W4/0
PANALTA
WER1 ISOPAC
VU

03360 0213098 025
80W ISLAND
1984-12-31 00/06-10-013-17W4/0 1975-06-18
0016A .0654
VD
WER1 ASSIGN

03360 0213098 027
BUW ISLAND #4
1985-12-31 00/12-04-013-17W4/0 1983-11-11
WER1 ASSIGN
VD

03360 0213098 030
BUW ISLAND 1
1984-12-31 00/03-34-013-17W4/0 1953-08-00

PI STOIP T L M3/M3
ENERGY GUK PUT
C5 C6 C7

PAY OD	VOLUME SL	POK IMG	GSAT MGP
C2	C3	IC4	NC4

PI STOIP T L M3/M3
ENERGY GUK PUT
C5 C6 C7

PAY	VOLUME	POK	GSAT
OD	SL	IMG	MGP
		GHV	KMG
		IC4	NC4
C2	C3		

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FIELD/AREA NAME		IDENTIFICATION		UWI		MFO		AREA		PAY		VOLUME		PUR		GSAT		PI		M3/M3	
POOL NAME		ANALYSIS		AQUIFER		GIP		REC		PROD		SL		IMG		MGP		STUMP		PL1	
STATUS		H2		HE		N2		CO2		DRILL DATE		TOP		BASE		KB		C1		C2	
FIELD/POOL CODE		LOCATION		H2S		DEN		PC		TC		G3		IC4		NC4		ENERGY		G6	
ZONE		REVIEW DATE		PURCHASERS:		VO		WU		ISUPAC		WU		ISUPAC		WU		ISUPAC		WU	
PURCHASERS:		(F)		014-16W4		03360		VO		WU		ISUPAC		WU		ISUPAC		WU		ISUPAC	
ENCHANT		03360 0213098 037		WU		ISUPAC		720.9		41		200		2.47		30		.05		.70	
03360 0213098 037		WU		ISUPAC		720.9		41		200		2.47		30		.05		.70		.70	
BOW ISLAND		00/06-08-014-16W4/0		1974-11-14		720.9		41		200		2.47		30		.05		.70		.70	
1978-12-30		00/06-08-014-16W4/0		1974-11-14		720.9		41		200		2.47		30		.05		.70		.70	
03360 0213098 038		WU		ISUPAC		740.3		19		434		.83		13		.05		.70		.70	
BOW ISLAND		00/07-02-014-16W4/0		1974-05-15		740.3		19		434		.83		13		.05		.70		.70	
1978-12-29		00/07-02-014-16W4/0		1974-05-15		740.3		19		434		.83		13		.05		.70		.70	
TCPL		00/07-02-014-16W4/0		1974-05-15		740.3		19		434		.83		13		.05		.70		.70	
03360 0213098 040		WU		ISUPAC		728.4		38		200		2.40		29		.05		.70		.70	
BOW ISLAND		00/07-14-014-16W4/0		1966-09-22		728.4		38		200		2.40		29		.05		.70		.70	
1982-12-01		00/07-14-014-16W4/0		1966-09-22		728.4		38		200		2.40		29		.05		.70		.70	
TCPL		00/07-14-014-16W4/0		1966-09-22		728.4		38		200		2.40		29		.05		.70		.70	
03360 0213098 045		WU		ISUPAC		738.0		39		468		1.54		29		.05		.70		.70	
BOW ISLAND		00/07-14-014-16W4/0		1966-09-22		738.0		39		468		1.54		29		.05		.70		.70	
1983-08-31		00/07-14-014-16W4/0		1966-09-22		738.0		39		468		1.54		29		.05		.70		.70	
TCPL		00/07-14-014-16W4/0		1966-09-22		738.0		39		468		1.54		29		.05		.70		.70	
03360 0213098 050		WU		ISUPAC		748.6		10		200		.62		8		.05		.70		.70	
BOW ISLAND		00/10-31-014-16W4/0		1966-09-23		748.6		10		200		.62		8		.05		.70		.70	
1983-06-30		00/10-31-014-16W4/0		1966-09-23		748.6		10		200		.62		8		.05		.70		.70	
TCPL		00/10-31-014-16W4/0		1966-09-23		748.6		10		200		.62		8		.05		.70		.70	
03360 0213098 055		WU		ISUPAC		767.9		11		200		.62		9		.05		.70		.70	
BOW ISLAND		00/10-31-014-16W4/0		1966-09-00		767.9		11		200		.62		9		.05		.70		.70	
1978-06-30		00/10-31-014-16W4/0		1966-09-00		767.9		11		200		.62		9		.05		.70		.70	
TCPL		00/10-31-014-16W4/0		1966-09-00		767.9		11		200		.62		9		.05		.70		.70	

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E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 GOI	H2 LOCATION	HE N2 DRILL DATE	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	PUR MSP	GSAT KMG	PI STOIP	ENERGY C5	PL GUK	M3/M3 PL1	C6 C7
ENCHANT	(F) 014-16W4 03360 W01 ASSIGN					831.8 35 .75	200 1.54 26	.05	308 .240 .60	7670 300	.910 11.512				
03360 0213098 070 BOW ISLAND 4 1984-12-31 00/07-24-014-17W4/0 1973-06-17 TCPL				.59 830.9	4557 187 .9255 832.4 779.4 PB	.0654	.0068	37.43A .25 .0006 .0001	936						
03360 0213098 071 BOW ISLAND #555 1978-12-29 00/01-28-014-17W4/0 1979-08-14 PANALIA				.58 838.7	4558 188 .9299 839.1 788.8 PB	.0605	.0065	37.43A .13 .0010 .0002	487	.0001 .0001 .0001 .0001					
03360 0213098 072 BOW ISLAND #755 1978-12-29 00/01-28-014-17W4/0 1979-08-14 PANALIA				.58 856.0	4558 188 .9299 856.6 788.8 PB	.0605	.0065	37.43A .11 .0010 .0002	412	.0001 .0001 .0001 .0001					
03360 0213098 075 BOW ISLAND 2 1978-06-30 00/07-07-015-16W4/0 1966-11-00 TCPL				.59 805.3	4557 187 806.2 764.7 GW										
03360 0213098 080 BOW ISLAND 1982-08-31 00/06-36-014-17W4/0 1978-02-06				.58 753.2	4557 188 .9326 754.7 771.4 PB	.0580	.0052	37.43E .21 .0011 .0002	786						
03360 0213098 085 BOW ISLAND 1983-06-30 00/08-05-014-18W4/0 1961-03-22 TCPL				.58 851.6	4555 188 .9328 853.3 820.9 PB	.0577	.0042	37.43E .23 .0012 .0002	861	.0001					

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GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME	IDENTIFICATION GOI
POOL NAME	ANALYSIS GWI
STATUS	
FIELD/POOL CODE	
ZONE	H2 HE N2 C02
REVIEW DATE	LOCATION WKILL DATE
PURCHASERS:	

FIELD/AREA NAME	IDENTIFICATION GOI
POOL NAME	ANALYSIS GWI
STATUS	
FIELD/POOL CODE	
ZONE	H2 HE N2 C02
REVIEW DATE	LOCATION WKILL DATE
PURCHASERS:	

[illegible][illegible]

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	GOI
ANALYSIS	GWI
H2	HE
N2	CO2
LOCATION	DRILL DATE

PI T GOK L M3/M3
STUIP PCT
ENERGY C6 CT
C5

ENCHANT ELLIS A	(F)	014-16M4	03360
03360	0418001	000	
ELLIS		WERI ASSIGN	
1961-01-19	00/13-19-013-16M4/0	ELLIS A	
TCPL		0007A	1953-05-00

	1027.8	67	269	1.54	415	.200	.60	11510	305	.800	16.103
		.75		50	.10	45	7				
						37.45A	58		1422		
	.59	4688	203								
	1025.3	1030.2	805.9	PB							

03360 0628098 005	WERI ASSIGN	VU	HEAVY
LIVINGSTONE		0000A .040B .0361	
1985-09-30 00/06-13-013-17W470		1884-09-15	
ELKTON A	CP		HEAVY

1026.2	6	128	1.00	128	.060	.60	11290	304	.791	4.807
		.75	5	.10						
.08	4877	207	.8244	.0606	.0228	.0033	.0063	.0033	.0011	.0005
1025.5	1027.0	800.1	1.60							
1029.3	1208	3.26		3649	.021	.60	11510	305	.801	2.480

03360	0638001	000	ELKTON A	WERI ISUPAC	ABAND
03360	0638001	000	ELKTON A	WERI ISUPAC	ABAND
1981-12-31	00/14-23-013-17W470	0017A			0.0270
1981-12-31	00/14-23-013-17W470	1953-01-00			
03360	0638008	005	WERI ASSIGN	VU	

101	.85	66	.02	b4	37.43A	84
.68	4626 204					
1029.4	1034.8	804.9	60			
1036.3	200	3.50		700	.060	.85
	48	.75	36	32		1120
				37.45E		305
						.800
						0.846

ENCHANT	POOLS=	BI	GIP=
ENDIANG	(F)	035-1044	03370
BELLY RIVER A		WU	

7511	PKDD=	5904	IMG=	5530	MGP=	1783	KMG=	3747	ENERGY
.67	4599	202	.8203	.0526	.0237	.0030	.0059	.0027	.0012
1033.3	1040.0	805.9	PB						

03370	0126001	000	BELLY R A	WERI ASSIGN
1984-12-31	00/07-18-035	16M470	00008 0004E 0441	00004

03370	0126008	003	WERI ASSIGN	VO

	33	.70	23	.05	6	
•58	4585	188	9500	.0042	41.18E	659
534.3	544.0	850.5	PB			
522.0	33	.70	23	.05	40	24
					330	292
					7.11F4	

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

ENDIANC

(F) 035-16W4 03370
WU
WU1 ASSIGN
03370 0126098 004
BELL RIVER
1980-12-31 00/10-05-035-16W4/0 1984-01-31
0003E .0124 .0004
467.0 470.0 851.6 PB

03370 0126098 005
BELL RIVER
1980-12-31 00/10-18-035-16W4/0 1978-01-17
WU
WU1 ASSIGN
A .0246 .0004
563.6 565.7 883.3 PB

03370 0218098 003
WU
WU1 ASSIGN
1984-12-31 00/10-05-035-16W4/0 1984-01-31
0007 .0009E .0239 .0005
1070.7 1072.0 851.6 PB

UPPER MANNVILLE B
03370 0250002 000 U MANN
UPPER MANNVILLE
1983-11-30 00/06-18-035-15W4/0 1981-12-22
WU
WU1 ASSIGN
HEAVY
1163.4 191.65 400 4.80 124 .05 1920 .185 765 7940 310 .879 9.955
1158.3 1163.0 861.5 PB

UPPER MANNVILLE C
03370 0250003 000 U MANN
UPPER MANNVILLE
1983-12-31 00/06-15-035-16W4/0 1975-09-01
WU
WU1 ISOPAC
U MN (HACKETT)
TCPL
1198.0 322 .80 348 3.39 258 .10 3214 .193 60 8020 311 .848 10.014
64 4591 205 .8834 .0496 .0241 .0060 .0063 .0039 .0015 .0014
1214.3 1216.8 894.8 PB

03370 0250098 005
U MANNVILLE SD
1984-04-30 00/15-04-035-16W4/0 1983-08-03
WU
WU1 ASSIGN
0006A .0268 .0003
TCPL
1172.6 53 .70 200 2.20 37 .10 440 .210 65 8090 310 .841 12.046
65 4585 206 .8676 .0554 .0275 .0068 .0073 .0045 .0017 .0015
1171.0 1174.3 898.7 PB

ENDIANC

POOLS= 8 GIP= 688 PROD= 506 IMG= 465 MGP= 130 KMG= 332 ENERGY= 13196

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	FOR	GSAT	PI	STUIP	7	6UK	2	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PROD	SL	IMG	MGP	ENERGY	C5	60	C7		
STATUS	FIELD/POOL CODE		H2S	DEN	PC	TC	C1	C2	IC4	NC4					
ZONE	REVIEW DATE	LOCATION	ME	N2	CO2	DRILL DATE	KB	TYPE							
PURCHASERS:			TOP	BASE											
ENDONA	ISA1 006-09M4	03371		952.5	23	.75	200	1.24	.05	308	.170	.40	10190	307	.856 7.515
	STRIKE		WER2 ASSIGN					17							
03371 0332098 005															
SUNBURST				59	4578	189									
1976-06-30 00/07-18-006-09M4/0 1974-09-08				951.6	953.1	898.6	GW								
	POOLS=	1 GIP=	23 PROD=	17	IMG=	16	MGP=								
ENDONA	(F) 028-24M4	03390		591.3	2	.55	287	1.01	.05	290	1.260	.65	1970	300	.963 3.200
BELLY RIVER A	CP														
03390 0126001 000	WEN1 ISOPAC														
U BELLY RIVER	BELLY RIV A														
1985-09-30 00/06-05-028-24M4/0 1976-06-30				58	4613	192									
CWNG	CWNGNUL			595.3	601.1	890.7	PB								
BELLY RIVER F	VO +125.0			794.0	3395	.79									
03390 0126006 000	WEN1 ISOPAC			135	.50	.67									
BELLY RIVER 7	BELLY RIV F														
1978-06-30 00/06-24-028-24M4/0 1974-09-22				58	4585	190									
CWNG	CWNGNUL			807.7	810.8	940.3	PB								
BELLY RIVER G	CP			811.4	9	.55	200	1.24	.05	248	.220	.75	3430	301	.939 5.710
03390 0126007 000	WEN1 ASSIGN ABAND														
BELLY RIVER	BELLY RIV G														
1982-08-31 00/06-28-028-24M4/0 1975-06-02				58	4595	191	.9561	.0064	.0023	.0010	.0009	.0011	.0005	.0002	
CWNG	CWNG			810.8	812.0	941.8	PB								
BELLY RIVER M	VO			663.5	19	.65	126	4.32	.05	553	.210	.65	2500	296	.953 3.449
03390 0126013 000	WEN1 ASSIGN														
BELLY RIVER	BELLY RIV M														
1982-12-01 00/10-17-028-23M4/0 1976-02-22				57	4606	190									
CWNG	CWNG			661.4	665.7	922.3	PB								

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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GMI GOI	H2 LOCATION	HE N2 DRILL DATE	OMI AQUIFER	MFD GIP	AREA REC	PAY PKUD	VOLUME SL	LMG GHV	IC4	NC4	PI STIP ENERGY C5	T GUK C6	M3/M3 PLI C7
ENTICE BELLY RIVER AA	(F) 028-24W4 PD WE1 ASSIGN	03390		824.8	72	440	1.85 36	814	.220	.55	3230	308	.947	3.811
03390 0126027 000	BELLY R AA							34		17				
BELLY RIVER 4	.0005 .0021E .0433			.58	4571	190	.9433 .0050	.0018	.0007	.0008	.0012	.0006	.0001	
1985-11-13 00/10-06-028-24W4/0	1978-12-02			823.9	825.7	894.9	PB							
BELLY RIVER BB	PD WE1 ASSIGN			797.5	16	200	1.60 8	320	.250	.55	3013	299	.944	4.114
03390 0126028 000	BELLY R BB							36.31E		1	36			
BELLY RIVER	.0009A .0646			.58	4599	191	.9322 .0024	.0003						
1984-12-31 00/11-09-027-24W4/0	1979-09-09			796.5	798.4	925.4	PB							
BELLY RIVER CC	VO WE1 ASSIGN			697.0	30	200	3.40 20	.05	.680	.250	.65	2640	295	.948
03390 0126029 000	BELLY R CC							19		2				
BELLY RIVER	.0016A .0346 .0017			.58	4596	190	.9535 .0063	.0016	.0004	.0002	.0001	.0001	.0001	
1981-12-31 00/10-27-027-24W4/0	1977-04-04			693.1	701.0	901.6	PB							
BELLY RIVER EE	VO WE1 ASSIGN			842.2	23	200	6.00 11	.05	1200	.180	.50	2200	301	.960
03390 0126031 000	BELLY R EE							10		3				
BELLY RIVER	.0033A .0310 .0048			.58	4599	190	.9554 .0024	.0018	.0004	.0003	.0002	.0002	.0002	
1981-09-30 00/10-23-028-24W4/0	1980-06-27			837.4	847.0	943.5	PB							
CMNGNUL														
BELLY RIVER HH	VO WE1 ASSIGN			785.0	51	200	6.10 26	.05	1220	.200	.65	3200	300	.938
03390 0126034 000	BELLY R HH							24		17				
BELLY RIVER #5	.0008A .0304 .0019			.58	4587	192	.9555 .0046	.0019	.0008	.0012	.0017	.0006	.0006	
1984-12-31 00/06-09-028-24W4/0	1976-03-01			780.6	789.4	918.4	PB							
BELLY RIVER JJ	VO WE1 ASSIGN			761.3	6	150	1.50 3	.05	225	.200	.50	2760	300	.950
03390 0126036 000	BELLY R JJ							36.31E		3				
BELLY RIVER #6	.0010A .0275 .0001			.57	4488	189	.9636 .0044	.0017	.0005	.0007	.0007	.0005		
1985-12-31 00/06-30-028-24W4/0	1979-07-02			760.5	762.0	886.8	PB							

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E N E R G Y R E S O U R C E S C O N S E R V A T I O N B U A R K U
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
GOI
H2 N2 CO2
LOCATION HE REVIEW DATE
DKILL DATE

PI STUJ T L M3/M3
ENERGY GUK PCL
C5 C6 C7

ENTICE

(F) 028-24W4 03390
MER1 ASSIGN ABAND

03390 0126098 015
BELL RIVER
1980-10-31 00/06-21-027-24W4/0 1979-11-20
CWNUNUL

569.2 13 .55 200 2.40 7 .05 480 7.220 .65 1920 294 .952 2.790
36.31E 7 254

03390 0126098 025
U BELL RIVER
1978-12-30 00/11-21-028-23W4/0 1974-09-15
CWNUNUL

WER1 ASSIGN

585.2 13 .65 200 1.24 8 .05 247 8.260 .65 3100 294 .950 3.345
36.31E 8 290

03390 0126098 028
BELL RIVER
1982-12-01 00/10-31-028-24W4/0 1976-11-13

WER1 ASSIGN

782.4 21 .50 128 4.63 11 .05 593 10.240 .50 2960 300 .946 3.203
36.31E 10 303
58 4599 191.9567 .0061 .0021 .0010 .0011 .1100 .0008 .0001
779.7 784.3 915.3 PB

03390 0126098 030
BELL RIVER
1982-12-01 00/06-13-028-25W4/0 1975-06-13

WER1 ASSIGN

709.6 10 .50 128 2.47 5 .05 316 5.220 .50 2740 297 .953 3.036
36.31E 5 182

03390 0126098 035
BELL RIVER
1982-12-01 00/06-13-028-25W4/0 1975-06-13

WER1 ASSIGN

823.6 1 .55 200 2.78 1 .05 356 1.018 .40 3450 301 .943 .249
36.31E 1 36
59 4544 186
821.7 825.4 908.9 PB

03390 0136098 005
VICTORIA SD
1980-10-31 00/11-16-027-24W4/0 1979-11-11
CWNUNUL

WER1 ASSIGN

428.3 85 .55 200 12.50 47 .05 2500 44.260 .65 1960 289 .958 3.402
36.31E 44 1598
58 4611 190
421.5 435.0 885.3 PB

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ENERGY RESOURCES CUNSERVATION B U A R D
GAS RESERVES MASTER LIST (NUM-CONF ONLY)

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONING
REVIEW DATE
PURCHASERS:
IDENTIFICATION GOI
ANALYSIS GWI
N2 CO2
HE DRILL DATE
LOCATION
H2S DEN PC TC KB C1 TYPE
C2
C3
C4
C5
T
STUIP
GUK
PLI
M3/M3
C6
C7

ERSKINE
(F) 039-21W4 03430
WU
WER1 ISOPAC
03430 0218098 010
Viking
1982-01-30 00/04-12-039-21W4/0 1953-08-16
1CPL

03430 0218098 015
UPPER VIKING
1982-08-31 00/07-10-040-20W4/0 1972-06-19
1CPL

BLAIRMORE
PD -537.4
WU
WER1 ISOPAC
03430 0244000 001 BLAIRMORE
1980-12-31 00/05-01-039-21W4/0 1952-12-30
1CPL

BLAIRMORE
PD -535.8
WU
WER1 ISOPAC
03430 0244000 002 BLAIRMORE
1981-12-31 00/05-01-039-21W4/0 1952-12-30
1CPL

BLAIRMORE
03430 0244000 999 BLAIRMORE
1981-12-31 00/05-01-039-21W4/0 1952-12-30
1CPL

BLAIRMORE C
PD -531.3
WU
WER1 ASSIGN
03430 0244003 000 BLAIRMORE C
1985-12-31 00/16-08-039-20W4/0 1973-02-12
1CPL

03430 0244003 000 BLAIRMORE C
1985-12-31 00/16-08-039-20W4/0 1973-02-12
1CPL

[illegible]

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE:1053
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION	GOI
ANALYSIS	GW1
H2	N2
LOCATION	HE
	C02
	DATE
	DRILL

OWI	MFU	AREA	PAY	VOLUME	PUR	GSAT	PI	T	Z	M3/M3
AQUIFER	GLP	REC	PROD	SL	IMG	MGP	STULP	GUK	PLI	
H2S	DEN	PC	TC	KB	C1	C2	ENERGY	C6	C7	
TOP	BASE						C5			

ERSKINE (F) 039-21W4 03430

BLAIRMORE T MB WER1 ISOPAC
03430 0244020 000 BLAIR T
ELLERSLIE .0002E .0124 .0279
1985-08-31 00/11-16-039-20W4/0 1970-12-30

BLAIRMORE V	03430	0244022	000	BLAIR V	VO	-4.7
	BASAL	QUARTZ		WERL ASSIGN		
1985-08-31	00/04-30	039-20W4/0	1979-03-07	A		0.0192 .0265

03430 0244098 010
BLAIRMORE
1983-12-31 00/06-27-039-20W4/0 1975-10-15
VO
WER1 ASSIGN
.0007E .0419

COLONY A

				WER1 ASSIGN	VD
03430	0256001	000	CLY MBK A		
COLONY	.0102	.0001A	.0443	.0001	
1983-12-31	00/08-36	-038-21W4/0	1982-11-17		

GLAUCONITIC A PD
03430 0300001 000 WER1 ISOPAC
GLAUCONITIC 0002A 0.0268 .0078
1981-06-30 00/09-31-038-20W470 1956-03-18
PWGE

GLAUCONITIC B MB -518.2
03430 0300002 000 WERI ASSIGN
GLAUC B GLAUC B
GLAUCONITIC 00002A
1982-10-29 00/11-34-038-21W4/0 1974-12-30

100

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF-ONLY)

DATA DATE: 1985-12-31
PAGE: 1055

FIELD/AREA NAME	IDENTIFICATION GOI
POOL NAME	ANALYSIS GWI
Status	
FIELD/POOL CODE	
ZONE	H2 HE
REVIEW DATE	N2 CO2
PURCHASERS:	LOCATION UKILL DATE

[illegible]

STRIKE	VU -541.4	B	1379.9	37	200	1.30	260	.200	.70	9610	316	.846	14.276
03430 0300098 037	WER1 ASSIGN				.70	.26	.05	.25					
GLAUCONITIC	E .0406 .0037		.64	4592	201	.8733	.0498	.0175	40.80E	25	1020		
1983-12-31 02/14-11-040-20W4/0 1982-12-04			1379.3	1380.6	836.7	GW							

[illegible]

	WEKI	ISOPAC	VD	-535.6	HEAVY	BS	1354.9	.95	.65	134	4.00	536	.52	8315	302	.780	11.000
BLAIRMORE B																	
03430 SLIP1660	002	BLAIR B															
ELLERSON CMAN				0002A	0063	0347											
1985-06-11	00/11-23-039-20M4/V	1976-09-21					.73	4666	217	8468	0.469	0.136	0.001	.0075	.0095		.0284
							1345.7	1354.8	823.3	CU							

[illegible]

GLAUC G & BLAIR B&I	WERI	ISUPAC			
03430	0301660	999	GL & BL B&I		
GLAUC & ELIERS	0002A				
1985-06-11	00711-22	-039-204/0	1976-09-21		
TRBL					

FIELD/AREA NAME	IDENTIFICATION	GOI	QMI	MFD	AREA	PAY	VOLUME	PUK	GSAT	P1	T	L	M3/M3					
POOL NAME	ANALYSIS	GWI	AQUIFER	REC	PROD	SL	CHV	IC4	NC4	ENERGY	C6	C7						
STATUS	HE	N2	CO2	DRILL	DATE	PC	TC	KB	TYPE	C1	C2	C3						
ZONE	REVIEW	DATE	LOCATION	HE	N2	CO2	DRILL	DATE	PC	TC	KB	TYPE						
PURCHASERS:	LOCATION	HE	N2	CO2	DRILL	DATE	PC	TC	KB	TYPE	C1	C2						
ERSKINE	(F) 039-21W4	03430																
D-2B	WER2 ASSIGN																	
03430	0696002	000	D-2B	0008A	0310	0372	1986	.89	5535	259	.5423	.0928	.0628	.0117	.0159	.0056	.0014	.0006
1981-12-31	00701-01-039-21W4/0	1980-00-00																
D-2 C	WER1 ASSIGN																	
03430	0696003	000	D-2C	0004E														
1985-12-31	00708-12-039-21W4/0	1954-10-31																
D-2 E	WER1 ISUPAC																	
03430	0696005	000	D-2 E															
1985-12-31	00701-01-039-21W4/0	1984-00-00																
D-3	ASSOC																	
03430	0720000	000	D-3															
1985-12-31	00705-01-039-21W4/0	1952-12-30																
D-3	SULN																	
03430	0720000	000	D-3															
1985-12-31	00705-01-039-21W4/0	1952-12-30																
COMBINED SOLN/ASSOC POOLS=	1 GIP=	1365	PROD=	1053	IMG=	773	MGP=	373	KMG=	400	ENERGY=	10020						
D-3B	CP	-885.4																
03430	0720002	000	D-3B															
1985-08-31	00712-21-039-21W4/0	1968-05-25																
ERSKINE	POOLS=	51	GIP=	5894	PROD=	4354	IMG=	3762	MGP=	1551	KMG=	2211	ENERGY=	69147				

GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1000
DATA DATE:1985-12-31

FIELD/AREA NAME
SCHOOL NAME

IDENTIFICATION GOI
ANALYSIS GWI

PI T Z MS/MS
STUMP GUK PLI
ENERGY C6 C7

STATUS
FIELD/POOL CODE
ZONE/DATE
REVISIONS
PURCHASERS:

H2 LOCATION HE N2 CO2
H2S DEN PC TC KB TYPE
TOP BASE C3 GHV IC4

UMI MFU AREA PAY VOLUME POK GSAT
AQUIFER GIP REC PKOD MGP
H2S DEN PC TC KB TYPE

UMI MFU AREA PAY VOLUME POK GSAT
AQUIFER GIP REC PKOD MGP
H2S DEN PC TC KB TYPE

UMI MFU AREA PAY VOLUME POK GSAT
AQUIFER GIP REC PKOD MGP
H2S DEN PC TC KB TYPE

ESTHER

(F) 031-02W4 03480
WEL1 LSPAC -52.5

744.6 372 .85 1.33 .05 2601 .250 .65 7450 298 .860 13.434

UPPER MANVILLE E

03480 0250005 000 U MANN E

60 4590 195 .9037 .0300 .0106 .0025 .0014 .0010 .0005 .0004

1983-07-31 00/07-34-032-02W4/0 1972-11-14

VD -44.5

738.2 30 .70 1.20 .05 240 .310 .50 7430 298 .866 12.662

UPPER MANVILLE G

WEL1 ASSIGN B

58 4616 192 .9628 .0120 .0025 .0001 .0002 756 .0001 .0001

03480 0250007 000 U MANN G

0003A .0213 .0006

737.6 738.8 694.3 GW

1984-04-30 00/06-14-032-01W4/0 1974-10-29

VD

760.6 89 .75 2.70 .05 540 .320 .65 7200 298 .871 16.408

UPPER MANVILLE H

WEL1 ASSIGN

70 4583 191 .9647 .0118 .0024 .0002 .0003 1946

03480 0250008 000 U MANN H

0004A .0194 .0008

759.3 762.0 698.0 PB

1984-09-30 00/14-11-032-01W4/0 1984-03-06

VD

820.6 77 .75 2.30 .10 460 .270 .65 8230 300 .823 16.636

UPPER MANVILLE I

WEL1 ASSIGN

64 4600 204 .8902 .0486 .0209 .0046 .0052 .0036 .0023 .0025

03480 0250098 003

0002E .0207 .0012

819.5 821.8 703.0 GO

GLAUCONITIC

1982-12-01 00/02-16-031-01W4/0 1981-06-04

VD

758.1 151 .75 1.95 .05 858 .335 .65 7630 305 .882 17.263

03480 0250098 005

0004A .0194 .0008

754.7 756.5 694.3 PB

1984-12-31 00/06-14-032-01W4/0 1974-10-29

VD

758.1 18 .70 1.33 .05 140 .300 .60 6610 300 .858 13.142

03480 0250098 006

0004A .0222 .0020

757.8 758.5 716.0 GW

COLONY #1 SD

1984-12-31 00/08-35-032-01W4/0 1984-06-25

VD

735.4 79 .75 2.80 .05 560 .270 .70 6780 297 .870 14.103

03480 0250098 008

0002A .0012A .0301

761 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE J

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 009

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE K

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 010

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE L

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 011

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE M

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 012

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE N

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 013

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE O

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 014

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

UPPER MANVILLE P

WEL1 ASSIGN

61 4590 196 .9239 .0265 .0061 .0037 .0025 .0020 .0010 .0008

03480 0250098 015

0002A .0012A .0301

734.0 736.8 686.0 PB

COLONY

1981-11-30 00/10-11-032-02W4/0 1980-04-20

VD

734.0 736.8 686.0 PB

[illegible]

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1000
DATA DATE:1985-12-31

FIELD/AREA NAME	IDENTIFICATION	GOI
POOL NAME	ANALYSIS	GW1
STATUS		
FIELD/POOL CODE		
ZONE	H2	N2
REVIEW DATE	LOCATION	HE
PURCHASERS:		CU2
		UILL
		DATE

PI STUIP T GUK Z H3/M3
ENERGY C6 67
C5

[illegible][illegible][illegible]

03580	0334098	005	0009E	929.6	45	200	1.54	308	.182	.70	10110	304	.840	14.436
BASAL QUARTZ														
1951-11-19	00710-04-007-08W470	1955-10-00	.60	4619	192			37.81E	28					
				928.1	931.5	949.8	PB							

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI
POOL NAME	ANALYSIS GWI	
STATUS		
FIELD/POOL CODE		
ZONE	H2	N2
	LOCATION	DRILL DATE
PURCHASER:		
REVIEW DATE		

PI STULP T GOK Z M3/M3
ENERGY C6 C7

OWI	MFD	AREA	PAY	VOLUME	PUK	GSAT
ACQUIFER	GIP	REC	PROD	SL	IMG	MGP
					GHV	KMG
S DEN	PC TC	C1	C2	C3	IC4	NL4
TOP	BASE	K6	TYPE			

PI T 60K Z M3/M3
STUPL PL
ENERGY Co 67
C5

OWI	MFD	AREA	PAY	VOLUME	PUK	GSAT
ACQUIFER	GIP	REC	PROD	SL	IMG	MGP
					GHV	KMG
S DEN	PC TC	C1	C2	C3	IC4	NL4
TOP	BASE	K6	TYPE			

PI T 60K Z M3/M3
STUPL PL
ENERGY Co 67
C5

EXPANSE (SA) 068-04W6 03633

EXPANSE (SA) 068-04W6 03633

EXPANSE (SA) 068-04W6 03633

EXPANSE (SA) 068-04W6 03633

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

DATA DATE: 1985-12-31
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	GOI
ANALYSIS	GM1
H2	HE
LOCATION	N2
	DRILL DATE
	CO2

[illegible]

EYEHILL

(F) 041-06W4 03260
VO
BER7 ASSIGN

	764	200	.60	120	.300	.40	550	298	.098	7.024
764	1	200	.60	120	.300	.40	550	298	.098	7.024

03260 0276098 020
SPARKY
1982-12-31 00/11-13-041-06W4/0 1981-06-10
CPL
BER7 ASSIGN

8	70	6	05	37.43E	6	225
50	450	10	020	0177	0053	0005

EYEHILL

POOL\$= 4 GIP=
(F) 018-18W4 03650

=	112	IMG=	106	MGP=	RMG=	106	ENERGY
---	-----	------	-----	------	------	-----	--------

MORE
 MEDICINE HAT A
 03650 0158160 062
 MEDICINE HAT A
 1982-12-01 02/10-31-012-05W4/0 1904-01-01
 (F) 018-18W4
 VU
 WER2 ISOPAC
 MED HAT A
 0011A

020 .1
i18
36.31A

SE ALTA GAS SYS (MU)

ALTA GAS SYS (MU) WER2 ISOPAC
03650 0158160 999 SE AGS (MU)
SE ALTA 001A
1984-12-31 02/10-31-012-05M4/0 1904-01-01
TCPL

36.96 VTC
RTT 116 4212

BOW ISLAND A

W ISLAND A VO
 03650 0213001 000 80W ISL A
 0001A 0471
 1985-12-31 00/04-21-018-18W4/0 1953-02-14
 PANAIA ICP

953.0	3015	2.66	8020	.172	.55	7830	302	.876	7.962
639	.80	511	485		118				

[illegible]

BOW ISLAND B

W ISLAND B VO
03650 0213002 000 BUW ISL B
BUW ISLAND 3 00024A .0570 .0003
1982-08-31 00/07-07-018-17M4/0 1968-10-25
PANAI TCIPI

Year	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972
Population	963.2	541	1.30	703	.180	.45	8260	302	.871	7.233
Population	51	.75	38	36	25	11	416			
Population				37.81E						

.59
967.4

	4561.189	.9266	.0113	.0018	.0003	.0002	.0001
	968.6	805.3 PB					

[illegible]

GRS4000	ENERGY	RESOURCES	CONSERVATION	BOOK	DATE:1986-05-27	DATE:1986-12-31
RUN DATE:1986-05-27	IDENTIFICATION	GOI	ANALYSIS	GM1	STATUS	FIELD/POOL CODE
FIELD/AREA NAME	HE	NZ	CO2	DRILL DATE	LOCATION	REVIEW DATE
STATUS	H2	H2S	DEN	PC	BASE	TC
ZONE	TOP	AREA	REC	PAY	VOLUME	IMG
PURCHASERS:	WU	WU	WU	WU	WU	WU
EYEMORE	(F) 018-18W4	03650	WU	WU	WU	WU
03650 0213098 027	WU	WU	WU	WU	WU	WU
L BOW ISLAND	WU	WU	WU	WU	WU	WU
1982-07-30 00/10-03-018-18W4/0 1967-02-06	WU	WU	WU	WU	WU	WU
TCPL	WU	WU	WU	WU	WU	WU
03650 0213098 040	WU	WU	WU	WU	WU	WU
BOW ISLAND #3	WU	WU	WU	WU	WU	WU
1982-07-30 00/09-22-018-18W4/0 1978-06-06	WU	WU	WU	WU	WU	WU
PANALIA	WU	WU	WU	WU	WU	WU
03650 0213098 043	WU	WU	WU	WU	WU	WU
BOW ISLAND #3	WU	WU	WU	WU	WU	WU
1982-07-30 00/11-24-018-18W4/0 1978-08-16	WU	WU	WU	WU	WU	WU
PANALIA TCPL	WU	WU	WU	WU	WU	WU
03650 0213098 050	WU	WU	WU	WU	WU	WU
BOW ISLAND #3	WU	WU	WU	WU	WU	WU
1982-06-30 00/02-01-018-18W4/0 1981-06-22	WU	WU	WU	WU	WU	WU
GLAUCONITIC	WU	WU	WU	WU	WU	WU
1982-06-30 00/14-21-017-18W4/0 1979-07-11	WU	WU	WU	WU	WU	WU
TCPL	WU	WU	WU	WU	WU	WU
03650 0336098 005	WU	WU	WU	WU	WU	WU
BOW ISLAND #3	WU	WU	WU	WU	WU	WU
1982-11-31 00/01-33-017-17W4/0 1981-04-11	WU	WU	WU	WU	WU	WU
KANAGAZ TCPL	WU	WU	WU	WU	WU	WU
EYEMORE	WU	WU	WU	WU	WU	WU
03650 0336098 005	WU	WU	WU	WU	WU	WU
BOW ISLAND #3	WU	WU	WU	WU	WU	WU
1982-11-31 00/01-33-017-17W4/0 1981-04-11	WU	WU	WU	WU	WU	WU
KANAGAZ TCPL	WU	WU	WU	WU	WU	WU
EYEMORE	WU	WU	WU	WU	WU	WU

[illegible]

GRS4000

RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BUCK

DATA DATE:1985-12-31

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	IMG	PUR	GSAT	P1	T	2	M3/M3
STATUS	ANALYSIS	GM1	AQUIFER	GIP	REC	PROD	SL	GHV	IC4	MGP	ENRGY	CO	CO	PC1
VIEW/POOL CODE	H2	HE	H2S	DEN	PC	TC	KB	C1	TYPE	C2	C3	C4	C5	C6
ZONE	LOCATION	DRILL DATE	TOP	BASE	TYPE	GC	GC	GC	GC	GC	GC	GC	GC	GC
PURCHASERS														
FAIKYDELL-BON ACCORD (F) 057-2444														
BASAL MANNVILLE C	03670	03670	-360.0	1058.0	598	6.64	3970	.210	.70	7310	315	.882	11.009	
ASSOC MANNVILLE C	03670	03670	PRODUCTION	437	.90	394	.10	37.355	43	.0900	1594			
ASSOC MANNVILLE C	03670	03670	CONCURRENT	4764	201		.0041	.0012		CUMBINED ASSOC/SOLN PRODUCTION				
ELLERSLIE #1	1982-12-01	00/04-25-056-2444/0	1047.0	1061.3	709.3	GC								
ELLERSLIE #1	1982-12-01	00/04-25-056-2444/0	1066.2	47	.65	30	.05	29		1340.0	35			
NORCEN PANALTA	03670	03670	PRODUCTION	4764	201		.0041	.0012		.0900	1594			
NORCEN PANALTA	1982-12-01	00/04-25-056-2444/0	1047.0	1061.3	709.3	GC				CUMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1 GIP=														
BASAL MANNVILLE D	03670	03670	484	PROD=	424	IMG=	384	MGP=	341	KMG=	43	ENERGY=	1594	
ASSOC MANNVILLE D	03670	03670	1039.2	10	.70	4.63	.10	593	.180	.70	6980	314	.881	9.045
ELLERSLIE #1	1982-12-01	00/11-09-057-2444/0	1036.9	1041.5	703.2	GM		37.08E						
ELLERSLIE #1	1982-12-01	00/11-09-057-2444/0	1066.2	47	.65	30	.05	29		1340.0	35			
NUL	03670	03670	PRODUCTION	4764	201		.0041	.0012		.0900	1594			
BASAL MANNVILLE E	03670	03670	1008.0	93	.70	7.71	.05	987	.180	.70	7240	314	.880	9.410
ASSOC MANNVILLE E	03670	03670	1003.4	1012.5	691.3	GM		37.08E			2112			
ELLERSLIE #1	1982-12-01	00/01-33-057-2444/0	1003.4	1012.5	691.3	GM								
ELLERSLIE #1	1982-12-01	00/01-33-057-2444/0	1066.2	47	.65	30	.05	29		1340.0	35			
NUL	03670	03670	PRODUCTION	4764	201		.0041	.0012		.0900	1594			
BASAL MANNVILLE F	03670	03670	996.3	200	.70	4.20	.05	840	.220	.65	6730	304	.877	10.265
ASSOC MANNVILLE F	03670	03670	996.3	200	.70	4.20	.05	840	.220	.65	6730	304	.877	10.265
ELLERSLIE #1	1982-12-01	00/14-29-056-2344/0	996.3	200	.70	4.20	.05	840	.220	.65	6730	304	.877	10.265
ELLERSLIE #1	1982-12-01	00/14-29-056-2344/0	996.3	200	.70	4.20	.05	840	.220	.65	6730	304	.877	10.265
NUL	03670	03670	PRODUCTION	4764	201		.0041	.0012		.0900	1594			
BASAL MANNVILLE G	03670	03670	981.9	36	.65	6.80	.05	435	.190	.60	6730	304	.877	10.265
ASSOC MANNVILLE G	03670	03670	981.9	36	.65	6.80	.05	435	.190	.60	6730	304	.877	10.265
ELLERSLIE #1	1982-12-01	00/07-32-056-2344/0	981.9	36	.65	6.80	.05	435	.190	.60	6730	304	.877	10.265
ELLERSLIE #1	1982-12-01	00/07-32-056-2344/0	981.9	36	.65	6.80	.05	435	.190	.60	6730	304	.877	10.265
NUL	03670	03670	PRODUCTION	4764	201		.0041	.0012		.0900	1594			

IDENTIFICATION GOI										(NON-CONF ONLY)									
ANALYSIS GWI																			
FIELD/AREA NAME	STATUS	FIELD/POOL CODE	H2	HE	LOCATION	H2S	DEN	PC	TC	AREA	PAY	SL	VOLUME	IMG	POR	GSAT	PI	T	2
REVIEW DATE																	ENERGY	60K	M3/H3
PURCHASERS:																			
FARMINGTON																			
(F)	080-11W6	03700																	
MER7 ASSIGN																			
03700 0508098 005										1555.5	14	.75							
CHARLIE LAKE										70	4624	208	.7835	.0614	.0259	.0047	.0098	.0056	.0027
1983-12-31 00/14-27-080-11W6/0										1550.0	1561.0	.081.5	PB						
KISKATINAW A																			
(F)	080-11W6	03700																	
MER2 ASSIGN																			
03700 0606001 000										2313.8	785	.85							
KISKATINAW										59	4640	197							
1978-12-31 00/06-28-080-11W6/0										2302.8	2322.9	2198.8	GM						
PANALTA																			
KISKATINAW B																			
(F)	080-11W6	03700																	
MER1 ASSIGN																			
03700 0606098 005										2225.1	20	.75							
KISKATINAW										58	4643	196	.9691	.0178	.0037	.0007	.0016	.0014	.0006
1983-12-31 00/06-27-080-11W6/0										2223.6	2226.6	.090.5	PB						
KISKATINAW C																			
(F)	080-11W6	03700																	
MER1 ASSIGN																			
03700 0606098 007										2317.2	83	.75							
KISKATINAW										59	4644	196	.9564	.0138	.0049	.0013	.0021	.0018	.0009
1983-12-31 00/14-27-080-11W6/0										2315.4	2319.0	.081.5	PB						
KISKATINAW D																			
(F)	080-11W6	03700																	
MER2 ASSIGN																			
03700 0606098 010										2522.8	51	.75							
KISKATINAW										59	4640	197							
1980-10-31 00/01-35-080-11W6/0										2521.6	2524.0	.067.3	PB						
FARMINGTON																			
(F)	034-16W4	03680																	
MER1 ASSIGN																			
03680 0106098 005										225.0	4	.50							
EMUNTON										57	4569	189	.9667	.0043	.0003	.0001	.0001	.0002	.0002
1985-12-31 00/16-32-034-16W4/0										223.0	227.0	.083.5	PB						
FARMINGTON																			
(F)	034-16W4	03680																	
MER1 ASSIGN																			
03680 0106098 005										225.0	4	.50							
EMUNTON										57	4569	189	.9667	.0043	.0003	.0001	.0001	.0002	.0002
1985-12-31 00/16-32-034-16W4/0										223.0	227.0	.083.5	PB						

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	AQUIFER	MFU	GIP	AREA	PAY	VOLUME	SL	IMV	MC	GSAT	PI	T	STUIP	ENERGY	PL	6UK	Z	PL1	M3/M3
STATUS	ANALYSIS	GWI	H2	HE	N2	CO2	DRILL	DATE	LOCATION	H2	DEN	PC	TC	KB	C1	C2	TYPE	C3	IC4	MC4	LC4	LC5
ZONE	REVIEW	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE
PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:	PURCHASERS:
FARRELL	(F)	034-16W4	03680																			
STRIKE	VO																					
03680 0218098 025	WER1	ASSIGN																				
VIKING	0010A	0277	0002																			
1984-12-31 00/16-32-034-16W4/0 1984-09-02																						
GLAUCONITIC A	VO																					
03680 0300001 000	WER1	ASSIGN																				
GLAUCONITIC	0005A	0244																				
1982-05-31 00/16-07-034-16W4/0 1981-06-03																						
GLAUCONITIC B	VO																					
03680 0300002 000	WER1	ASSIGN																				
GLAUCONITIC	0009E	1442	0023																			
1985-08-30 00/06-27-034-16W4/0 1984-10-30																						
03680 0300008 005	WER1	ASSIGN																				
GLAUCONITIC	0009E	1442	0023																			
1985-08-30 00/08-18-034-16W4/0 1984-12-09																						
FARRELL	POOLS=	11	GIP=																			
FARROW	(F)	020-24W4	03690																			
03690 0106098 005	WER2	ASSIGN																				
EDMONTON	0014E																					
1982-12-01 00/10-29-019-24W4/0 1974-08-10																						
DOMEEDON																						
BELLY RIVER A	VO																					
03690 0126001 000	WER2	ASSIGN																				
UPPER BR	0014E	0886	0004																			
1979-12-29 00/06-19-020-24W4/0 1979-04-11																						
PANALIA																						

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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONEM/DATE PURCHASERS:	IDENTIFICATION GWI ANALYSIS	GOI	OMI AQUIFER	H2S TOP	HE	N2 DRILL DATE	LOCATION	H2 REVIEW DATE	AREA REC	PAY PROD	VOLUME SL	IMG GHV	FOR RMC	GSAT NC4	PI C5	STUMP ENERGY	T C6	GUR C7	M3/M3 PL1
FENN-BIG VALLEY BELL RIVER A	(F) 035-20W4	03710							485.0	200	3.00	600	.260	.50	2500	290	.933	3.553	
03710 0126001 000	WER1 ASSIGN								21	.65	14	.05							
BELL RIVER	BELL RIVER A								57	4610 191	.9615	.0097	.0013	.0001					487
1980-12-31 00/11-24-035-19W4/0 1978-11-01	0.0005E .0259 .0006								483.3	486.6	868.1	PB							
KANNGAZ PANALTA																			
BELL RIVER B	VO								540.8	200	2.00	400	.310	.50	2670	292	.942	4.279	
03710 0126002 000	WER1 ASSIGN								17	.65	11	.05							
BELL RIVER	BELL RIVER B								57	4610 191	.9615	.0097	.0013	.0001					299
1980-12-31 00/11-24-035-19W4/0 1978-11-01	0.0005E .0259 .0006								539.8	541.8	868.1	PB							
KANNGAZ PANALTA																			
BELL RIVER C	VO								636.5	200	4.50	900	.340	.50	3285	295	.941	5.721	
03710 0126003 000	WER2 ASSIGN								51	.60	31	.05							
BELL RIVER	BELL RIVER C								59	4551 187	.9061	.0073	.0005	.0001					487
1980-12-31 00/16-18-036-19W4/0 1980-07-30	0.0009E .0311 .0039								632.0	641.0	868.1	PB							
BELL RIVER E	VO								631.6	765	4.52	3458	.249	.55	3020	295	.942	4.233	
03710 0126005 000	WER1 ISOPAC								146	.55	80	.05							
BSL BELL RIVER	BELL RIVER E								56	4617 190	.9789	.0026	.0003	.0001					2433
1985-10-31 00/09-10-036-19W4/0 1984-02-06	0.0006A .0173 .0002								641.2	655.8	873.6	PB							
TCP																			
BELL RIVER F	VO								635.9	150	1.50	225	.270	.60	2820	294	.948	4.661	
03710 0126006 000	WER1 ASSIGN								10	.55	6	.05							
BSL BELL RIVER	BELL RIVER F								58	4575 186	.9422	.0047	.0004	.0001					187
1985-12-31 00/16-11-037-20W4/0 1983-06-04	0.0009A .0514 .0004								634.0	637.8	851.6	PB							
BELL RIVER G	VO								613.8	2	1.00	128	.110	.55	2740	294	.944	4.699	
03710 0126008 002	WER1 ASSIGN								2	.55	1	.05							
BELL RIVER	BELL RIVER G								57	4610 191	.9615	.0097	.0013	.0001					37
1984-12-31 00/06-05-035-19W4/0 1984-03-22	0.0003 .0005E .0259 .0006								613.3	614.3	879.2	PB							
KANNGAZ PANALTA																			

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E N E R G Y

R E S O U R C E S C O N S E R V A T I O N B O A R D
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
G01
H2 LOCATION HE N2 CO2
DRILL DATE

OW1 MFU
AQUIFER
H2S TOP
PC BASE
C1 TYPE

AREA REC
GIP TC
KB

PAY PROU
C2

VOLUME
SL
C3

IMG
GHW
IC4

PUR GSA1
MGP
RMG
NC4

PI STUIP
ENERGY
C5

T GUK
C6

L M3/M3
PL1
C7

FENN-BIG VALLEY (F) 035-20W4 03710
WER1 ASSIGN

03710 0126098 003
BELL RIVER
1984-05-31 00/10-22-035-19W4/0 1976-12-04
KANNGAZ PANALTA

03710 0126098 005
BELL RIVER
1982-12-01 00/10-26-035-19W4/0 1975-06-09

03710 0126098 010
BELL RIVER
1982-12-01 00/07-27-035-19W4/0 1973-08-06
PANALTA

03710 0126098 013
BELL RIVER
1982-12-01 00/07-02-036-19W4/0 1974-03-01
PANALTA

03710 0126098 020
BELL RIVER
1984-12-31 00/09-03-036-19W4/0 1986-06-24
PANALTA PANALTA NORCEN PANALTA TCPL

VIKING C
03710 0218003 000
VIKING C
1983-12-31 02/06-11-035-20W4/0 1979-10-26

03710 0218003 000
VIKING C
1983-12-31 02/06-11-035-20W4/0 1979-10-26

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ENERGY

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS
H2 LOCATION
HE
N2
CO2
DRILL DATE

OWI MED GIP AREA PAY VOLUME POR GSAT
AQUIFER REC TC C1 C2 C3 GHV IC4 MGR
H2S DEN PC BASE KB TYPE

PI OIP L M3/MO
ENERGY C6 C7

FENN-BIG VALLEY

(F) 035-20W4 03710

WER1 ASSIGN

1331.4 30 200 1.20 21.10 240.210 .65 8410 315 .839 12.353

03710 0310098 005
LOWER MANNVILLE
1983-08-31 02/01-35-035-20W4/0 1982-05-21
CMNGNUL

A .0290 .0050

1366 4593 208 .8553 .0567 .0299 .0073 .0076 .0092

1330.8 1332.0 857.0 PB

03710 STRIKE

WER2 ASSIGN

1290.9 13 200 1.41 11.10 282.118 .45 7860 312 .844 4.507

187 187

03710 0310098 007
LOWER MANNVILLE
1981-09-30 00/12-17-036-19W4/0 1980-10-25

.0001 .0004E .0291 .0011

1289.0 1292.8 881.1 GW

187 187

03710 0310098 010
LOWER MANNVILLE
1983-08-31 02/11-01-036-20W4/0 1982-06-09

.0004A .0291 .0011

1305.4 1307.6 845.6 GW

374 374

03710 0310098 015
LOWER MANNVILLE
1984-04-30 00/09-14-037-20W4/0 1983-11-01

.0006A .0272 .0003

1253.0 18 128 2.00 13.10 256.180 .40 5050 312 .841 7.062

449 449

03710 0310098 015
LOWER MANNVILLE
1984-04-30 00/09-14-037-20W4/0 1983-11-01

.0006A .0272 .0003

1251.0 1255.0 854.4 GW

449 449

03710 0334098 005
BASAL QUARTZ
1978-12-31 00/11-31-034-19W4/0 1978-06-08

.0003E .0364 .0001

1302.7 37 200 2.16 26.05 432.24 8020 314 .835 8.497

1033 1033

03710 0644098 005
BANFF
1984-05-31 00/06-28-035-19W4/0 1979-06-05

.0007E .0260 .0014

1274.6 7 200 .90 3.10 180.200 .70 2820 310 .932 5.880

125 125

03710 0644098 005
BANFF
1984-05-31 00/06-28-035-19W4/0 1979-06-05

.0007E .0260 .0014

1274.2 1275.1 846.1 PB

125 125

[illegible]

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	H2	HE	LOCATION	N2	CO2	DRILL DATE	OWI	MED	GIP	AREA	PAY	PROD	SL	VOLUME	IMG	PUR	GSAT	PI	T	GUR	Z	M3/M3
PURCHASERS:									ACQUIFER	TOP	PC	TC	KB	C1	C2	C3	GHV	IC4	NU4	ENERGY	LS	LS	LS	LS
FENN-BIG VALLEY FENN D-3 C	(F) 035-20W4	03710							1645.3	8	.65	5	.45	5	.45	41.55A	.0058	.0017	.0006	.0003				
SOLN 03710 0720003 000 FENN D-3 C	WER1 ISOPAC	COMB							CONCURRENT PRODUCTION															
D-3 1984-12-31 00/09-35-035-20W4/0	0001-0027A	2307	.0562						77	4482	194	.6299	.0452	.0263	.0025	.0058								
CHNGNUL									1642.2	1643.8	881.4	60												
COMBINED SOLN/ASSOC POOLS=	1	GIP=							12	PROD=	8	IMG=	6	MGP=	2	RMG=	4	ENERGY=						
FENN D-3 D ASSOC 03710 0720004 000 FENN D-3 D	WER1 ISOPAC	COMB							1646.7	27	.60	47	10.67	21	.15	504	.047	.80	12640	332	.770	5.299		
D-3 1984-12-31 00/01-11-036-20W4/0	0009A	1953-09-02							77	4806	230													
CHNGNUL									1639.5	1653.8	873.6	60												
FENN D-3 E ASSOC 03710 0720005 000 FENN D-3 E	WER1 ISOPAC	COMB							1621.2	9	.70	38	2.66	6	.15	101	.085	.75	12640	332	.802	8.006		
D-3 1985-12-31 00/03-26-036-20W4/0	0009A	1023	.1217	.0073					86	4582	225	.5968	.0849	.0592	.0066	.0161	.0051							
CHNGNUL									1617.6	1621.5	840.0	60												
COMBINED SOLN/ASSOC POOLS=	1	GIP=							33	PROD=	22	IMG=	7	MGP=	2	RMG=	5	ENERGY=						
FENN D-3 F SOLN 03710 0720006 000 FENN D-3 F	WER1 ISOPAC	COMB							1620.3	24	.65	16	.85	16	.85	41.55A	.0161	.0051						
D-3 1985-12-31 00/01-02-037-20W4/0	0009A	1023	.1217	.0073					86	4582	225	.5968	.0849	.0592	.0066	.0161	.0051							
CHNGNUL									1617.6	1621.5	840.0	60												
COMBINED SOLN/ASSOC POOLS=	1	GIP=							33	PROD=	22	IMG=	7	MGP=	2	RMG=	5	ENERGY=						
FENN D-3 G SOLN 03710 0720007 000 FENN D-3 G	WER1 ISOPAC	COMB							1651.7	219	.75	164	.50	82	.50	41.55A	.0161	.0051						
D-3 1985-12-31 00/01-02-037-20W4/0	0009A	1023	.1217	.0073					86	4582	225	.5968	.0849	.0592	.0066	.0161	.0051							
CHNGNUL									1617.6	1621.5	840.0	60												
COMBINED SOLN/ASSOC POOLS=	1	GIP=							33	PROD=	22	IMG=	7	MGP=	2	RMG=	5	ENERGY=						

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION GWI ANALYSIS H2 LOCATION	HE DRILL DATE	N2 CO2 STATUS	H2S BASE	PC TC	KB	CI TYPE	C2 C3	GVH IC4	IMG MGP	VOLUME SL	FOR MGP	GSAT MGP	PI STOIP ENERGY	T GUR	Z M3/M3	PL1 C6	PL2 C7
FENN-BIG VALLEY D-3 G	(F) 035-2044	03710		1649.0	19	.65	12	.30	8	41.55A	1	260.0	73					
SOLN	WER1			CUNCURRENT PRODUCTION														
03710 0720007 000 D-36				.0009A .1018 .1217 .0203	.86	4840	226	.5968	.0649	.0590	.0068	.0161	.0051					
0-3				1984-12-31 00/01-01-036-20M4/0 1952-00-00	CWNGNUL													
FENN-BIG VALLEY	POOLS=	49	GIP=	8406	PRUD=	5944	IMG=	3368	MGP=	1954	KMG=	1414	ENERGY=	50334				
FENNER	(F) 032-14M4	03720																
WER2 ASSIGN																		
03720 0186098 005				917.1	28	.70	200	.05	493	19.180	.50	6100	303	.900	5.733			
2WS				.57	4606	189	.9621	.0069	.0007	.0002	.0001			725				
1978-12-31 00/06-22-032-14M4/0 1972-02-21				915.3	918.7	837.6	PB											
PANALTA																		
03720 STRIKE	VO			941.2	21	.70	200	.05	500	.160	.40	6110	301	.896	4.123			
0186098 010	WER1 ASSIGN																	
2WS				.58	4588	189	.9529	.0056	.0008	.0002	.0002			535				
1982-05-31 00/14-35-032-14M4/0 1980-05-09				940.0	942.5	863.7	PB											
PANALTA TCPL																		
03720 STRIKE	VO			927.5	10	.70	200	.05	200	.150	.50	6110	303	.898	4.789			
0186098 015	WER2 ASSIGN																	
2 WHITE SPECS				.58	4588	189	.9529	.0056	.0008	.0002	.0002			229				
1983-09-30 00/06-20-032-14M4/0 1982-03-08				927.0	928.0	840.3	PB											
PANALTA TCPL																		
FENNER	POOLS=	3	GIP=	59	PROD=	42	IMG=	39	MGP=		KMG=	39	ENERGY=	1489				
FERGUSON	(F) 003-17M4	03310																
BER7 ASSIGN				897.9	38	.75	200	.05	370	.170	.70	8030	303	.865	10.393			
03310 0310098 005														1162				
L MANNVILLE				.58	4675	193			43.05E	.27								
1982-12-01 00/06-24-003-17M4/0 1977-07-11				897.0	898.9	1040.9	PB											
FERGUSON	POOLS=	1	GIP=	38	PROD=	29	IMG=	27	MGP=		KMG=	27	ENERGY=	1162				

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 GOI	OWI AQUIFER	AREA REC	GIP TC	PAY PROD	VOLUME SL	FOR IMC	FOR G3	FOR C3	FOR C4	FOR C5	FOR C6	FOR C7
FERINTOSH	(F) 044-21W4	03760											
03760 0126098 003 B RIVER 1983-12-31 00/06-11-043-21W4/0 1982-11-27	0009E .0262 .0012	57	4608 190	5689 .0024	00001	480	17	260	50	4200 294	920	5.741	
03760 0126098 004 B RIVER 1983-12-31 00/14-17-044-20W4/0 1981-10-19	0004A .0177	56	4616 191	5778 .0027	00001	43.05E	12	320	60	3240 294	936	6.429	
03760 0126098 005 B RIVER 1980-12-31 00/07-21-044-21W4/0 1980-02-24	0006E .0161 .0003	56	4620 190	5802 .0025	00001	43.05E	13	350	50	2800 287	942	5.154	
03760 0126098 010 B RIVER 1983-12-31 00/09-14-044-21W4/0 1982-03-12	0004A .0177	56	4616 191	5778 .0027	00001	43.05E	13	270	55	3200 290	934	4.984	
03760 0126098 015 B RIVER 1983-12-31 00/09-14-044-21W4/0 1982-03-12	0004A .0177	56	4616 191	5778 .0027	00001	43.05E	12	240	50	2580 286	943	3.265	
03760 0126098 020 B RIVER 1983-12-31 00/06-20-044-20W4/0 1981-11-12	0007A .0125 .0010	57	4623 191	5800 .0030	00003	38.18E	13	260	55	2480 284	940	3.778	
03760 0126098 025 B RIVER 1983-12-31 00/06-20-044-20W4/0 1981-11-12	0007A .0125 .0010	57	4623 191	5800 .0030	00003	38.18E	24	260	55	2570 284	940	3.915	

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GAS RESERVES MASTER LIST (NON-LUNF ONLY)

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FIELD/AREA NAME IDENTIFICATION GOI
POOL NAME ANALYSIS GWI
STATUS
FIELD/POOL CODE H2 HE N2 CO2
ZONE LOCATION H2S DEN PC TC C1 C2 C3 GHV IC4 NC4
REVIEW DATE URILL DATE
PURCHASERS:

FERINTOSH (F) 044-21W4 03760
VO
WER1 ASSIGN

03760 0126098 030
M.B. RIVER
1983-12-31 00/06-20-044-20W4/0 1981-11-12
424.7 36 .70 200 3.40 25 .05 680 24 .55 3390 290 .932 2.291
56 4615 190 .9787 .0015 .0006 .0002 .0002 .0003 916
423.0 426.4 190.1 PB

UPPER MANNVILLE A PU -468.2 B
03760 0250001 000 U MANN A A .0942 .0125
UPPER MANNVILLE .0006
1981-12-31 00/11-07-044-20W4/0 1975-09-14
1263.7 1264.9 196.7 GW
1.68 4544 202 .7879 .0641 .0243 .0046 .0053 .0035 .0014 .0010
PANALTA

03760 0310098 005
LOWER MANNVILLE .0002A
1981-10-31 00/13-34-043-21W4/0 1968-10-00
1284.7 90 .75 150 4.27 68 .10 641 .220 .60 9580 310 .828 14.010
1281.9 1287.5 755.6 PB
.0052 .0059 61 .6300 2626

ELLERSLIE A MB ASSIGN
03760 0336001 000 ELLERSLIE A
ELLERSLIE .0038A .0073 .0011
1981-12-31 00/03-07-044-20W4/0 1980-08-07
1287.9 43 .70 200 1.80 30 .10 360 27 .210 .60 8910 314 .835 12.171
1287.0 1288.8 794.2 PB
1.64 4604 206 .8815 .0722 .0143 .0044 .0042 .0033 .0022 .0036

ELLERSLIE B VO -531.3 B
03760 0336002 000 ELLERSLIE B
ELLERSLIE .0004E .0106 .0451
1981-11-30 02/01-33-043-21W4/0 1978-08-15
1284.0 127 .70 200 4.50 89 .10 900 20 .220 .60 9575 314 .810 14.152
1281.5 1286.5 755.2 GW
1.71 4739 216 .8063 .0827 .0351 .0051 .0052 .0039 .0016 .0006

ELLERSLIE C VO -497.6 B
03760 0336003 000 ELLERSLIE C
ELLERSLIE .0001A .0059 .0479
1985-09-30 00/08-12-044-21W4/0 1959-04-25
1288.8 129 .65 523 2.05 84 .10 1093 76 .207 .55 9680 313 .847 11.822
1284.7 1293.3 796.1 GW
1.64 4771 204 .8840 .0535 .0035 .0030 .0006 .0007 .0001 .0007

PANALTA

[illegible][illegible]

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BARRU

DATA DATE: 1985-12-31
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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	MS/MS
STATUS	ANALYSIS	GWI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUPL	GUR	PCT	
FIELD/POOL CODE	H2	HE	N2	CO2	DRILL DATE	TOP	H2S	DEN	PC	TC	KB	C1	TYPE
ZONE	LOCATION	REVIEW DATE	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL	TCPL
FERRIER	(F)	039-08W5	03770										
ASSOC	WRI ISOPAC	-1101.9											
03770	0176005 002	CARDIUM E											
CARDIUM CONG	0001A	00054											
1983-12-31	00/10-30-041-08W5/0	1965-02-23											
1985-12-31	00/10-30-041-08W5/0	1965-02-23											
CARDIUM E	WRI ISOPAC												
ASSOC	03770 0176005 999	CARDIUM E											
CARD SS & CONG	0001A												
1983-12-31	00/10-30-041-08W5/0	1965-02-23											
1985-12-31	00/10-30-041-08W5/0	1965-02-23											
A&S	TCPL												
CARDIUM E	WRI ISOPAC												
ASSOC	03770 0176005 999	CARDIUM E											
CARD SS & CONG	0001A												
1983-12-31	00/10-30-041-08W5/0	1965-02-23											
1985-12-31	00/10-30-041-08W5/0	1965-02-23											
A&S	TCPL												
CARDIUM W	WRI ASSIG												
ASSOC	03770 0176023 000	CARDIUM W											
CARDIUM W	0001A	00027											
1983-12-31	00/06-25-040-09W5/0	1977-12-18											
1985-12-31	00/06-25-040-09W5/0	1977-12-18											
PANALTA	PROGAS	TCPL											
CARDIUM Y	WRI ASSIG												
ASSOC	03770 0176025 000	CARDIUM Y											
CARDIUM Y	0001A	00028											
1983-12-31	00/07-05-041-09W5/0	1978-09-10											
1985-12-31	00/07-05-041-09W5/0	1978-09-10											
PANALTA	PROGAS	TCPL											
CARDIUM FF	WRI ISOPAC												
ASSOC	03770 0176032 000	CARDIUM FF											
CARDIUM FF	0001A	00052											
1983-12-31	02/09-23-040-09W5/0	1956-06-16											
1985-12-31	02/09-23-040-09W5/0	1956-06-16											
PANALTA	PROGAS	TCPL											

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

COMBINED ASSOC/SOLN PRODUCTION

[illegible][illegible]

CARDIUM Q & Z					
03770 0176061 999	WER1 ISOPAC				
CARDIUM Q&Z					
CARDIUM	.0002A				
1984-05-31 00/10-36-040-09W5/0					
PANALTA PROGAS TCPL					
	1969-10-21				
	.68	4609	212		
	1314 .85	1167	.10	1050	107
				40.43E	943
					38125

03770 0176098 003	WER1 ASSIGN	2264.8	200	2.74	548	.130	.80	19365	340	.847	19.888
UP CARDIUM SS		109	.75	82	.05	77					
1980-12-31 00/10-15-040-09W5/0 1968-10-06	E .0094-.0057	.63	4647	204	.8842	.0752	.0181	.0017	.0021	.0015	.0015
TCPL		2262.5	2267.1	1037.2	PE						

[illegible][illegible]

1982-12-31 00/09-07-040-08W5/0 1979-05-30
PROGAS

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA VALUE: 1985-12-31
PAGE: 1106

[illegible]

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION G01
ANALYSIS GW1
H2 LOCATION HE N2 CO2
DRILL DATE

OWI MFD GIP ACREA PAY VOLUME POR GSAT
AQUIFER DEN PC TC KB C1 C2 C3 GHV IC4 NC4
TOP

SIULP T GUK L M3/M3
ENERGY C5 C6 C7

(F) 039-08W5 03770
MER1 ASSIGN ABAND

03770 0218098 020
VIKING
1985-12-31 00/06-22-042-09W5/0 1985-04-14

03770 0218098 030
VIKING
1983-12-31 02/10-09-043-10W5/0 1979-12-15

GLAUCONITIC A
MER1 ASSIGN
03770 0300001 000
GLAUCONITIC
1983-12-31 00/03-20-040-07W5/0 1980-08-25

GLAUCONITIC B
MER1 ASSIGN
03770 0300002 000
GLAUCONITIC
1985-12-31 00/11-19-038-07W5/0 1984-07-30

03770 0300098 002
GLAUCONITIC
1984-12-31 00/14-21-038-07W5/0 1984-01-09

03770 0300098 004
GLAUCONITIC
1984-12-31 00/06-29-038-07W5/0 1984-02-24

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	QWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR NC4	GSAT MGP	PI STOIP ENERGY C5	T GUR C6	M3/M3 PLI C7
M2 LOCATION HE N2 CO2 DRILL DATE		H2S TOP	PC BASE	TC	C1 TYPE	C2	C3	IC4				
(F) 039-08W5 03770 WER2 ASSIGN												
03770 0638098 005 ELKTION 1984-05-31 00/10-31-039-08W5/0 1980-08-08 PROGAS TCPL			2914.9 24 2914.3	200 .75 213 2915.5	1.20 18 .8379 1038.8 PB	.10 16 41.18E .0297	240 16 41.18E .0059	.90 16 .0031	.90 23320 350	.860 659 .0056	.860 659 .0004	.9915 .0005
03770 0638098 010 ELKTION 1984-09-30 00/03-33-039-08W5/0 1980-02-21			2883.1 26 2882.2	200 .75 217 2884.0	1.30 20 .8227 1048.9 PB	.15 17 41.18E .0305	260 17 41.18E .0061	.90 17 .0086	.90 23320 350	.850 700 .0110	.850 700 .0024	.10.031 .0039
03770 0638098 015 ELKTION 1984-12-31 00/06-05-041-10W5/0 1979-02-26 TCPL			3169.4 143 3161	200 .75 204 3173.4	6.43 107 .9011 1098.2 PB	.10 1286 41.18E .0103	.97 97 41.18E .0031	.70 97 .0038	.70 23980 358	.898 3994 .0034	.898 3994 .0017	.11.137 .0023
03770 0640098 005 SHUNDA 1984-04-30 02/06-15-040-07W5/0 1982-02-16			2600.1 4 2673	128 .75 219 2602.3	1.00 3 .8211 978.4 PB	.10 128 41.18E .0312	.020 2 41.18E .0060	.75 2 .0126	.75 18160 342	.800 82 .0100	.800 82 .0062	.2.831 .0057
03770 0640098 010 SHUNDA 1985-10-31 00/06-01-039-07W5/0 1982-01-03			2721.8 10 2721.5	150 .75 222 2722.2	.70 8 .7804 1014.4 PB	.15 105 41.18E .0237	.060 7 41.18E .0061	.70 7 .0102	.70 23320 346	.848 288 .0167	.848 288 .0124	.9.493 .0050
03770 0640098 015 SHUNDA 1976-12-31 00/11-12-042-10W5/0 1974-12-19			2920.0 249 2905.7	200 .75 249 2934.3	10.80 167 1047.3 PB	.10 2159 41.18E .0095	.070 168 41.18E .0065	.80 168 .0095	.80 23970 359	.913 6916 .5000	.913 6916 .0005	.11.535

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

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DATA DATE:1985-12-51

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS GW1	N2 DRILL DATE	HE DATE	GOI
42			

OWI	MFD	AKEA	PAY
AQUIFER	GIP	REC	PROD
S DEN	PC TC	C1	C2
STOP	BASE	KB	TYPE

SL	VOLUME	POR	GSAT
	IMG	MGP	
	GHV	RMG	
C3	IC4	NC4	

PI STOLP T 2 M3/M3
ENERGY GUR PCI
C5 C6 C7

FERRIER

039-08W5

03770

(F) 039-081
VO
WER2 ASSIGN

[illegible]

10

vii

WER2 VU ASSIGN

[illegible]

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VO
WER2 ASSIGN

[illegible]

v

WER2 VU ASSIGN

[illegible]

75

WER2 VO ASSIGN

03770 0640098 020
SHUNDA A .0070 .0437 .0665
1981-09-30 00/14-08-043-10W5/0 1980-10-27
2946.6 29448.8 1064.5 PR
2947.7 40 .75 200 1.35 270 .090 .80 22140 351 .869 14.862
WD
WER2 ASSIGN

✓

WER2 ASSIGN

[illegible]

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 1113
DATA DATE: 1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

H2	HE	N2	CO2
LOCATION		DRILL DATE	
IDENTIFICATION ANALYSIS GWI			
GOI			

GSAT
MGP
RMG
NC4

PI
STOIP
ENERGY
C5

T
GUK
C6

2
PCT
C7

M3/M3

PA
STOIP
ENERGY
C5

2 M3/M3
PCI
C7

FERRIER

(F) 039-08W5 VO
WERZ ASSIGN

[illegible]

03770 0642098 010

	VO	MER2 ASSIGN	2914.2	75	200	12.80	.20	2560	.110	.80	24360	351	.928	18.716
03770	0642098	010												
L	PCKISKO	A	.0046	.0473	.0711	.69	5068	216	.8297	.0273	.0087	.0031	.0035	.11819
1982-08-31	00/02-02-043-10W5/0	1966-03-26	2905.0	2922.4	1004.0	PB								

03770 0644098 005

VO	2895.0	219	200	3.80	759	.143	.90	26750	372	.909	28.917
03770 0644098 005											
BANFF											
1976-06-30 00/07-36-042-10W5/0											
0001E											
	.71	4668	217								
	2892.6	2897.1	990.6	PB							
					41.18E		148		6095		

FERRIER

POOLS= 66 GIP=

(F) 044-2744 03780

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EDMONTON 1980-1981

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03780 012600

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GRS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE: 1115
DATA DATE: 1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	ANALYSIS	GW	GOI
12	HE	N2	CO2
ATION		DRILL	DATE

PI STUIP T GUR 2 M3/M3
ENERGY C5 C6 C7

PI STUIP T 2 M3/M3
ENERGY GUR PCT
C5 C6 C7

FERRYBANK

(F) 044-27W4 VO 03780
WER1 ASSIGN

[illegible]0378
GLA
197
TCP03780
UPPER
1980-
TCPL

03780
L GRAM
1982-

GLAUCONITIC B
03780 030000
GLAUCONITIC
1982-11-31
TCPL

AUCONITIC B	VO ASSIGN	1578-0	200	4.00	800	.50	12420	335	.814	11.657
	HERI CLAUC B		.70	.65	.10					
03780 0300002 000	CLAUC B									
GLAUCONITIC										
1982-11-31	00/11-06-045-27M4/0	70	4634	215	8238	.0832	59	2661		
		1578-0	1580-0	847	7 PB	.0055	.0094	.0026	.0023	.0038

0378
GLA
197
TCP

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

GRS4000
RUN DATE:1986-05-27

FIELD/AREA NAME	IDENTIFICATION	GOI
POOL NAME	ANALYSIS GWI	
STATUS		
FIELD/POOL CODE		
ZONE	H ₂	N ₂ CO ₂
REVIEW DATE	LOCATION	HE
		DRILL DATE

PI T Z M3/M3
STOLP GUK PCT
ENERGY Co U7
US

[illegible][illegible][illegible][illegible][illegible][illegible]

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE:1119
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS	GOI GWI	HE N2	CO2 DATE
2 TION			

OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STOLP	GOK	PCT	
S	DEN	PC	TC	C1	C2	CHV	IC4	C3	C6	C7
							ENERGY	C5		

FERRYBANK

YBANK	(F)	04-27M	03780
	VO		
	WER1	ASSIGN	
03780 0310098 025			
ELLERLSIE	.0004	.0009E	.0186 .0002
1982-10-29	00/11-05-045-27M4/0	1980-08-20	

[illegible]

0378
ELLE
1977

1601.7	200	1.85	370	.080	.70	11890	323	.627	1.104
26	.75	20	.10	18					
7	4709	206		38.18E	18			.687	
1602.6	868.7	PB	.0077	.0075			.5200		

0378
ELLE
1982

1650.	1	.75	200	1.70	340	.140	.70	11370	324	.824	11.869
	40			30	10			27			
						38.18E		1031			
99	4674	213	8303	0806	.0343	.0041	.0083	.0041	.0013	.0010	
3	1651.	0	896.5	p8							

0378
LOWE
1985
TCPL

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0378
ELLE
1985

1655.8	17	150 50	2.50	.10	375 ⁸	1.40	.60	5470	324	.891	4.526
7 4674	213	.8303	.0806	.0343	38.16E	.0041	.0083	.0041	.0013	.0010	
0 1657.5	862.9	PH									

BANFF A
03780
BANFF
1985-

1679.1	647	3.23	10	2090	.114	239	12790	336	823	10.496
353	.85	300				270				
						40.43A	31	1253		
8.4615	212	8344	.0849	.0377	.0050	.0082	.0033	.0010	.0007	
7.1702	9	912.6	48							

GRS4000
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ENERGY RESOURCES CONSERVATION BARRU

DATA DATE:1985-12-31
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
G01
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFO AREA PAY VOLUME POR GSAT
AQUIFER GIP REC PROD SL IMG MGP
H2S DEN PC TC C1 C2 C3 GHV NC4
TOP BASE KB 1 TYPE

PI T GUR L M3/M3
STULP
ENERGY C5 C6 C7

FICKLE

(F) 051-19W5 03740

03740 0266098 005 STRIKE
NUTIKEMIN
1984-06-30 00/07-26-051-19W5/0 1984-08-24
TCPL

2662.5 31 .85 200 .91 182 .150 .60 19000 344 .840 16.829
.65 4629 209 .8684 .0774 .0250 .0033 .0057 .0033 .0012 .0009
2662.1 2663.0 991.5 PB

03740 0304098 005

BLUESKY
1985-08-30 00/08-32-051-19W5/0 1981-02-04
TCPL

2882.0 149 .75 150 3.70 555 .150 .75 25910 350 .884 26.792
112 .10 101
40.43E 101
4083
2879.5 2884.5 987.4 PB .0050 .0034 .0013 .0004

03740 0334098 005

BAJAL QUARTZ
1976-06-30 00/10-05-051-19W5/0 1967-02-01
TCPL

3098.0 118 .75 200 1.85 370 .128 .85 38710 358 1.045 32.000
217 .05 84
39.30E 84
3301
3098.8 3098.9 992.1 PB

03740 0344098 005

CROMIN
1985-08-31 00/07-18-051-19W5/0 1979-11-27

3151.1 255 .85 150 9.20 1380 .110 .70 26750 356 .891 16.467
217 .10 195
40.43E 195
7884
3170 4621 217 .8119 1.007 .0486 .0065 .0100 .0045 .0019 .0015
3143.1 3154.1 1013.1 PB

03740 0638098 005

TURNER VALLEY
1982-12-31 00/03-12-051-19W5/0 1981-10-20

3089.5 156 .75 200 7.30 1460 .060 .75 27510 353 .932 10.701
117 .10 105
39.50E 105
4127
3083.0 3096.0 968.1 PB .0018 .0016 .0008 .0019

03740 0638098 007

MIDDLE ELKTON
1985-12-31 00/07-26-051-19W5/0 1984-08-24

3086.9 91 .75 150 3.35 503 .100 .80 27720 365 .955 16.092
68 .10 39.50E 61
2397
3084.0 3089.8 991.5 PB .0018 .0015 .0014 .0004 .0001

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	GOI
ANALYSIS GWI	
N2	HE
DRILL DATE	N2
CO2	

PI STUIP T GUR L M3/M3
ENERGY Co C7
C5

IE POR GSAT
IMG MGP
HV RMG
IC4 NC4

FICKLE

(F)	051-19W5	03740
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BER6 VO ASSIGN ABAND

03740 0638098 010

ELKTON
19X1-12-31 00/10-31

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03740 0638098 015

UPPER ELKTON
1985-12-31 00/06-31

TCPL

BER6 VO +211 ASSIGN

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5-051-19W5/0

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(4) 063-184
VD +15
ART-£90

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VALKING A
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NOTES ON THE FILM

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468 18392
39.30E .0053
061.0035

1050 .060 .80 27270 354 .930 11.507

39.30E 61 3183
054 .0016 .0018 .0017 .0007 .0120

732	.056	.80	27410	366	.954	10.001
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	50	50	1965
39.30E	50	50	1965
054.0015	50	50	1965
0018.0014	50	50	1965
0004.0001	50	50	1965

MGP= 1495 ENERGY=

2170⁷⁴ .250 .60 3380 292 .931 5.299

35.94E	76	2731
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308	.250	.65	4070	292	.920	7.012
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15	15	539
35.94E		

100

247	13	4000	292	.918	8.086
35.94E	13	467			

100

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MEU	AREA	PAY	VOLUME	POR	GSAT	STOIP	Z	M3/M3
WELL NAME	ANALYSIS	WMI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	ENERGY	C6	C7
FILE NO/POOL CODE	N2	CO2	H2S	DEN	PC	TC	KB	CI	C2	IC4		
ZONE	LOCATION	HE	DRILL DATE	TOP	BASE	TYPE						
PURCHASERS:												
FIGURE LAKE	(F)	063-18W4	03800									
UPPER MANNVILLE G	WEL1 ASSIGN			546.2	200	2.47	.05	493	.250	.55	3450	293
03800 0250007 000 U MANN H				.70		17		16		4		4.956
MANNVILLE 3												449
1978-06-30 00/10-20-064-18W4/0	0001E			57	4613	191		37.43E				
TCPL				544.9	547.4	669.9	PB					
UPPER MANNVILLE H	WEL1 ASSIGN			549.2	200	.93	.05	185	.250	.55	3450	293
03800 0250008 000 U MANN H				.70		6		6		6		4.956
MANNVILLE 3												225
1978-06-30 00/05-23-064-18W4/0	0001E			57	4613	191		37.43E				
TCPL				548.6	549.5	662.9	PB					
UPPER MANNVILLE I	WEL1 ASSIGN			580.0	200	2.47	.05	493	.250	.55	3650	294
03800 0250009 000 U MANN I				.70		18		17		17		5.253
MANNVILLE 4												636
1978-06-30 00/05-23-064-18W4/0	0001E			56	4613	191		37.43E				
TCPL				578.2	582.2	662.9	PB					
UPPER MANNVILLE J	WEL1 ASSIGN			645.3	200	1.85	.05	370	.150	.70	4120	303
03800 0250010 000 U MANN J				.65		11		10		8		4.385
GLAUCONITIC												299
1978-12-31 00/11-20-063-17W4/0	0001E			58	4633	193		37.43E				
TCPL				643.7	646.5	697.9	PB	.0015	.0012			
UPPER MANNVILLE K	WEL1 ASSIGN			677.3	200	1.54	.05	308	.250	.25	3520	304
03800 0250011 000				.15	.60	9		8		2		4.819
WABISKAW												75
1982-12-01 00/10-19-063-18W4/0	0001E			56	4613	191		37.43E				
PANALTA				676.4	677.8	689.8	PB					
UPPER MANNVILLE L	WEL1 ASSIGN			573.6	200	3.70	.05	740	.310	.65	3930	294
03800 0250012 000 U MANN L				.61	.65	40		38		31		8.291
GR RAPIDS												1160
1982-12-01 00/11-18-064-16W4/0	0001E			57	4613	191		37.43E				
PANALTA				571.2	576.1	651.7	GW					

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ENERGY RESOURCES C O N S E R V A T I O N B O A R D
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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI H2 LOCATION HE N2 CO2 DRILL DATE	GOI H2S TOP BASE	OWI AQUIFER PC TC	AREA REC KB	PAY PROD C1	C2 TYPE	VOLUME SL C3	IMG GHV IC4	POR MGP RMG NC4	GSAT STUIP ENERGY C5	T GUR C6	L M3/M3 PCT C7
FIGURE LAKE UPPER MANVILLE U	(F) 063-16W4 VU WRI ASSIGN	03800		610.2 18 .60	150 1.50 11		225 10 .05	280 .75	3640 294 .925	7.993		
03800 0250021 000 U MANN U				.56 4613 191 .9680 .0068 .0011				10	.0016			
CLEARWATER 1985-12-31 00/14-35-063-17W4/0 1982-06-30	E .0225			609.5 611.0 644.1 PB								
PANALTA												
STRIKE 03800 0250098 010 COLONY #1 1984-05-31 00/11-35-062-17W4/0 1981-03-19	WRI ASSIGN WRI ISOPAC			539.2 6 .60	200 .50 4		100 4 .05	330 .50	3620 292 .930	6.255		
03800 0250098 014 CLEARWATER #2 1985-12-31 00/10-19-063-16W4/0 1958-12-26	WRI ISOPAC			635.3 127 .65	189 1.37 83		1629 .75	277 .75	3740 304 .932	7.799		
03800 0250098 015 CLEARWATER #1 1975-12-31 00/06-23-063-16W4/0 1976-01-09	WRI ASSIGN			.58 4627 193 .9654 .0149 .0029 .0009 .0012 .0007 .0003 .0001								
03800 0250098 015 CLEARWATER #1 1975-12-31 00/06-23-063-16W4/0 1976-01-09	WRI ASSIGN			611.0 34 .80	150 3.70 27		555 26 .05	250 .65	3740 303 .941	6.062		
03800 0250098 020 GRAND RAPIDS 1977-06-30 00/10-12-063-18W4/0 1976-02-21	WRI ASSIGN WRI ASSIGN			536.8 26 .70	200 1.85 18		370 17 .05	300 .65	3560 300 .938	7.035		
03800 0250098 042 CLEARWATER #1 1982-12-31 00/09-06-064-16W4/0 1981-03-08	WRI ASSIGN			589.8 6 .80	200 1.00 5		200 2 .05	170 .50	3516 298 .940	3.067		
PANALTA				.57 4622 193 .9666 .0127 .0022 .0011 .0012				5	187			
PANALTA				583.5 586.0 647.0 PB								

ENERGY RESOURCES CONSERVATION BOARD												DATA DATE:1985-12-31		PAGE:1129																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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FIELD/POOL CODE												H2S		DEN		PC		TC		KB		AREA		PROD		PAY		VOLUME		SL		IMG		POR		GSAT		PI		T		GUK		PLT		M3/M3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
ZONE												H2		N2		CO2		DRILL DATE		HE		LOCATION		REVIEW DATE		PURCHASERS:		C1		C2		C3		GHV		IC4		NC4		RMG		ENERGY		C5		C6		C7																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
FIGURE LAKE												(F)		063-18W4		03800																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	ANALYSIS	GOI
2	HE	N2
CO2	DRILL	DATE

MNI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
UNIFER	GIP	REC	PROD	SL	ING	MGP	STOUP	GUK	PLT	
DEN	PC	TC	C1	C2	GHV	RMG	ENERGY	C6	L7	
						NC4				

PI T Z M3/M3
STOIP GUK PCT
ENERGY C6 C7
C5

FIGURE LAKE

(F) 063-18W4 03800
VO +27.1
WERT ASSIGN

1220	.110	.50	3720	300	.940	2.063
------	------	-----	------	-----	------	-------

03800 0696098 001
NISKU
1983-04-30 00/10-1
TCP

662.0 4654 192 668.1 695.2 GW

03800 0696098 002
NISKU
1982-12-31 00/09-00
PANALTA

VO +15.2
WER1 ASSIGN
0006E .0062
06-064-16W4/0 1981-03-08

5160	.150	.60	3103	298	.930	2.866
112						
37.43E			112	4192		

03800 0696098 003
NISKU
1985-12-31 00/12-31
PANALTA TCPL TC

VO
WER1 ASSIGN
0003E 0112 0080
01-063-16W4/0 1984-12-08
TCPL TCPL TCPL

	675	.120	.70	3290	298	.936	2-816
	10						
	37.43E			10		374	
	002			001			

03800 0696098 005
NISKU
1976-06-30 00/06-1
TCPL

VO +6.1
WER1 ISOPAC
0003A .0210 .0117
11-064-18W4/0 1953-02-23

3211	151	60	3410	304	940	3.084
37.43E	61	61	2283			

03800 0696098 010
NISKU
1977-06-30 00/11-2
TCPL

WER1 ASSIGN VD -4.3
0003A
3-064-19W4/0 1976-12-14

308	3	120	45	3560	306	939	1.919
37.43E			3		112		

UPPER MANNVILLE B
03800 0696160 001
CULONY
1984-09-30 00/10-0

PD
WER1 ASSIGN
U MANN B
01-063-18W4/0 1958-01-04

987 .250 .65 3380 293 .932 5.710
37.43E

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[illegible]

FIGURE LAKE	(F)	063-1B4	03800							
D-2 B	PD	+8.8								
	MER1	ISUPAC	B							
03800	0696160	002 D-2 B		680.0	7481 .60	6.53	.04	48842	.151 .60	3540 297 .934
D-2	.0003A	.0098 .0095		.57	4610 190 .9798	.0003		37.05A		
1984-09-30	00/10-22-063-18W4/0	19555-10-25		665.7	674.2	.683.1 GW				

UPPER MANN B & D-2 B	2014	.60	1208	.04	1160 37.43E	1158 2	75
03800 0696160 999 UMNW B+D2 B							
1984-09-30 00/10-22-063-18MW/0							
1984-09-30 00/10-22-063-18MW/0							
1955-10-25							

	WVR1	VO	ISOPAC	HEAVY					
03800 0716098 010		572.6	1384	4.35	6020	.173	.45	2950	298
GROSMONT		140	.65	91	86				
1982-12-31	.0001E .0067				37.43E		86	3219	
KANINGAZ TCPL	00/08-02-064-16M4/0	578.5	584.5	622.7	60				
	1979-01-11								

	03800	STRIKE	WER1	ASSIGN	B	727.0	200	3.50	700	150	60	3560	298	934	3.281
LEUIC	0720098	005				2.3	.60	14	.05	13					
TCB	00/11-35-062-17W4/0	1981-03-19	0003E			4668	192			37.43E	13	487			
						724.0	730.0	702.8	6W						

[illegible]

PANALTA

FIELD/AREA NAME									
STATUS									
FIELD/POOL CODE									
ZONE									
REVIEW DATE									
PURCHASERS:									
FINDLEY									
(F) 057-06W6 03750									
WER2 ASSIGN									
03750 0446098 005						2382.3	200	7.32	1464
JURASSIC						106	.75	80	.05
1983-12-31 00/11-26-057-06W6/0 1975-07-28						.60	4557 189	9038	.0203
PANALTA						2378.6	2385.9	1415.5	.0001
TRIASSIC A									
VU WER2 ISOPAC									
03750 0500001 000						2437.2	589	6.53	3844
TRIASSIC						334	.90	300	.05
1978-12-31 00/11-26-057-06W6/0 1975-07-28						.58	4668 192	9542	.0037
PANALTA						2403.7	2532.3	1415.5	.0001
VU BER6 ASSIGN									
03750 0500098 010						3034.0	200	2.16	432
TRIASSIC						17	.75	13	.10
1978-06-30 00/10-32-057-06W6/0 1977-07-06						.62	4819 199		.0026
PANALTA						3031.2	3036.7	1576.7	.0026
VU BER6 ISOPAC									
03750 0610001 000						2731.6	495	6.53	3228
RUNBLE						318	.90	286	.15
1978-12-31 00/11-26-057-06W6/0 1975-07-28						.62	4778 197	8875	.0005
PANALTA						2685.2	2790.2	1415.5	.0005
FINDLEY									
POOLS= 11 GIP= 1212 PROD= 997 IMG= 908 MGP= 908 ENERGY= 30125									
(F) 058-21W5 03790									
WER1 ASSIGN									
03790 0176001 000						1852.3	63	5.86	375
LOWER CARDIUM						.69	4592 213		.10
1977-12-30 00/07-10-059-21W5/0 1977-09-12						1847.1	1857.5	1113.1	.0250
TCPL									.42
AES									.42
FIR									
CARDIUM A									
ASSOC									
03790 0176001 000									
LOWER CARDIUM									
1977-12-30 00/07-10-059-21W5/0 1977-09-12									
TCPL									
AES									

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	GOI
ANALYSIS GWI	
2 HE N2 CO2	
TION	DRILL DATE

QMI	MFD	AREA	PAY	VOLUME	PUR	GSAT	P1	T	Z	M3/M3
SQUA	QUA	REC	PROD	SL	ING	MGP	STIP	GUR	PL	
S	DEN	PC	TC	C1	CHV	RMG	ENERGY	C6	C7	
TOP	BASE	KB	TYPE	C3	IC4	NC4	C5			

FIR

03790 0176098 005
CARBURIUM
1983-12-31 00/06-14-057-21W5/0 1977-03-30
PROGAS TCPL

1859.9	83	200	2.69	578	.110	.85	13960	329	7.787	14.321
		.75	62	.10	56					
					37.43E	56		2096		
					.0475	.0216	.0163			
.72	4585	218								
1856.5	1862.9	962.6	PB							

03790 0192098 005
DUNVEGAN
1978-12-31 00/06-07-0601E
0001E
0153
1976-12-09

2128.7	200	10.80	2159	.165	.85	21510	349	.852	28.871
623	.90	561	.05	533					
				37.43E	533	19950			
.69	4592	218		.0250	.0068	.4500			
2122.6	2134.8	1107.0	PB						
2130.0	200	4.50	900	.120	.45	21510	341	.754	18.114

03790 0192098 010
DUNVEGAN A *0065 *0060
1981-12-31 00/06-17-057-21W5/0 1980-04-01
TCPL
MEM1 ASSIGN
VO
MEM1 ASSIGN

[illegible]

03790 0266098 0005	0002E .0046 .0061
NOTIKWEIN	
1987-06-30	00/11-11-060-20W5/0 1978-03-20
PROGAS	
THING A	VO
03790 0326001 000	WER1 ISOPAC
	GETTING A

[illegible]

GETTING 03790 0326098 003 WER1 ASSIGN 0001E .0137 .0173
1981-06-30 00/11-14-059-22M5/0 1972-07-12
A6S PR0GAS TCPL

	200	75	108	.05	976	100	70	22240	340	.883	14.747
2517.0	144										
.66	4647	209	.0084	.0866	.0279	.0035	.0029	.0011	.0014		
2654.8	2666.8	1136.0	PB								

1984-05-31 00/06-22-058-21W5/0 1972-10-31
AES TCPL

2514.0 2520.1 988.2 PB

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ENERGY

RESOURCES CONSERVES MASTER LIST

V A T L O N B O A R D
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DATA DATA

PAGE:1130
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS GWI	GOI
H2 LOCATION	HE
	N2
	CO2
	DRILL DATE

OWI	MFO	AREA	PAY
AQUIFER	GIP	REC	PROD
H2S	DEN	PC TC	C1 C2
TOP	BASE	KB	TYPE

VOLUME IMG PUK GSAT
L GHV IC4 MGPT KMG NC4
C3 C6 L7

MS/M3
CT

FILE

03790 0326098 005
GEIHG
1977-12-31 00/07-10-059-21W5/0 1977-09-12
A&S TCPI

2526.5 200 10.18
210 .75 157 .
64 4626 191
2520.7 2532.3 1113.1 PB

03790 0326098 006 STRIKE WERI ASSIGN VO
UPPER GETTING A 0042 0260
1981-11-30 00/06-06-058-2245/0 1981-01-31 VO

2684.7	200	5.40
203	.80	162
.79	4634	224 .7704 .0881
2682.0	2687.4	1026.7 PB

5	1080	.420	.60	27330	345	.865	18.752
	138						
	37.438		138		5162		
	.0516	.0116	.0183	.0125	.0058	.0112	

03790 0326098 010	WER1 ASSIGN
GETTING	
1977-06-30 00/02-29-059-2245/0	0001E
	1976-04-00
03790 0326098 015	VO
	WER1 ASSIGN

102	75	76
2663.3	2669.1	1145.7 PB
2511.5	200	2.07
	38	.75
		29

0	69		
37.43E	69	2583	
0.0239	0.0042	5600	

GETTING 0010.0001E.0011.0042
1984-05-31 00/07-32-059-2145/0 1980-04-09
A6S PROGAS TCPL

2510.1	2513.0	1508.9	PB
.58	4654	196	.9541 .0328
2378.6	75	200	3.50
		.75	.56

	.0048	.0008	.0007	.0004
0	700	.090	.65	17860 336 .825 10.719
	37.43E	50	1672	

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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	ANALYSIS	GOI
H2	HE	N2
LOCATION		DRILL DATE

PI T 2 M3/M3
STUIP GUR PCT
ENERGY C6 C7
C5

ME POR GSAT
IMG MGP
GHV RMG
IC4 NC4

PI T 2 M3/M3
STUIP GUR PCT
ENERGY C6 C7
C5

FIR

03790 0348098 003
CADDON
1980-10-31 00/11-27-059-21W5/0 1979-12-17
AES PRGAS TCPL
(F) 058-21W5 VO WER1 ASSIGN 03790

6.50 1300 .120 .65 20720 347 .810 16.352
159 .05 151 151 5652
PB

STRIKE
03790 0348098 004
CROOMIN
1980-12-31 00/07-2

2699.7	200	2.40	480	.150	.70	24930	353	868	24.295
117	.75	87	.05	83					
				37.43E	83				
.70	4682	217	8.117	.1092	.0363	.0034	.0068	.0038	.0017
2698.5	2700.9	1129.2	PB						

03790 0348098 005
CADDOMIN
1976-06-30 00/11-0
A&S
PROGAS

2518.3	200	7.40	1480	.120	.65	20720	358	.900	14.276
211	.75	159	.15	135					
				37.43E	135		5053		
78	4937	221							
2512.7	2523.7	1047.3	PB						

03790 044098 005
NORDEGG
1980-10-31 00/11-0
A&S
PROGAS

2735.7	200	16.60	3320	.120	.85	21650	354	.673	20.321
675	.85	574	.15	488					
				43.42E	488	21189			
.71	4799	205	.7953	.0394	.0076	.0018	.0026	.0024	.0018
2723.5	2747.0	1062.4	PB						

03790 0444098 010
NORDEGG
1982-06-30 00/10-3
PRUGAS TCPL

	2530.4	200	10.40	2080	.110	.70	22030	367	8921	14,272
	297	.15	223	.10	200					
5.63	4762	202	.9129	.0269	.0065	.0016	.0017	.0019	.0004	.0007
2522.5	2538.4	936.4	P8							

03790 044098 015
NORDEG
1982-06-30 00/10-3
PRONGS TCPI

2553.3	200	3.20	640	.080	.70	22030	367	.924	10.380
	60	.75	50	.10					
5.63	4762	202	9129	.0269	.0065	.0016	.0017	.0019	.0004
2546.9	2563.1	936.3	45						
			40.43E						
			45						

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME	IDENTIFICATION	PAY	VOLUME	POR	GSAT	PI	T	Z
POOL NAME	ANALYSIS GWI	MFD	AREA					
	GWI							

[illegible]

FIRE (F) 113-07W6 03810

[illegible][illegible][illegible][illegible]

STRIKE	VO -1219.5	B	789	.077	.80	15620	342	.856	9.365
03810	010	1561.7	74	.80	64	12.33	.15	50	
0781098	010					59	41.18A	50	
SULPHUR POINT							.0560		
1976-06-30	00	1555.1	1568.2	348.7	6W				
00/07-15-112-1086/0	1968-02-09								

STRIKE	VO - 1194.8	B	1536.8	31	7.41	474	.052	.75	15380	322	.812	0.533
03810 0781098 015	WEX2 ASSIGN				23							
SULPHUR POINT	.0008A	.0731	.71	4854	213	41.18A	20	824				
1976-06-30 00/13-35-112-10M6/0	1970-02-20	1533.1	1540.5	345.6	6W	.0186	.0092	.8300				

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 1141
DATA DATE: 1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS GWI	H2 LOCATION	HE	N2	C02	DATE
GOI					

PI T Z M3/M3
STOIP GUR PCI
ENERGY C6 C7
C5

PI T Z M3/M3
STOIP GUR PCI
ENERGY C6 C7
C5

FIRE

3810 071098 017 STRIKE
SULPHUR POINT 0046 0008A 0593 0534
1983-12-31 01/07/03-113-10W6/0 1978-02-23
(F) 113-07W6 03810
VC
WER1 ASSIGN ABAND

[illegible]

0011

03810 0781098 020
GULPHUK POINT
1976-06-30 00/07-20-113-10W6/0 1968-03-00
0008A
0712
VD -1198.8
WER2 ASSIGN
STRIKE

[illegible]

4000

ASSOC 03810 0781098 040
SULPHUR POINT
1976-06-30 00/01-09-112-07W6/0
0008A
0920
1969-03-16
-1132.3

[illegible]FIRE
FISHER
GRA

POOLS= 10 GIP=

ER AND RAPIDS A (F) 068-05W4 00360
VO
WER2 ASSIGN

	PDOOLS=	10	GIP=	338	PROD=	265	IMG=	224	MUP=	9	KMG=	215	ENERGY
R AND RAPIDS A	(F)	068-05W4	00360										
	VO												
	WER2 ASSGN												
					325.0	200	3.80	760	.310	.65	1780	286	.962
					2A .50	14	.05	13					3.707

GRA

R RAPIDS A .0500
 1981-09-30 00/06-28-067-05W4/0 1981-01-17

 AND RAPIDS B VU +345.5
 WERT ISOPAC

[illegible]

0041

GRAND RAPIDS #1 .0001 .0002A .0575
1984-12-31 00/13-16-068-04W4/0 1981-01-30

[illegible]

FIELD/AREA NAME STATUS ZONE REVIEW DATE PURCHASER:	IDENTIFICATION ANALYSIS GW1	H2 HE	N2 CO2 DRILL DATE	LOCATION	GOI	OH1 AQUIFER	MFU GIP	AREA REC	PAY PROD	SF SL	VOLUME IMG GHV	POR IC4	CSAT MGP RMG NC4	PI T GUR PCL ENERGY CO C7
FISHER CLEARWATER A	(F) 068-05W4	00360						450.4	200	4.50	900	.330	.75	2580 290 .944 0.633
	WER2 ASSIGN							60	.65	39	37	18		
00360 0280001 000	CLWTR A	A .0073 .0057												718
CLEARWATER														
1983-08-31 00/10-22-067-05W4/0	1982-01-17							457	4648 192	.9807	.0057	.0003	.0002	.0001
								448.1	452.6	668.8 PB				
00360 0280098 005	WER2 ASSIGN							464.1	7	.65	120	.370	.55	2810 290 .945 5.934
CLEARWATER "H"														
1981-09-30 00/02-06-068-05W4/0	1981-01-24							457	4578 187	.9497	.0001			189
								463.8	464.4	680.7 GU	37.81E	.0002	5	
00360 0280098 015	WER1 ASSIGN							460.0	15	.65	260	.320	.65	2580 290 .944 5.575
CLEARWATER B2														
1984-05-31 00/10-22-067-05W4/0	1982-01-17							457	4648 192	.9807	.0057	.0003	.0002	.0001
								459.0	461.1	668.8 PB				340
00360 0280098 020	WER2 ASSIGN							474.9	13	.55	280	.360	.55	2370 298 .955 4.089
CLEARWATER														
1981-09-30 00/10-26-068-04W4/0	1981-02-24							474.2	475.6	735.7 GW	37.43E	.0002	7	262
								493.2	37	.55	700	.340	.60	2580 298 .951 5.281
00360 0280098 025	WER2 ASSIGN							456	4588 190	.9853	.0004	.0002		711
CLEARWATER "B"								491.4	494.9	735.7 GU			19	
1981-09-30 00/10-26-068-04W4/0	1981-02-24													
00360 0280098 030	WER1 ASSIGN							483.9	58	.60	840	.340	.75	2610 290 .946 6.899
CLEARWATER B 30														
1984-05-31 00/02-24-068-04W4/0	1982-01-22							456	4588 190	.9853	.0004	.0002	33	1235
								481.4	486.0	726.0 GU				
00360 0280098 035	WER1 ASSIGN							462.4	15	.60	270	.360	.55	2720 290 .942 5.606
CLEARWATER														
1985-12-31 00/13-27-068-05W4/0	1982-01-16							457	4512 191	.9842	.0003		9	337
								461.5	463.3	695.0 GW	37.43E			

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME	IDENTIFICATION	GWI ANALYSIS GWI	H2	HE	N2	C02	DRILL DATE	DW1 ACQUIFER	MFD	GIP	AREA REC	PAY PROD	SL	VOLUME	ICG	IC4	RPG NC4	STUMP ENERGY	T GUR PL1	M3/M3
POOL NAME	STATUS	FIELD/POOL CODE	ZONE	REVIEW DATE	LOCATION	H2S TOP	DEN	PC BASE	TC	KB	C1 TYPE	C2	C3	C4	C5	C6	C7			
PURCHASERS:																				
FLAT			(F)	066-20M4	03820															
MANNVILLE F			PU	+174.0		B		464.7	826	.60		1.58	.05	1305	.298	.50	3370	292	.930	5.258
03820 0248006 000			WER1 ISOPAC									.40		38						
GRAND RAPIDS 1			MANNVILLE F					.57	4633	192	.9798	.0109		38.18E				420		
1985-12-31 00/11-08-065-18M4/0								458.2	461.2	636.4	PB			.0007						
PANALTA TCPL																				
MANNVILLE G			PD					369.6	210	.65		1.30	.05	273	.300	.70	2540	293	.949	5.454
03820 0248007 000			WER1 ISOPAC						146			.95		90						
GRAND RAPIDS 1			MANNVILLE G					.57	4606	190				38.18E				1718		
1985-12-31 00/10-07-34-066-19M4/0								370.0	372.7	580.6	PB									
DOMEDOWN PANALTA																				
MANNVILLE H			PD					500.2	133	.75		5.49	.05	1096	.300	.50	3930	297	.925	6.102
03820 0248008 000			WER1 ASSIGN			B						100		95						
GRAND RAPIDS 1			MANNVILLE H					.57	4633	191				38.18E				420		
1985-12-31 00/10-08-066-19M4/0								497.4	502.9	595.9	GW									
TCPL																				
MANNVILLE I			VO					410.6	166	.65		1.65	.05	2650	.280	.65	3390	290	.945	6.260
03820 0248009 000			WER1 ISOPAC			FS						108		103						
MANNVILLE 1								.59	4551	188	.9188	.0076		38.18E				3933		
1979-06-30 00/11-03-066-20M4/0								428.9	431.0	604.4	PB			.0016	.0006					
PANALTA TCPL																				
MANNVILLE D			VO					403.9	20	.70		1.45	.05	290	.312	.65	3070	292	.850	6.824
03820 0248060 001			WER1 ASSIGN									.14		13						
GRAND RAPIDS 1			MANNVILLE D					.57	4633	192				38.18E						
1976-06-30 00/11-12-066-20M4/0								402.9	403.1	592.2	PB									
PANALTA TCPL																				
MANNVILLE E			VO					410.9	27	.70		2.78	.05	555	.294	.50	3070	292	.890	4.934
03820 0248060 002			WER1 ASSIGN									.19		18						
GRAND RAPIDS 2			MANNVILLE E					.54	4633	192				38.18E						
1976-06-30 00/11-12-066-20M4/0								409.6	412.1											

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

IDENTIFICATION										PURCHASERS:									
FIELD/AREA NAME					ANALYSIS					GOI					PURCHASERS:				
POOL NAME					STATUS					FIELD/POOL CODE					PURCHASERS:				
ZONE					REVIEW DATE					LOCATION					PURCHASERS:				
H2					HE					N2					C02				
H2S					DEN					PC					TC				
TOP					BASE					C1					C2				
AREA					REC					PAY					SL				
VOLUME					PUR					GAT					ST				
GMP					KMG					NCL					C3				
G6					C7					C8					C9				
FLAT										03820									
(F)										066-20W4									
VO										+152.7									
MER1										ASSIGN									
03820										0250098 015									
UPPER										MANNVILLE									
1982-12-01										00706-16-065-20W4/0									
1974-12-06										0002A 004/0									
449.3										8 .70									
457										4668 193									
449.6										602.3 GW									
413.0										7 .65									
HEAVY										VO									
MER1										ASSIGN									
03820										0250098 018									
GR										RPD #3									
1981-12-31										00707-31-066-18W4/0									
1981-08-01										0002A 0070									
PANALTA										412.7									
413.4										598.4 GW									
03820										0250098 025									
GRAND										RAPIDS 2									
1976-06-30										00710-08-066-19W4/0									
1968-01-00										0002A									
409.0										413.9									
595.9										PB									
411.5										200									
21										.05									
555										20									
38.18E										20									
418.2										9 .70									
417.3										419.1									
595.9										PB									
418.2										9 .70									
531										45									
106.1										43									
38.18E										43									
426.1										65 .70									
57										4606 190									
423.1										428.8									
595.9										PB									
415.1										45 .70									
339										32									
678										30									
38.18E										30									
413.0										416.9									
610.2										PB									
03820										0250098 040									
GRAND										RAPIDS									
1977-06-30										00710-24-066-19W4/0									
1976-12-13										0002A									
PANALTA										413.0									

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1149
DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS
GOI
HE
N2
CO2
DRILL DATE

OMI
AQUIFER
H2S
DEN
TOP
MFD
GIP
PC
TC
BASE
KB
C1
C2
TYPE

VOLUME
SL
C3
C4
IC4
GHV
POR
MGP
RMC
NC4

PI
STUMP
ENERGY
C5
C6
C7

FLAT

(F) 066-20W4
VO +189.6
MER1 ASSIGN
03820
03820 0250098 045
GR RAPIDS #3
1982-10-29 00/10-27-066-19W4/0 1981-05-07

406.1 26 .55 200 2.80 14 .05 560 .310 .55 2590 289 .946 4.593
58 4632 191 .9634 .0028 .0002 .0001 13 496
403.3 408.8 598.4 GW

03820 0250098 051

GR RAPIDS 3 & 4
1982-08-31 00/11-03-066-20W4/0 1956-01-12
TCPL

439.2 19 .70 200 1.54 14 .05 308 .280 .65 3400 296 .946 6.284
59 4551 188 .9188 .0076 .0016 .0006 13 496
436.5 441.6 604.4 PB

03820 0250098 052

GR RAPIDS 5 & 6
1976-06-30 00/11-03-066-20W4/0 1956-01-12
TCPL

446.5 41 .70 200 3.39 29 .05 678 .280 .65 3240 296 .943 6.006
57 4626 191 .9795 .0063 .0009 27 1031
444.4 448.7 604.4 PB

03820 0250098 055

GRND RPDS 364
1976-06-30 00/11-12-066-20W4/0 1968-06-22
TCPL

416.4 14 .70 200 1.48 10 .05 296 .308 .50 3070 292 .944 4.888
57 4530 186 .952.2 PB
414.8 417.9 592.2 PB

03820 0250098 060

GRND RPDS 566
1976-06-30 00/11-12-066-20W4/0 1968-06-22
TCPL

426.7 35 .70 200 3.27 25 .05 654 .312 .55 3070 292 .944 5.436
57 4530 186 .952.2 PB
424.3 428.8 592.2 PB

03820 0250098 065

GRAND RAPIDS 1
1976-06-30 00/07-22-066-20W4/0 1969-02-12
TCPL

404.8 80 .70 200 1.39 13 .05 1171 .330 .65 3140 297 .942 6.829
404.8 19 .70 1.79 1.330 .65 3140 297 .942 6.829
56 4633 190 .958.3 PB
400.3 401.2 585.3 PB

PROBABLE
8.50

GRS4000																		PAGE:1151																	
RUN DATE:1986-05-27																		DATA DATE:1985-12-31																	
EN E K G Y R E S O U R C E S C O N S E R V A T I O N B O A R D																																			
GAS RESERVES MASTER LIST (NON-CONF ONLY)																																			
FIELD/AREA NAME																		PI T GUK PC1 M3/M3																	
POOL NAME																		STOIP																	
STATUS																		ENERGY																	
FIELD/POOL CODE																		C6 C7																	
ZONE																																			
H2 HE N2 C02 DRILL DATE																																			
LOCATION																																			
PURCHASERS:																																			
FLAT																																			
WABAMUN A																		3380 294 .933 3.175																	
(F) 066-20W4 03820																																			
MB +19.8																																			
WER1 ISOPAC																		110673 .226 .40																	
03820 0658001 000 WABAMUN A																		3224 .02 3160 2068																	
WABAMUN																		40470																	
0002A																																			
1982-07-30 00/11-03-066-20W4/0 1956-01-00																		.0008 .0002																	
TCPL																																			
FLAT																		2027 ENERGY= 70111																	
POOLS= 31 GIP= 5650 PRUD= 4753 IMG= 4614 MGP= 2587 RMG=																																			
FLOOD																																			
(F) 085-25W5 03830																																			
VU +239.3																																			
WER2 ASSIGN																		184 .290 .50 1940 297 .962 2.809																	
03830 0264098 005																																			
SPIRIT RIVER																		2 73																	
0001E .0016 .0199																																			
1978-12-31 00/10-32-085-25W5/0 1977-12-10																		36.68E																	
452.9 453.8 693.1 GW																																			
BLUESKY A																																			
VU																		546 .210 .60 6180 311 .895 7.956																	
03830 0304001 000																																			
WER1 ASSIGN																		29 5																	
BLSKY A																		36.68E 24 880																	
BLUESKY																		.60 4682 197 .9513 .0210 .0069 .0013 .0008 .0200																	
1982-12-01 00/08-14-085-25W5/0 1975-04-02																		852.2 855.0 786.4 PB																	
PANALTA																																			
GETHING A																																			
VU -81.1																		1417 .270 .80 6070 310 .899 13.339																	
03830 0326001 000																																			
WER1 ASSIGN																		117 31																	
GET A																		36.68E 86																	
03830 0326001 000																		3154																	
GETHING																		.59 4675 196 .9617 .0069 .0080 .0020 .0012 .0200 .0002																	
1982-12-01 00/08-14-085-25W5/0 1975-04-02																		860.4 867.5 786.4 GW																	
PANALTA																																			
GETHING A																																			
VU																		740 .189 .60 6780 314 .900 7.737																	
03830 0326098 005																																			
WER1 ASSIGN																		38																	
MID GETHING																		1394																	
A .0014 .0145																																			
1983-10-31 00/06-27-085-25W5/0 1982-12-08																		914.0 921.0 799.2 PB																	
03830 0326098 010																																			
WER1 ASSIGN																		243 .240 .55 6180 308 .895 8.428																	
GETHING																		12																	
0001E .0034 .0165																		440																	
1978-12-31 00/10-32-085-25W5/0 1977-12-10																		.59 4675 196 .9617 .0069 .0080 .0020 .0012 .0002																	
773.9 776.0 693.1 GW																																			
PANALTA																																			
FLOOD																		36 RMG= 162 ENERGY= 5941																	
POOLS= 5 GIP= 315 PRUD= 209 IMG= 198 MGP=																																			

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ENERGY RESOURCES CONSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1155
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
G01
H2 HE N2 CO2
LOCATION REVIEW DATE
H2S DEN PC TC KB C1 C2 TYPE

QW1
AQUIFER
TOP
MFD
GIP
BASE
AREA
REC
VOLUME
SL
IMG
GHV
IC4
PORK
MGP
RMG
NC4
GSAT
PI
STUIP
ENERGY
C5
C6
C7

T
GOR
2
PCT
M3/M3

FORESTBURG

(F) 042-15W4 03850
VD
WER1 ASSIGN ABAND

03850 0218098 006
VIKING
1982-12-01 00/13-04-042-15W4/0 1980-07-25

866.5 21 .65 128 3.20 .14 .05 410 .200 .50 4865 302 .893 5.130
.65 4555 200 .8395 .0511 .0212 .0044 .0045 .0025 .0007 .0004
862.5 870.5 715.0 PB

VD
WER1 ASSIGN

03850 0218098 007
VIKING
1981-06-30 00/08-11-042-15W4/0 1980-07-23

831.2 7 .200 5 .70 .05 140 .150 .50 6200 300 .872 5.055
830.8 831.5 711.4 PB

VD
WER1 ASSIGN

03850 0218098 009
UPPER VIKING
1983-04-30 00/02-14-042-15W4/0 1982-11-08

836.0 8 .200 6 .80 .05 160 .150 .50 6300 300 .895 5.004
835.2 837.2 709.8 PB

VD
WER1 ASSIGN

03850 0218098 010
VIKING
1980-12-31 00/02-30-042-15W4/0 1980-10-07

873.0 78 .200 7.20 .50 .05 1440 .200 .50 5130 300 .903 5.385
865.0 881.0 713.5 PB

VD
WER2 ASSIGN

03850 0218098 015
VIKING
1982-06-30 00/01-13-042-16W4/0 1980-10-10

682.8 17 .200 1.50 .12 .05 300 .180 .50 5860 301 .895 5.567
882.0 883.5 725.0 PB

VD
WER1 ASSIGN

03850 0218098 020
VIKING
1982-05-31 00/05-28-042-16W4/0 1981-08-02

914.0 32 .200 3.10 .22 .05 620 .160 .50 6240 303 .896 5.229
912.0 916.0 728.6 PB

RUN DATE: 1986-05-27

ENERGY

RESOURCES CONSERVES MASTER LIST

T I O N B O A
(NON-CONF ONLY)

UAI

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[illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

OURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NUN-CUNF ONLY)

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GRS4000
RUN DATE:1986-05-27

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1163
DATE:1985-12-31

FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 GO1	H2 LOCATION	HE N2 DRILL DATE	OMI AQUIFER	GIP TC	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR IC4	GSAT MCP RMG NC4	P1 STUIP ENERGY C5	T GUR C6	Z M3/M3 PL1 C7
FOR SYTH	(F) 062-06W4	03860												
03860 0250098 018	WER1 ASSIGN					292.1 25 .60	2.50 15	500 .310	14	.60	2540 284	.940	5.030	
GR RAPIDS #1 SD .0001 .0003A .0101						.57 4626 192 .2801	.0078	.0006 .0003	14		524			
1981-11-30 00/10-11-21-062-07W4/0 1980-11-24						290.8 293.3 543.2 PB					.0003 .0001			
03860 0250098 019	WER1 ASSIGN					294.1 31 .60	2.80 19	560 .270	18	.75	2600 284	.939	5.015	
GR RAPIDS #1 SD .0001 .0003A .0101						.57 4626 192 .2801	.0078	.0006 .0003	18		674			
1981-11-30 00/10-11-21-062-07W4/0 1980-12-18						292.7 295.5 553.2 PB					.0001			
03860 0250098 020	WER1 ASSIGN					307.2 16 .60	2.47 10	493 .300	9	.45	2390 291	.948	5.335	
CULONY 1 SD .0003E .0179 .0002						.57 4619 191		37.43E	9		337			
1976-10-30 00/10-11-062-07W4/0 1975-10-27						306.6 313.6 555.3 PB		.0006 .0002			.0500			
MIP PANALTA														
03860 0250098 021	WER2 ASSIGN					294.1 55 .65	5.24 35	1048 .34	34	.60	2520 289	.945	5.208	
CULONY 1 SD .0003E .0003E						.58 4599 189		37.43E	34		1273			
1978-12-31 00/06-23-062-07W4/0 1978-02-12						290.8 297.5 554.7 PB								
03860 0250098 022	WER2 ASSIGN					310.3 35 .65	3.39 23	678 .21	21	.60	2500 289	.946	5.139	
CULONY 3 SD .0003E .0003E						.58 4599 189		37.43E	21		786			
1978-12-31 00/06-23-062-07W4/0 1978-02-12						308.4 311.8 554.7 PB								
03860 0250098 023	WER2 ASSIGN					329.6 84 .65	7.71 54	1542 .52	52	.60	2650 291	.945	5.436	
SPARKY SD .0003E .0003E						.58 4599 189		37.43E	52		1946			
1978-12-31 00/06-23-062-07W4/0 1978-02-12						325.8 333.4 554.7 PB								

[illegible]

[illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY RESERVES MASTER LIST

DATA DATE:1985-12-31

PAGE:1168

FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 HE N2 C02
LOCATION DRILL DATE

OWI MFU AREA GIP ACQUIFER PC TC KB BASE TOP

PAY PRUD C1 C2 TYPE

VOLUME SL C3 C4 IC4

IMG GHI

POK G5AT
RGP
RGC
NC4

PI T GUR PL1
STUP
ENERGY
C5 C6 C7

FORT KENT

(F) 061-04W4 03870
WU
WER1 ASSIGN

03870 0262098 010
GRAND RAPIDS 3
1976-06-30 00706-06-062-04W4/0 1971-04-00
57 4613 191
328.0 329.8 552.3 PB
316.3 12 .60 128 2.50 7 .05 320 .320 .50 2320 286 .950 3.885

03870 0262098 013
GRAND RAPIDS
1985-12-31 00703-14-061-05W4/0 1984-06-22
59 4416 186 9063 .0080 .0009 .0003 .0002
314.7 318.0 554.7 PB
311.3 9 .60 128 1.80 5 .05 230 .310 .55 2320 291 .953 3.983

03870 0262098 015
GRAND RAPIDS #1
1983-12-31 00703-15-061-05W4/0 1983-03-15
58 4628 192 9627 .0083 .0004
310.4 312.2 555.3 PB
310.9 4 .60 128 .80 2 .05 102 .310 .55 2320 291 .953 4.050

03870 0262098 020
GRAND RAPIDS #1
1983-12-31 00703-27-061-05W4/0 1983-02-27
58 4628 192 9627 .0083 .0004
310.5 311.3 553.3 PB
328.9 5 .60 200 .70 3 .05 140 .290 .50 2470 291 .953 3.609

03870 0262098 025
GRAND RAPIDS #3 .0001
1983-08-31 00703-27-061-05W4/0 1983-02-27
58 4628 192 9516 .0011 .0007 .0002 .0001
325.5 326.2 553.3 PB
774 PRUD= 467 IMG= 443 MGP= 339 RMG= 104 ENERGY= 3834

FORT KENT
POOLS= 17 GIP=

FORT SASKATCHEWAN
(F) 054-22W4 03910
WU
WER1 ASSIGN

03910 STRIKE
0218098 003
VIKING
1980-10-31 00716-06-053-22W4/0 1979-07-23
869.5 10 .65 200 1.00 7 .05 200 .140 .60 5820 302 .894 5.149
69 4426 192 7348 .0656 .0210 .0036 .0012 .0005
869.0 870.0 694.0 GW

GRS4000
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ENERGY RESOURCES CONSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1169
DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GOI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME PUR GSAT
AQUIFER GIP REC PROD SL IMG MGP
H2S DEN PC TC KB C1 C2 C3 GHV IC4 RMG NC4
TOP BASE TYPE

PI T GOK PCT
SIULP L M3/M3
ENERGY C6 C7
C5

FORT SASKATCHEWAN

(F) 054-22W4 03910

WEL1 ASSIGN

244 .200 .70 5540 307 .910 7.920
12 467
38.93E 12

03910 0218098 005

WEL1 ASSIGN

03910 0218098 005

752.9 19 .65

200 1.22 13

.05

244 .200 .70

5540 307 .910

7.920

12 467

38.93E 12

VIKING 1
1983-12-31 00/10-17-054-22W4/0 1954-05-00

WEL1 ASSIGN

03910 0218098 005

752.2 753.6 629.4 PB

200 1.22 13

.05

244 .200 .70

5540 307 .910

7.920

12 467

38.93E 12

U VIK A & M VIK A

WEL1 ASSIGN

03910 0218098 015

711.4 29 .65

440 1.54 19

.05

678 .180 .50

4640 294 .950

4.252

18 701

38.93E 18

U VIK A & M VIK A

WEL1 ISOPAC

03910 0219160 001 U VIK A&M VIK A

780.9 9096 .85

7732 .03

.03

7500 .210 .60

5550 306 .901

7.213

37.81A

37.81A

VIKING 1
1982-12-01 00/05-06-049-12W4/0 1917-04-01

WEL1 ISOPAC

03910 0219160 001 U VIK A&M VIK A

60 4578 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004

655.6 671.5 697.1 PB

.03

7500 .210 .60

5550 306 .901

7.213

37.81A

37.81A

U VIK A & M VIK A

WEL1 ISOPAC

03910 0219160 999 UV A&M VIK A

9096 .85

7732 .03

.03

7500 7280

37.81A 220

8318

8318

8318

GLAUCONITIC A

WEL1 ASSIGN

03910 0300001 000 GLAUCONITIC

952.0 40 .50

3.00 20 .05

.05

600 .220 .60

4850 303 .908

6.617

37.43E 16

37.43E 16

GLAUCONITIC B

WEL1 ASSIGN

03910 0300001 000 GLAUCONITIC

60 4587 195 .9093 .0343 .0098 .0017 .0017 .0006

950.5 953.5 698.2 CW

.05

600 .220 .60

4850 303 .908

6.617

37.43E 16

37.43E 16

GLAUCONITIC A

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

897.3 19 .65

1.50 12 .05

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GLAUCONITIC B

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

60 4613 198 .9152 .0449 .0116 .0035 .0008 .0002

896.5 898.0 684.2 CW

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GLAUCONITIC A

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

896.5 898.0 684.2 CW

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GLAUCONITIC B

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

896.5 898.0 684.2 CW

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GLAUCONITIC A

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

896.5 898.0 684.2 CW

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GLAUCONITIC B

WEL1 ASSIGN

03910 0300098 001 GLAUCONITIC

896.5 898.0 684.2 CW

.05

300 .210 .40

6790 301 .868

6.206

37.43E 12

37.43E 12

GRS4000
RUN DATE:1986-05-27

ENERGY

RESOURCES

CUNSERVATION

BOARD

PAGE:1170
DATA DATE:1985-12-31

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	Y	4	M3/M3
STATUS	ANALYSIS	GW1	AQUIFER	GIP	REC	PROD	SL	ENG	MG	STUIP	6UK	PL1	
FIELD/POOL CODE	H2	CO2	H2S	DEN	PC	TC	C1	C2	IC4	ENERGY	C6	C7	
ZONE	LOCATION	HE	N2	DRILL DATE	TOP	BASE	KB	TYPE					
PURCHASERS:													
FORT SASKATCHEWAN													
	(F)	054-22W4	03910										
	VD	-217.9											
	WER1	ASSIGN											
03910 0300098 002													
GLAUCONITIC		0003E											
1980-07-31 00/11-29-054-21W4/0		1979-01-01											
SLPETRO													
STRIKE													
03910 0336098 005		VD -366.5											
ELLERSLIE 1		WER1	ASSIGN										
1980-10-31 00/16-06-053-22W4/0		1979-07-23											
03910 0336098 006		VD -334.0											
BASAL QUARTZ		WER1	ASSIGN										
1983-12-31 00/06-32-053-22W4/0		1979-01-25											
03910 0336098 007		VD	ASSIGN										
ELLERSLIE		0003E	0543	0075									
1981-11-30 00/10-04-055-21W4/0		1979-05-25											
SLPETRO													
STRIKE													
03910 0336098 008		VD	ASSIGN										
ELLERSLIE		0002A	0104	0244									
1981-11-30 00/07-22-055-22W4/0		1977-09-26											
NORCEN SLPETRO													
STRIKE													
03910 0336098 009		VD	ASSIGN										
ELLERSLIE		0003E											
1981-11-30 00/07-22-055-22W4/0		1977-09-26											
NORCEN SLPETRO													

420 .240 .50 6788 300 .886 8.910
25 37.43A 25 936
200 2.10 2.26 .05 420 .240 .50 6788 300 .886 8.910
200 1.00 1.00 .05 200 .180 .50 7440 307 .870 7.129
37.43E 9 337
200 2.00 .20 7050 306 .887 7.387
37.43E 9 337
240 .210 .55 6880 301 .886 8.227
13 37.43E 13 487
240 .200 .45 6900 300 .888 8.182
10 37.43E 10 374
360 .240 .50 6890 303 .885 8.971
21 37.43E 21 786
360 .240 .50 6890 303 .885 8.971
21 37.43E 21 786
360 .240 .50 6890 303 .885 8.971
21 37.43E 21 786

[illegible]

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)[illegible]

GRS4000
RUN DATE:1986-05-27

ENERGY

RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1175
DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
G01
N2 HE
N2 CO2
DKILL DATE

OWI MFD
AQUIFER
H2S TOP
DEN
BASE
PC TC
KB
TYPE

PAY
PROD
SL
VOLUME
IMG
GHV
IC4

PUR GSAT
MGP
KMG
NC4

PI STOIP
ENERGY
C5

T GOK
Z
M3/M3
PCT

C6
C7

FORTY MILE

(F) 007-09W4 03920

WER1 ISOPAC

944.6 52 .80

417 1.16 42 .05

486 .150 .65 10070 304 .850 10.804

3920 0310098 011

SUNBURST B SS

1978-12-31 00/06-26-007-09W4/0 1977-10-04

943.1 944.6 854.7 PB

40 1512 .0014 .0100

PANALTA TCPL

WER1 ASSIGN

935.0 33 .80

400 .150 .50 10020 303 .851 8.288

03920 0310098 014

SUNBURST B

1978-12-29 00/10-34-007-09W4/0 1978-08-25

59 4613 192 .9450 .0069 .0054 .0006 .0014 .0001

945 945

WER1 ASSIGN

03920 0428098 005

950.4 25 .80

185 .210 .55 10620 306 .850 13.431

03920 0428098 005

PEK100TH

1978-06-30 00/11-06-007-09W4/0 1975-09-15

59 4585 169 854.3 PB

725

FOSTER

POOLS= 13 GIP= 2478 PROD= 2121 IMG= 2014 MGP= 724 KMG= 1290 ENERGY= 48247

FOSTER

(SA) 033-27W4 03945

1946.5 81 .70

700 7.00 57 .05 1400 .54 54 2224 .0086

03945 0642098 005

PEK100TH

1984-06-30 00/07-20-033-27W4/0 1983-09-30

72 4579 219 8143 .0935 .0379 .0069 .0126 .0092 .0054 .0086

2224

FOSTER

POOLS= 1 GIP= 81 PROD= 57 IMG= 54 MGP= KMG= ENERGY= 2244

FOSTER

(F) 082-09W6 03940

724.1 53 .70

520 5.20 57 .05 1040 .35 35 1336

03940 0266098 005

NOT IN KEMIN

1979-12-29 00/06-22-082-09W6/0 1978-11-13

59 4589 192 9234 .0216 .0044 .0006 .0010 .0012 .0003

721.5 726.7 721.6 PB

TCPL

WER2 ASSIGN

FIELD/AREA NAME	IDENTIFICATION	GOI	QW1	MFD	AREA	PAY	VOLUME	POR	GSAT	P1	T	STOIP	2	3	4	5	6	7
COOL NAME	ANALYSIS GWI		AQUIFER	GIP	REC	PKOD	SL	IMG	MGP	CD	UR	ENERGY	6	7				
STATUS																		
FIELD/PUOL CODE																		
ZONE																		
KEY/REV DATE	LOCATION	H2	ME	N2	CO2	DRILL DATE	H2S	DEN	PC	TC	KB	C1	C2	C3	IC4	NC4		
PURCHASERS:							TOP		BASE				TYPE					
FOURTH	(F)	082-09W6	0394-0															
	WER2	ASSIGN																
03940 0266098 010																		
NOT KNOWN		0011E	0047	0022														
1979-12-29 00/14-26-082-09W6/0 1978-04-15																		
TCPL																		
03940 0516098 003																		
WALFMA		0001	0010E	0185	0015													
1985-12-31 00/06-16-082-09W6/0 1975-10-03																		
TCPL																		
03940 0516098 005																		
WALFMA		0001	0010A	0185	0015													
1983-12-31 00/06-22-082-09W6/0 1976-11-13																		
TCPL																		
03940 0606098 005																		
WALFMA		0001	0010A	0185	0015													
1977-12-31 00/14-24-082-09W6/0 1974-01-26																		
TCPL																		
03940 0606098 010																		
WALFMA		0001	0010A	0185	0015													
1982-07-30 00/14-24-082-09W6/0 1974-01-26																		
TCPL																		
03940 0612098 005																		
WALFMA		0001	0010A	0185	0015													
1982-11-31 00/14-24-082-09W6/0 1974-01-26																		
TCPL																		
FOURTH	POOLS=	7	GIP=	661	PROD=	505	IMG=	443	MGP=	RMU=	443	ENERGY=						

GRS4000
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EMERG RESOURCES CUMSSEKVA TION BOARD

DATA DATE:1985-12-31 PAGE:1175

FIELD/AREA NAME IDENTIFICATION GOI
STATUS ANALYSIS GWI
FIELD/POOL CODE
ZONE N2 HE N2 CO2
REVIEW DATE LOCATION DRILL DATE

PI STULP T GUK PCT
ENERGY C6 C7

PURCHASERS:

FOX CREEK
VIKING A (F) 061-18W5 03950
WEL1 ASOPAC
03950 0218001 000 VIKING 0003A 0128 0042
VIKING 0003A 0128 0042
1985-12-31 00/06-20-061-18W5/0 1957-01-15
A&S

VIKING B
03950 0218002 000 WEL1 ASSIGN
VIKING 0003A 0095 0067
1985-06-30 00/11-34-061-19W5/0 1967-01-07
A&S

VO
03950 0218098 001 WEL1 ASSIGN
VIKING 0001 A 0570 0041
1985-12-31 00/12-35-061-18W5/0 1976-03-29
A&S

03950 0218098 005
VIKING 0003A 0139
1976-06-30 00/12-22-061-19W5/0 1965-01-17
A&S

VO
03950 0218098 006 WEL1 ASSIGN
VIKING 0003E 0222 0070
1982-06-30 00/11-12-062-18W5/0 1969-07-16
A&S TCPL

VO
03950 0218098 007 WEL1 ASSIGN
VIKING 0003E 0222 0070
1979-12-29 00/11-15-062-18W5/0 1978-10-28
A&S

T I O N B O A R D
(NON-CONF ONLY)RESOURCES CONSERVATION
GAS RESERVES MASTER LIST

GRS4000
RUN DATE:1986-05-27

FIELD/AREA NAME	IDENTIFICATION
PPOOL NAME	ANALYSIS GWI

PI T Z M3/M3
STOIP GOR PCT
ENERGY C6 C7
C5

FOX CREEK GETHING C (F) 061-18W5 03950
GETHING WER1 ASSIGN
03950 0326003 000
1 GETHING .0001A .0004 .0071
1980-12-31 00/02-18-062-18W5/0 1959-03-31
ABS

03950 0326098 005
MID GETTING 0001 0002A 0031 0118
1984-09-30 00/03-29-06Z-17W5/0 1980-01-31
PRUGAS

ASSOC
03950 0326098 006
GETTING
1982-11-30 00/02-18-063-18W5/0 1959-12-14
0003A.0153.0094
WER1 ASSIGN
VO
-979.6

ASSOC
03950 0326098 010
GETTING
1985-12-31 00/07-16-062-18W5,0 1978-08-02
WD
WER1 ASSIGN
-1024.8

03950 0326098 015
BSLGETHING
1982-11-31 00/02-18-062-18W5/0 0001A .0044 .0071
ASS
VD
WERI ASSIGN

CADOMIN B VD
03950 0348002 000 WERI ASSIGN
CADOMIN B CADOMIN B
1976-06-30 00/12-22-061-19W5/0 1965-01-17
A&S

1940.8	200	5.20	1040	.60	14170	352	.873	11.409
119	.75	89	.05	85	37			
				41.18E	48			
2. 4654	203	.9056	.0609	.0148	.0023	.0025	.0016	.0004 .0003
.2 1943.4	880.3	PR						

	1840.7	190 .70	200 133	9.71 .05	.131	.60	12380	330	.858	9.773
*4.	4635	199	9348	0411	.0041	.0005	.0004	.0023	.0008	.0008
*8	1848.6	679.2	PB							
							126	5189		

1774.3	44	200	1.83	366	.150	.65	12580	346	.840	12.001
		70	31	10						
					28					
					39.30E	28				
9	4613	213	.8407	.0624	.0436	.0063	.0116	.0104		
3	1778.2	798.6	60							

1886.2	57	150	5.19	779	.125	.40	14240	330	.835	7.3448
		.70			.05					
5	4665	203	.8795	.0527	.41 ³⁸ 18E	.0023	.0025	.0019	.0007	.0042
0	1890.5	865.7	60							

1948.1	200	3.20	640	72.180	.65	14410	350	.870	15.746
	101.75	.05							
2	4654	203.4056	0.609	41.18E	72	2965			
1	1950.1	380.3	pg	.0146	.0023	.0025	.0016	.0004	.0003

2060.3	200	10.49	2097	.115	.60	15620	347	.845	10.461
219	.75	164	.05	156					
				41.16E	156			6424	
6.4682	211								
.7	2066.9	920.2	GW						

GRS4000
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

PAGE:1179
DATA VALUE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION	GOI
ANALYSIS	GMI
H2	N2
LOCATION	DRILL DATE
HE	CO2

VOLUME	POR	GSAT
SL	TMG	MGP
	GHV	RMG
C3	IC4	NC4
		PI
		STUIP
		ENERGY
		C5
		C6
		C7
		T
		GUK
		Z
		H3/M3
		PCT

PL T L H3/M3
STUIP GUR PCT
ENERGY C6 CT
C5

FOX CREEK (F) 061-18W5 03950

BEAVERHILL LAKE A WER2
SULN
03950 074001 000 BEAVERH L A
BEAVERHILL LAKE .0003 .0001E .0175 .0568
1984-12-31 00701-01-062-18W5/0 1976-00-00
AB5

ASSOC 0744098 005 WER2 ASSIGN VD -2190.9
03950
SWAN HILLS -0006-0009A -0128 -0583
1981-12-31 00/07-13-061-18W5/0 1976-01-25
A6S PANALIA

FOX CREEK	POOLS=	26	GIP=	12525	PROD=	9209	IMG=	8445	MGP=	2916	KMG=	5529	ENERGY=	227042
-----------	--------	----	------	-------	-------	------	------	------	------	------	------	------	---------	--------

FRANCIS (F) 073-2244 04010

04010 0262098 005 STRIKE
GRAND RAPIDS BEK7 ASSIGN
1983-12-31 00/06-11-073-21W4/0 1971-10-24
VO +281.0

STRIKE BER7 ASSIGN VD +278.0
04010 0262098 010
GRAND RAPIDS 0002A
1983-12-31 00/11-20-073-21W4/0 1972-12-03

04010 0262098 011 STRIKE BER7 ASSIGN
GRAND RAPIDS #1 .0005A .0123 .0056
1979-12-29 00/07-32-073-21W4/0 1979-02-18
VO

STRIKE	BER7 ASSIGN	VO	HEAVY
04010 0262098 012			
GRAND RAPIDS #2	0005A	0123	0056
1985-06-30 00/07-32-073-21W4/0		1979-02-18	

ENERGY RESOURCES CONSERVATION B U A K D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

[illegible][illegible][illegible][illegible][illegible]

	STRIKE	BER7	VD	+	279.8	B	379.7	5	.55	.60	3	.320	.60	2000	287	.953	3.993
04010	0262098	030															
GR	RPDS				.0005A	.0165											
1980-12-31	00/06-36-074-222W	4/0	1980-03-28				379.4	380.0	659.8	GM							
							356	4619	190	.9811	.0019						
												37.43E	5				
												12.0					

[illegible]

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ENERGY RESOURCES COUNSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE:1101
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FIELD/AREA NAME IDENTIFICATION GOI
POOL NAME ANALYSIS GWI
STATUS FIELD/POOL CODE
ZONE N2 ME N2 CO2
REVIEW DATE LOCATION DRILL DATE
PURCHASERS:

FRANCIS
WABAMUN A (F) 073-22W4
BER7 ASSIGN 498.1 04010
04010 0658001 000 WABAMUN A
WABAMUN A
1983-12-31 00/10-02-074-22W4/0 1965-03-05
PANALTA
534.9 562.4 660.5 GW

FRANCIS
WABAMUN A (F) 073-22W4
BER7 ASSIGN 498.1 04010
04010 0658001 000 WABAMUN A
WABAMUN A
1983-12-31 00/10-02-074-22W4/0 1965-03-05
PANALTA
534.9 562.4 660.5 GW

FRANCIS SOUTH
03610 0262098 005
GRAND RAPIDS
1982-08-31 00/10-01-072-21W4/0 1974-01-13
TCPL
501.0 200 3.35 670 9.150 60 2604 297 953 2.355

FRANCIS SOUTH
03610 0658098 005
WABAMUN
1980-07-31 00/10-03-072-21W4/0 1978-03-11
TCPL
501.0 200 3.35 670 9.150 60 2604 297 953 2.355

FRANCIS SOUTH
03610 0658098 005
WABAMUN
1980-07-31 00/10-03-072-21W4/0 1978-03-11
TCPL
501.0 200 3.35 670 9.150 60 2604 297 953 2.355

FRANCIS SOUTH
03610 0658098 005
WABAMUN
1980-07-31 00/10-03-072-21W4/0 1978-03-11
TCPL
501.0 200 3.35 670 9.150 60 2604 297 953 2.355

FIELD/AREA NAME			IDENTIFICATION			OWNI			PAY			VOLUME			POR			GSAT			P1			I			2			M3/M3					
POOL NAME			ANALYSIS GWI			AQUIFER			AREA			SL			IMG			MGP			STOIP			GUR			PC1								
FIELD/POOL CODE			H2			H2S			GIP			TC			C3			IC4			NC4			C6			C7								
ZONE			HE			N2			PC			BASE			KB			C1			C2			TYPE											
REVIEW DATE			LOCATION			DRILL DATE			TOP			DEN			GIP			TC			KB			C1			C2			TYPE					
PURCHASERS:																																			
FRENCH			(SA) 064-01W5			04019																													
STRIKE			WKR2 ASSIGN						616.0			64			.75			.05			.432			.280			.75			6340 294			.872 14.155		
04019			0218098 010																																
VIRKING			.00064						.59			4619 196						.38.93E			45						.1752								
1976-06-30			00/07-13-064-01W5/0			1975-03-13			613.9			.018.1			629.7 PB																				
STRIKE			WKR2 ASSIGN						643.5			75			.75			.05			.920			.200			.65			5800 296			.884 8.195		
04019			0218098 015																																
VIRKING			.0005A .0150 .0004						.59			4620 196			.9390 .0285			.0106 .0019			.0025			.0015 .0002 .0001											
1981-12-31			00/06-23-064-01W5/0			1981-08-16			634.5			652.5			641.5 PB																				
FRENCH			POOLS=			3 GIP=			158 PROD=			119 IMG=			113 MGP=						RMG=			113 ENERGY=			4399								
FURNESS			(SA) 048-23W4			04025																													
STRIKE			WKR2 ASSIGN						1297.4			23			.75			.05			.160			.210			.65			9511 313			.815 14.509		
04025			0336098 003																																
ELLERSLIE			.0001 .0004A .0143						.68			4702 211			.8331 .0914			.0411 .0054			.0071			.0033 .0015 .0025											
1980-10-31			00/16-04-048-23W4/0			1979-07-25			1297.0			1297.8			762.0 PB																				
STRIKE			WKR2 ASSIGN						1394.7			19			.75			.10			.200			.210			.40			10240 316			.812 5.534		
04025			0336098 005																																
ELLERSLIE			.0015A .0536 .0194						.71			4592 210			.7905 .0701			.0324 .0046			.0117			.0065 .0024 .0022											
1980-07-31			00/06-16-048-23W4/0			1979-06-03			1394.2			1395.2			769.2 PB																				
STRIKE			WKR2 ASSIGN						1371.9			57			.75			.10			.493			.210			.50			10120 316			.822 11.626		
04025			0350098 005																																
DETITAL			.0004E						.69			4626 208						.40.05E			39						.1562								
1976-12-31			00/07-33-048-23W4/0			1976-05-09			1370.4			1373.4			768.7 PB																				
FURNESS			POOLS=			3 GIP=			99 PROD=			74 IMG=			69 MGP=						RMG=			69 ENERGY=			2164								
SADSBY			(F) 038-18W4			04030																													
BELLY RIVER B			WKR1 ASSIGN						604.2			47			.65			.05			.1020			.240			.65			2900 294			.945 4.631		
04030			0126002 000																																
BELLY RIVER			WKR1 ASS N B						.57			4606 189			.9744 .0008			.0001			.38.93E			16						623					
1984-09-30			00/11-27-037-19W4/0			1984-03-09			600.2			608.2			860.3 PB																				

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ENERGY RESOURCES CUNSERVATION B U A R R O
GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 1184
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GOI

H2 N2 CO2
LOCATION HE DRILL DATE

OWI MFD GIP AREA PAY VOLUME PUR GSAT
AQUIFER PC TC KB TYPE SL IMG MGP
H2S DEN BASE C1 C2 C3 GHV KMG
TOP NC4

PI STUIP L H3/M3
ENERGY C5 C6 C7

GADSBY VIKING A (F) 038-18W4 04030

04030 0218060 001 VIKING A WER1 ASSIGN

M VIKING .0005 .0003E .0433 .0017

1980-06-20 00/10-36-037-19W4/0 1980-09-12

VIKING B WER2 ASSIGN

04030 0218060 002 VIK B .0003E .0433 .0017

L VIKING .0005 .0003E .0433 .0017

1980-12-31 00/10-36-037-19W4/0 1980-09-12

VIKING A & B WER1 ASSIGN

04030 0218060 999 VIK A & B .0003E

1980-06-20 00/10-36-037-19W4/0 1980-09-12

MANVILLE A WER1 ISOPAC

04030 0218098 007 MANVILLE A .0002E .0608

VIKING 1980-09-30 00/02-04-037-19W4/0 1979-10-17

MANVILLE B WER2 ISOPAC

04030 0218001 000 MANVILLE B .0001E .0123 .0001

ELERSLIE 1980-09-30 00/10-11-037-19W4/0 1975-06-02

MANVILLE B WER1 ISOPAC

04030 0218002 000 MANVILLE B .0001E .0325 .0015

ELERSLIE 1980-12-31 00/11-10-037-19W4/0 1974-12-31

MANVILLE B WER2 ISOPAC

04030 0218002 000 MANVILLE B .0001E .0325 .0015

ELERSLIE 1980-12-31 00/11-10-037-19W4/0 1974-12-31

MANVILLE B WER2 ISOPAC

04030 0218002 000 MANVILLE B .0001E .0325 .0015

ELERSLIE 1980-12-31 00/11-10-037-19W4/0 1974-12-31

MANVILLE B WER2 ISOPAC

04030 0218002 000 MANVILLE B .0001E .0325 .0015

ELERSLIE 1980-12-31 00/11-10-037-19W4/0 1974-12-31

MANVILLE B WER2 ISOPAC

04030 0218002 000 MANVILLE B .0001E .0325 .0015

ELERSLIE 1980-12-31 00/11-10-037-19W4/0 1974-12-31

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ENERGY RESOURCES CONSERVATION BUA KU
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 H2 CO2 LOCATION HE N2 DRILL DATE	QMI MFD AQUIFER GIP H2S DEN PC TC TOP BASE KB	AREA REC C1 TYPE	PAY PRUD C2	VOLUME SL C3	FOR GSAT IMG IC4	PI T SLIP GUR ENERGY C6	M3/M3 PLI C7
GAGE	(F) 082-03W6 03930 VU +112.4 WER1 ISOPAC	595.9 38 .65 8	648 25	1.59 25	.05	1030 .255 24	3550 302 .932	3.659
03930 0264098 005	SPRIT RIVER 1985-08-31 00/11-31-082-02W6/0 1976-03-22 A&S	58 4643 195 .9603 609.6 610.8 724.5 PB	24 24	.0285 PB	.0031 .0007 24	.0003 .0002	880	
03930 0264098 010	SPRIT RIVER 1982-07-31 00/11-28-082-03W6/0 1977-06-05 A&S	566.0 22 .75 58 4643 195 .9603 564.2 567.8 673.6 PB	17 16	.0285 PB	.0031 .0007 16	.0003 .0002	611	
03930 0264098 015	SPRIT RIVER 1982-12-01 00/11-28-082-03W6/0 1977-06-05 A&S	680.6 8 .75 56 4640 195 680.0 680.9 673.6 PB	93 6	.0285 PB	.0031 .0010 6	.0003 .0002	229	
03930 0304098 005	BLUESKY 1981-09-30 00/11-20-082-02W6/0 1951-06-19 A&S	905.3 45 .70 57 4661 194 902.2 908.3 689.5 PB	1.85 31	.05 PB	.05	370 .220 30	7540 307 .890	14.106
03930 0326098 002	L. GETTING #2 1983-12-31 00/07-19-082-02W6/0 1977-07-04 A&S	952.3 125 .75 58 4677 193 .9768 947.0 957.7 692.8 GW	4.30 94	.0079 PB	.05	860 .270 38.16E	8100 315 .883	14.554
03930 0326098 004	L. GETTING SS 1984-12-31 00/11-20-082-02W6/0 1951-06-19 A&S	925.8 125 .75 59 4599 190 .9393 922.0 929.6 689.5 PB	4.90 94	.0125 PB	.05	980 .200 38.16E	8120 314 .863	12.182

FIELD/AREA NAME	IDENTIFICATION	GOI	ONI	MFD	AREA	PAY	VOLUME	PUR	CSAT	PI	T	Z	M3/M3					
POOL NAME	ANALYSIS	GWI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	ENERGY	CO	PC						
FIELD CODE	H2	HE	N2	CO2	DRILL DATE	BASE	KB	TYPE	C1	C2	C3	IC4	NC4					
ZONE	LOCATION	REVIEWER	DATE															
PURCHASERS:																		
GAGE	(F)	082-03W6	03930			974.1	57	200	3.09	40	.05	.617	.210	.60	7240	316	.892	9.2228
	WER1	ASSIGN																
03930 0326098 005																		
MIDDLE GETTING																		
1978-12-31 00/11-31-082-02W6/0						969.9	978.4	724.5	PB									
03930 0326098 010																		
LOWER GETTING																		
1976-12-31 00/11-31-082-02W6/0						1006.1	40	200	1.54	28	.05	.308	.240	.65	8150	317	.883	12.926
	WER2	ASSIGN																
03930 0326098 015																		
GETTING																		
1978-12-31 00/11-28-082-03W6/0						952.8	955.2	673.6	PB									
	WER1	ASSIGN																
03930 0326098 020																		
GETTING																		
1977-12-31 00/06-36-082-03W6/0						952.8	954.0	708.3	PB									
	WER1	ASSIGN																
03930 0348098 005																		
CADWIN																		
1980-07-31 00/11-28-082-03W6/0						971.7	979.0	673.6	PB									
	WER1	ASSIGN																
ASSOC																		
03930 0500098 010																		
TRIASSIC																		
1977-12-31 00/06-36-082-03W6/0						1063.7	1065.3	708.3	GO									
	WER2	ASSIGN																
GAGE	POOLS=	15	GIP=	729	PROD=	529	IMG=	502	MGP=	RMG=	502	ENERGY=	19150					

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ENERGY RESOURCES CONSERVATION BOARD
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[illegible][illegible]

	04040	0300098	010	WER1	ASSIGN	VO	1043.7	27	150	2.50	17	375	170	.50	7690	306	.858	7.080
GLAUCONITIC																		
1985-08-31	00/01-17-041	15W4/0	1984-10-22				.63	4546	199	.8855	.0357	.0189	.0043	.0049	.0029	.0010	.0002	
CNG	PANALTA	TCPL	TCPL	TCPL	TCPL		1042.5	1045.0	720.7	PB								

[illegible][illegible][illegible]

1983-12-31	00/14-06-041-15W4/0	1980-07-19	1095.0	1096.5	730.0 PB
†CPL					

GRS4000
RUN DATE:1986-05-27

ENERGY

RESOURCES

CUNSERVATIUN

BAR D

DATA DATE:1985-12-31
PAGE:1190

FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 HE N2 CO2
LOCATION DRILL DATE

OWI MED GIP AREA PAY VOLUME POR GSAT
AQUIFER PC TC C1 C2 C3 GIV IC4 MGP
H2S DEN BASE K6 TYPE

PI STPIP L M3/M3
ENERGY C6 C7

GALLAHAD
ELLERSLIE C (F) 040-15W4 04040
04040 0336003 000 WER2 ASSIGN
BASAL QUARTZ ELLERSLIE C
1983-12-31 00/14-06-041-15W4/0 1980-07-19

1080.7 49 200 3.80 34 760 .05 8010 308 .860 6.450
63 4611 197 .8774 .0368 .0068 .0050 .0014 1217
1079.5 1082.0 730.0 PB

RMG= 505 ENERGY= 18998

GALLOWAY
03570 0176098 020 WER1 ASSIGN
CARDIUM #2
1983-12-31 00/10-02-053-20W5/0 1977-09-04

2156.4 31 200 1.83 23 366 .070 19100 338 .801 8.426
71 4626 218 .8243 .0893 .0415 .0058 .0127 .0082 .0036 .0028
2155.5 2157.4 987.9 PB

RMG= 505 ENERGY= 18998

GALLAHAD
03570 0176098 025 WER2 ASSIGN
CARDIUM #2
1981-11-30 00/14-14-053-20W5/0 1980-12-23

2147.8 92 200 4.70 74 940 .090 19710 331 .780 9.770
73 4604 222 .8087 .0907 .0440 .0066 .0144 .0093 .0051 .0040
2144.5 2151.0 1013.5 PB

RMG= 505 ENERGY= 18998

CARDIUM FF
03570 0176232 000 CARDIUM FF
CARDIUM #0003
1985-08-31 00/09-13-052-20W5/0 1976-05-18

2143.8 1600 4.86 1075 215 10 7776 .107 65 19840 347 .816 13.825
2143.8 90 20 2148 18 10 2609 .107 65 19840 347 .816 13.825
71 4600 219 .8113 .0950 .0444 .0062 .0138 .0087 .0034 .0035
2216.1 2229.2 1035.7 PB

RMG= 505 ENERGY= 18998

GALLAHAD
03570 0216098 005 WER2 ASSIGN
Viking
1982-12-01 00/10-05-053-20W5/0 1975-03-23

2692.6 27 128 1.30 22 15 166 .123 30580 354 .922 16.400
77 4551 225 39.30E 19 4500
2690.2 2694.7 1041.8 PB

RMG= 505 ENERGY= 18998

[illegible]

FIELD/AREA NAME		IDENTIFICATION		OWI		MFD		AREA		PAY		VOLUME		PUR		PI		T		Z		M3/M3	
POOL NAME		ANALYSIS GWI		AQUIFER		H2S		DEN		PC		TC		KB		C1		C2		C3		C4	
STATUS		FIELD/POOL CODE		HE		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC	
ZONE		LOCATION		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC	
REVIEW DATE		PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	
PURCHASERS:		H2		N2		CO2		DATE		DRILL		DATE		H2S		DEN		PC		TC		KB	

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ENERGY

RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATE

PAGE:1195
DATE:1985-12-31

FIELD/AREA NAME
POOL NAME

IDENTIFICATION GOI
ANALYSIS GWI

OWN MFED AREA PAY VOLUME POR GSAT
AQUIFER GIP REC PROD SL IMG ROP

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

FIELD/POOL CODE
ZONE

H2 HE N2 C02
LOCATION URILL DATE

H2S DEN PC TC C1 C2
TOP BASE KB TYPE

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

PURCHASERS:

REVIEW DATE

H2S DEN PC TC C1 C2
TOP BASE KB TYPE

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

GAMBLER

(F) 070-21W4 04070

H2S DEN PC TC C1 C2
TOP BASE KB TYPE

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 023
GR RPDOS 3 & 4

WEL1 ISUPAC
0005A .0345 .0028

371.5 53 .65 1.60 104.2 32 .320 .60 2520 288 .943 5.066

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1984-12-31 00/06-02-071-21W4/0 1980-02-02
PANALTA TCPL

WEL1 ISUPAC
0005A .0345 .0028

371.5 53 .65 1.60 104.2 32 .320 .60 2520 288 .943 5.066

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 025
GR RPDOS 3 & 4

WEL1 ASSIGN
0005A .0345 .0028

411.5 10 .60 1.00 200 6 .300 .60 2650 287 .939 5.033

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1982-06-30 00/06-02-071-21W4/0 1980-02-12
PANALTA TCPL

WEL1 ASSIGN
0005A .0345 .0028

411.5 10 .60 1.00 200 6 .300 .60 2650 287 .939 5.033

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 027
GR RPDOS #2

WEL1 ASSIGN
0005E .0345 .0028

344.9 9 .65 1.20 240 5 .280 .50 2470 286 .936 3.074

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1984-12-31 00/02-12-071-21W4/0 1983-01-27
PANALTA TCPL

WEL1 ASSIGN
0005E .0345 .0028

344.9 9 .65 1.20 240 5 .280 .50 2470 286 .936 3.074

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 028
GR RPDOS #1

WEL1 ASSIGN
0005E .0345 .0028

338.9 9 .65 1.30 260 5 .280 .45 2470 286 .936 3.306

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1984-12-31 00/02-12-071-21W4/0 1983-01-27
PANALTA TCPL

WEL1 ASSIGN
0005E .0345 .0028

338.9 9 .65 1.30 260 5 .280 .45 2470 286 .936 3.306

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 030
GR RPDOS

WEL1 ASSIGN
0005A .0345 .0028

365.0 19 .65 1.90 380 12 .300 .60 2640 287 .939 5.014

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1980-12-31 00/11-16-071-21W4/0 1980-01-25
TCPL

WEL1 ASSIGN
0005A .0345 .0028

365.0 19 .65 1.90 380 12 .300 .60 2640 287 .939 5.014

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

04070 0262098 035
GR RPDOS

WEL1 ASSIGN
0005A .0345 .0028

378.5 31 .65 3.00 600 19 .300 .60 2680 287 .939 5.090

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

1980-12-31 00/11-16-071-21W4/0 1980-01-25
TCPL

WEL1 ASSIGN
0005A .0345 .0028

378.5 31 .65 3.00 600 19 .300 .60 2680 287 .939 5.090

PI STUIP T
ENERGY C5

M3/M3
GUR C6
C7

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFU	GIP	AREA	PAY	VOLUME	FOR	GSAT	PI	T	GOK	Z	M3/M3
POOL NAME	ANALYSIS	GMI	AQUIFER	PC	TC	KB	C1	C2	TYPE	NC4	STUMP	ENERGY	C6	C7	
STATUS	H2	HE	N2	CO2	DRILL DATE	TOP	H2S	DEN	BASE	SL	GHV	IC4	NC4		
ZONE	REVIEW DATE	LOCATION													
PURCHASERS:															
<hr/>															
GAMBLER	(F)	070-21W4	04070												
	STRIKE	WER1 ASSIGN													
04070 0306098 005															
WABISAM															
1985-12-31 00/07-27-071-21W4/0 1984-03-12															
<hr/>															
WABAMUN A															
04070 0658001 000															
WABAMUN															
1983-06-30 00/11-29-070-21W4/0 1973-03-14															
TCPL															
<hr/>															
04070 0658098 005															
WABAMUN															
1979-12-29 00/06-07-070-20W4/0 1979-03-05															
TCPL															
<hr/>															
STRIKE															
04070 0658098 010															
WABAMUN															
1980-12-31 00/07-31-070-20W4/0 1980-02-16															
<hr/>															
04070 0658098 015															
WABAMUN															
1982-08-31 00/11-20-071-21W4/0 1980-01-18															
TCPL															
<hr/>															
STRIKE															
04070 0658098 020															
WABAMUN															
1984-12-31 02/07-26-071-21W4/0 1983-03-14															
TCPL															
<hr/>															
GAMBLER	POOLS=	30	GIP=	957	PROD=	600	IMG=	569	MGP=	123	RMG=	446	ENERGY=	10043	

[illegible]

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ENERGY RESOURCES CONSERVATION (NON-CONF ONLY)

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FIELD/AREA NAME	IDENTIFICATION	GOI	QWI	MED	GIP	AREA	PAY	VOLUME	PUR	GSAT	PI	T	Z	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER			REC	PROD	SL	IMG	MGP	STUIP	GUK	PLT	
STATUS									GHV	KMG	ENERGY	C6	C7	
FIELD/POOL CODE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4			
ZONE	HE	DRILL DATE	TOP	BASE	KB	TYPE								
REVIEW DATE														
PURCHASERS:														
GARRINGTON	(F) 034-04W5	04050												
VIKING A														
SULN	WER1 ISOPAC	SEGR												
04050 0218001	999 VIKING A													
VIKING	0010A													
1984-12-31	00/07-33-034-02W5/0	1977-06-11												
A&S	KAMNGAZ PROGAS TCPL													
VIKING H														
04050 0218008	000 VIKING H													
VIKING	0004E													
1983-11-15	00/16-21-033-01W5/0	1961-12-22												
PANALTA														
VIKING I														
04050 0218009	000 VIKING I													
VIKING	0005E													
1978-12-29	00/06-28-033-01W5/0	1974-08-04												
PANALTA														
VIKING M														
04050 0218013	000 VIK M													
VIKING	0002A													
1982-10-29	00/07-18-035-04W5/0	1981-04-30												
VIKING O														
04050 0218015	000 VIK O													
VIKING	0003A													
1985-10-31	00/16-21-034-03W5/0	1984-05-18												
VIKING P														
04050 0218016	000 VIKING P													
VIKING	0003A													
1981-09-30	00/07-23-037-06W5/0	1979-04-14												

SEGREGATED ASSOC/SULN PRODUCTION

11044

1965.0 155 440 .75 599 .65 389 .15 331 40.43E 43 288 11044

1967 4632 211 .8613 .0667 .0324 .0037 .0097 .0051 .0017 .0027

1963.2 83 .65 200 1.54 54 .05 308 51 .129 .55 8850 325 .823 6.692

350

2357.6 63 .70 200 2.30 44 .10 460 39 .130 .75 13060 336 .793 13.591

2372 4589 221 .8127 .0941 .0456 .0050 .0148 .0095 .0050 .0070

2144.5 60 .65 150 7.10 39 .15 1065 .33 .099 .60 8920 330 .816 5.596

2141.0 2148.1 1012.1 PB

2365.8 302 .85 200 6.70 257 .10 1340 231 .150 .75 20280 344 .837 22.534

2361.4 2370.3 1018.6 PB

8935

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GMI H2 N2 HE LOCATION	GOI CO2 DRILL DATE	OWI AQUIFER H2S TOP	DEN PC BASE	TC KB	C1 TYPE	C2 C3	VOLUME IMG GHV	PUR MGP RMG NLC	PI T STOIP ENERGY C5	GUK Z PCI C6	M3/M3 C7
GARRINGTON	(F) 034-04W5 VO MER1 ASSIGN	04050	2000.7 88 200 8.02 53	1604 50 38.93A 0.0348	0.129 50 50 0.0164	0.55 50 50	8140 342 873	2005				
04050 0218098 002 VIRKING 1976-06-30 00/10-19-033-01W5/0 1973-03-13	0005E 00074		1995.8 4619 213 2005.3	1034.2 PB						1947 4200		
04050 0218098 003 VIRKING SS 1985-12-31 02/14-36-034-04W5/0 1982-05-25	0001A 00048 00059		2173.0 57 150 2.00 46	300 41 38.93E 0.0441	0.160 41 41 0.0052	0.55 41 41	19770 332 1596 0.0046	0.0083				
04050 0218098 004 VIRKING SS 1985-08-31 00/06-34-035-04W5/0 1984-11-25 PANALTA KANNGAZ PROGAS TCPL	0005E 00094 00020 TCPL		2194.8 77 150 7.30 46	1095 41 40.43E 0.0345	0.107 41 41 0.0023	0.70 41 41	9310 330 1658 0.0025	0.0034				
04050 0218098 005 VIRKING SAND 1985-12-31 00/14-20-034-02W5/0 1983-07-07	0001A 00085 00087 TCPL		2025.4 4 150 1.12 2	168 2 38.93E 0.0238	0.042 2 2 0.0027	0.65 2 2	8720 344 78 0.0026	0.0069				
04050 0218098 006 VIRKING SAND 1985-06-30 00/14-22-035-04W5/0 1984-09-17 PANALTA KANNGAZ PROGAS TCPL	0005E 00065 00065 TCPL		2212.1 15 150 2.25 9	338 8 38.93E 0.0405	0.060 8 8 0.0043	0.85 8 8	8920 332 311 0.0016	0.0013				
04050 0218098 020 VIRKING 1982-10-29 00/06-13-035-05W5/0 1982-04-17 PANALTA	0001A 0005A 00123 00061 TCPL		2419.2 6 200 40 4	80 4 40.43E 0.0345	0.093 4 4 0.0052	0.60 4 4	12740 338 162 0.0046	0.0047				

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DATA DATE: 1985-12-31
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	OWI AQUIFER	H2S TOP	LOCATION HE	N2 DRILL DATE	AREA REC	PC BASE	TC KB	C1 TYPE	C2 C3	IC4	VOLUME SL	IMG GHV	PUR MGP	GSAT MGP	PI STUIP	T GUK	Z PL1	M3/M3 C5	U6	C7
GARRINGTON MANNVILLE D	(F) 034-04W5	04050																			
SOLN	WER1 ISOPAC	COMB	2548.6			128	.65		83	.45						1500.0	85				
04050 0248004 000	MANNVILLE U	CONCURRENT	PRODUCTION																		
GLAUCONITIC	.0001A	.0036	.0118			72	4642	220	.8095	.1067	.0372	.0058			.0082	.0054	.0032	.0085			
1985-08-31	00/10-05-036-04W5/0	1968-11-28				2409.1	2412.8	999.4	PB												
PANALTA PRGAS	TCPL																				
COMBINED SOLN/ASSOC POOLS= 1 GIP= 1172 PROD= 918 IMG= 798 MGP= 272 NMG= 526 ENERGY= 19658																					
04050 0248098 005	WER1 ASSIGN		2400.1	16	.50				.49	.05					.65	25700	358	.843	15.839		
GLAUCONITIC	.0002E	.0064	.0437			.72	4733	219	.7932	.0915	.0397	.0062			.8	302					
1984-05-31	02/11-26-034-04W5/0	1976-03-14				2396.9	2403.3	1004.0	PB						.0109	.0030	.0013	.0008			
04050 0248098 006	WER1 ASSIGN		2495.5	72	.80				.50	.05					.60	24930	340	.839	11.929		
GLAUCONITIC	.0002E	.0084	.0437			.72	4733	219	.7932	.0915	.0397	.0062			.54	2042					
1984-12-31	00/11-33-034-04W5/0	1954-03-09				2493.0	2498.1	1085.9	PB						.0109	.0030	.0013	.0008			
TCPL																					
04050 0248098 007	WER1 ASSIGN		2525.0	450	.80				.75	.15					.85	21200	352	.808	23.063		
GLAUCONITIC	.0001A	.0031	.0282			.76	4874	228	.7555	.1109	.0597	.0092			.306	11570					
1983-10-29	00/06-33-036-05W5/0	1979-11-02				2516.5	2531.4	1024.4	PB						.0191	.0088	.0029	.0025			
PRGAS																					
04050 0248098 009	WER1 ASSIGN		2559.1	31	.70				1.80	.120					.65	14060	342	.805	11.328		
GLAUCONITIC	.0001E	.0068	.0302			.72	4662	219	.8001	.0942	.0423	.0058			.19	718					
1985-08-31	00/08-30-036-05W5/0	1983-08-06				2558.0	2580.3	1038.8	PB						.0111	.0058	.0018	.0018			
04050 0248098 010	WER1 ASSIGN	HEAVY	2564.0	54	.75				1.50	.140					.85	21200	350	.849	24.144		
GLAUCONITIC	.0001E	.0036	.0117			.70	4461	216	.8134	.1064	.0410	.0064			.37	1399					
1985-12-31	00/06-08-036-05W5/0	1984-06-13				2562.7	2565.2	1036.8	CU						.0088	.0048	.0017	.0020			

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)[illegible]

GARRINGTON	(F)	034-04W5	04050
04050 0432098 010	WER1	ASSIGN	
RUCK CREEK	.0001.	.0001E .0080	
1985-12-31 00/06-08-036-05W5/0 1984-06-13			
NORDEGG A	VO		
04050 0444001 000	WER1	ASSIGN	
NURDEGG	.0001.	.0001E .0238 .0303	
1984-12-31 00/07-15-036-05W5/0 1984-03-10			
04050 0444098 002	WER1	ASSIGN	
NURDEGG	.0001E .0053 .0259		
1985-08-31 00/06-30-035-04W5/0 1983-03-01			
04050 0444098 005	WER1	ASSIGN ABAND	
NORDEGG	E .0042 .0388		
1984-12-31 00/10-26-035-05W5/0 1981-01-02			
04050 0444098 008	WER1	-1483.1	
NURDEGG	.0001.	.0001E .0238 .0303	
1985-12-31 00/16-06-036-04W5/0 1984-01-03			
04050 0444098 010	WER1	ASSIGN	
NORDEGG	.0001E .0039 .0395		
1984-12-31 00/06-08-036-05W5/0 1984-06-13			
PANALITA TCPL	TCPL	TCPL	TCPL

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	H2 LOCATION	HE N2 DRILL DATE	QMI AQUIFER	PC BASE	TC KB	CL TYPE	C2 C3	VOLUME IMG GHV	POR	GSAT MGP RMG NC4	PI STUP ENERGY C5	T GOK C6	M3/M3 PL1 C7
GARRINGTON ELKTON A	(F) 034-04W5 04050 MER1 ASSIGN				2695.5 314	200 .90	6.40 282	.10	1280 254	.120	.90 28	23465 344	.855	24.503
04050 0638001 000 ELKTON A	0001E .0065 .0298				67 4709 211	8432	.0796	.0252	.0043		.0065	.0033	.0011	.0004
1982-12-31 00/16-13-035-05W5/0 1982-08-05 PANALTA					2691.5 2699.5	1115.2 PB								
ELKTON B	VO MER1 ASSIGN				2656.8 127	200 .75	3.50 .95	.10	700 90	.110	.75	22517 343	.850	18.120
04050 0638002 000 ELKTON B	0001E .0065 .0298				67 4709 211	8432	.0796	.0252	.0043		.0065	.0033	.0011	.0004
1982-12-01 00/06-35-035-05W5/0 1982-10-03					2655.0 2658.5	1068.7 PB								
ELKTON C	VO MER1 ASSIGN				2647.8 270	150 .80	7.00 216	.15	1050 184	.130	.90	24370 356	.886	25.707
04050 0638003 000 ELKTON C	0001E .0042 .0388				69 4727 214	8332	.0762	.0256	.0053		.0079	.0052	.0020	.0016
1985-08-31 00/06-25-035-05W5/0 1982-01-21					2643.6 2652.0	1073.7 PB								
ELKTON D	VO MER1 ASSIGN				2607.6 172	200 .80	4.40 138	.10	880 124	.100	.85	23500 343	.845	19.599
04050 0638004 000 ELKTON D	0001E .0238 .0303				72 4660 216	8102	.0760	.0271	.0050		.116	.4342	.0036	.0101
1982-12-01 00/05-27-036-05W5/0 1981-09-11 PROGAS					2605.4 2609.8	1054.1 PB					.0076	.0061	.0036	.0101
ELKTON E	VO MER1 ASSIGN				2671.8 128	300 .75	3.40 .96	.10	1020 86	.069	.80	24630 354	.873	12.511
04050 0638005 000 ELKTON E	0001E .0066 .0200				69 4664 215	8324	.0820	.0286	.0062		.32	.1198	.0024	.0016
1985-09-30 00/08-34-035-05W5/0 1983-08-02					2669.0 2675.6	1073.5 PB					.0119	.0081	.0024	.0016
ASSOC 04050 0638098 002	VO MER1 ASSIGN				2401.4 12	64 .75	1.50 .9	.15	96 37	.060	.85	23000 338	.804	12.275
1984-09-30 00/14-08-032-02W5/0 1984-02-18 PROGAS TCPL					81 4543 229	7165	.1216	.0624	.0101	.0200	.8	.299	.0048	.0103
2400.7 2402.2 1056.7 60												.0113	.0048	.0103

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CUMF ONLY)

PAGE:1215
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASER:

IDENTIFICATION	ANALYSIS	GOI
2	HE	N2
ION		CO2
		DRILL DATE

[illegible][illegible]

WABAMUN A	WER1 ISOPAC	COMB	2742.0	1139	.33	763	6470.0	271
SOLN	04050 0658001 000	CONCURRENT PRODUCTION	1753	.65		37.81A		
WABAMUN	00002A .0310 .0440 .0830		.76	5041 232	.7370 .0565	.0204 .0033	.0067	.0066 .0030 .0065
1985-12-31 00/16-11-032-01W5/0	1952-05-10		2532.3	2550.0	1002.5 PB			CUM INE ASSU/SOLN PRODUCTION
PANALTA PROGAS	ICPL							

COMBINED SOLN/ASSOC POOLS=	1	GIP=	10462	PRD=	8542	IMG=	5723	MGP=	4047	RMG=	1676	ENERGY=	63370
VU			2730.1	200	5.80	1160	.039	.85	25100	353	.859	7.804	
WER1 ASSIGN			91.75	200	5.80	1160	.039	.85	25100	353	.859	7.804	

LEDUC A	CP -2129.9	WEL1 ASSIGN ABAND	B	3189.9	200	12.03	2405	.052	.80	26200	381	.914	8.901
				148	.75	111	.20		89				
04050 0720001 000	LEDUC A								42.87A				
D-3				.69	5081	216	.7940	.0201	.0076	.0023	.0036	.0031	.0022 .0010
1984-12-31 00/11-33-034-04W5/0	1954-03-09	A	.0181	.1048									
TRC1				3183.9	3195.8	1065.9	GM						

[illegible]

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ENERGY RESOURCES CONSERVATION B U A R D

PAGE:1218
DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS/POOL CODE
FILE NO
ZONING
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI

H2 LOCATION HE N2 CO2
DRILL DATE

(F) 031-18W4 03980

GARTLEY RIVER A
BELL RIVER A
03980 0126098 000
BELL RIVER A
1978-12-31 00/10-19-031-18W4/0 1978-03-09
PANALTA

03980 0126098 010
BELL RIVER
1983-11-30 00/08-27-031-18W4/0 1983-01-09
PANALTA

03980 0126098 015
BSL BELL RIVER
1980-10-31 00/05-29-031-18W4/0 1979-04-15
PANALTA

03980 0126098 020
M BELL RIVER
1982-11-30 00/04-29-031-18W4/0 1959-06-19
PANALTA

03980 0218098 005
U VIKING SS
1980-10-31 00/05-29-031-18W4/0 1979-04-15
PANALTA

BASAL QUARTZ A
03980 0334001 000
LOWER MANNVILLE
1982-12-01 02/10-35-031-18W4/0 1979-07-12
PANALTA

OWI MFD AREA PAY VOLUME POK GSAT
AQUIFER GIP REC PROD SL IMG MSP
H2S DEN PC TC C1 C2 C3 GHV IC4 NUC4
TOP KB TYPE

597.4 81 200 9.25 57 .05 1850 .54 .55 3110 294 .940 4.365
57 4613 191 9737 .0031 .0004 .0002 .0001 .0400 .0004 .0008
592.8 601.9 857.4 PB

634.5 86 200 8.70 47 .05 1740 .45 .55 3230 294 .935 4.962
56 4609 190 9762 .0019 .0001 38.18E 45 1718
628.5 640.5 887.0 PB

597.9 68 200 3.10 55 .05 620 .52 .60 6020 294 .886 11.042
57 4608 190 9727 .0031 .0003 38.18E 52 1985
595.5 600.3 862.1 PB

537.0 30 200 4.00 24 .05 800 .23 .50 2990 299 .950 3.742
57 4608 190 9727 .0031 .0003 38.18E 23 878
531.6 542.5 867.8 PB

1127.3 35 200 2.50 26 .05 500 .25 .65 8350 309 .855 7.011
61 4592 199 9120 .0326 .0170 .0021 .0048 .0030 .0010 .0011
1125.0 1129.5 862.1 PB

1275.1 59 200 2.60 44 .15 520 .210 .50 9320 313 .774 11.481
66 4606 209 8526 .0741 .0350 .0074 .0120 .0005 .0004 .0006
1273.8 1276.4 863.1 PB

GRS-000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD

DATA DATE:1985-12-31
PAGE:1219FIELD/AREA NAME
POOL NAMEIDENTIFICATION GOI
ANALYSIS GWIOMI
AQUIFERMFD GIP AREA PAY
PRODVOLUME POR GSAT
SLC3 GHV IC4 MGP
C2 TYPE C1PI STUPT Z M3/M3
ENERGY C6 C7 C5FIELD/POOL CODE
ZONEH2S DEN PC TC KB TYPE
TOPH2S DEN PC TC KB TYPE
TOPH2S DEN PC TC KB TYPE
TOPH2S DEN PC TC KB TYPE
TOPH2S DEN PC TC KB TYPE
TOP

PURCHASES:

GARTLEY

(F) 031-18W4 03980

W2 WER2 ASSIGN

W2 WER2 ASSIGN

W2 WER2 ASSIGN

W2 WER2 ASSIGN

03980 0334098 005

03980 0334098 005

03980 0334098 005

03980 0334098 005

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(F) 118-03W6 03600

W2 WER2 ASSIGN

W2 WER2 ASSIGN

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W2 WER2 ASSIGN

03600 0781098 003

03600 0781098 003

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SULPHUR POINT

SULPHUR POINT

SULPHUR POINT

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SULPHUR POINT

SULPHUR POINT

1983-12-31 00/12-17-118-03W6/0 1971-03-14

1983-12-31 00/12-17-118-03W6/0 1971-03-14

1983-12-31 00/12-17-118-03W6/0 1971-03-14

1983-12-31 00/12-17-118-03W6/0 1971-03-14

1983-12-31 00/12-17-118-03W6/0 1971-03-14

1983-12-31 00/12-17-118-03W6/0 1971-03-14

03600 0781098 005

03600 0781098 005

03600 0781098 005

03600 0781098 005

03600 0781098 005

03600 0781098 005

SULPHUR POINT

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SULPHUR POINT

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SULPHUR POINT

SULPHUR POINT

1976-06-30 00/03-19-119-02W6/0 1967-03-01

1976-06-30 00/03-19-119-02W6/0 1967-03-01

1976-06-30 00/03-19-119-02W6/0 1967-03-01

1976-06-30 00/03-19-119-02W6/0 1967-03-01

1976-06-30 00/03-19-119-02W6/0 1967-03-01

1976-06-30 00/03-19-119-02W6/0 1967-03-01

GATOR

(F) 118-03W6 03600

W2 WER2 ASSIGN

W2 WER2 ASSIGN

W2 WER2 ASSIGN

W2 WER2 ASSIGN

GRS4000
RUN DATE:1986-05-27

ENERGY

RESOURCES CONSERVATION (NON-CONF ONLY)

BUARKD

DATA DATE:1985-12-31 PAGE:1220

FIELD/AREA NAME

POOL NAME

STUTIP

FIELD/POOL CODE

ZONE

REVIEW DATE

PURCHASERS:

IDENTIFICATION GOI

ANALYSIS GWI

H2 HE N2 C02

LOCATION DRILL DATE

H2S DEN PC TC C1 C2

TOP BASE KB TYPE

OWI MFUD GIP AREA PAY

AQUIFER REC PROD

VOLUME SL

IMG GHV IC4

POR

CSAT

PI T Z M3/M3

STUTIP GUK PL1

ENERGY C6 C7

CSAT

MGP

MAG

NC4

GAYFORD RIVER A (F) 026-25W4 04090

BELLY RIVER A WER1 ASSIGN

04090 0126001 000 BELLY RIVER A

BELLY RIVER WER1 0003A

1983-08-31 00/07-25-026-25W4/0 1969-09-00

CMNG CMNGNU

849.5 440 4.01 176.4 .250

.265 .65 172 .05 1.64

37.43E

2845

2860 300 .949 4.637

.58 4592 189

847.3 851.9 941.5 PB

816.3 400 5.15 2060 .211

.240 .60 144 .05 1.37

37.43E

2358

.58 4587 192 .9425 .0138 .0036 .0012 .0014 .0009 .0010

818.7 827.8 909.2 PB

715.7 35 200 4.32 17.05

863 .240 .60 2810 298 .951 4.066

37.06E

10

371

59 4544 186 .9180 .0040 .0004

712.9 718.4 909.2 PB

789.5 46 200 4.00 23.05

800 .360 .50 3135 299 .943 5.692

37.43E

15

561

.58 4586 190 .9556 .0049 .0015 .0007 .0009 .0011 .0005

787.0 792.0 907.5 PB

04090 0126003 000 BELLY RIVER

BELLY RIVER WER1 0006E .0764 .0006

1982-12-01 00/10-31-025-24W4/0 1977-04-18

BELLY RIVER D WER1 ASSIGN

04090 0126004 000 BELLY RIVER D

BELLY RIVER WER1 0003A

1980-07-31 00/06-03-027-23W4/0 1979-01-25

PANALTA

797.4 200 6.70 1340 .225

110 .70 77 .05 73

37.43E

63

2358

6230 298 .892 8.246

04090 0126005 000 BELLY RIVER

BELLY RIVER WER1 0003A

1982-12-01 00/11-34-026-24W4/0 1977-04-06

PANALTA

.58 4592 189

794.0 800.7 911.7 PB

828.5 29 200 2.20 20.05

440 .220 .50 5640 299 .902 6.542

37.43E

19

711

.56 4606 189 .9529 .0061 .0029 .0009 .0011 .0007 .0001

827.0 830.0 951.1 PB

04090 0126006 000 BELLY RIVER

BELLY RIVER WER1 0003A .0350 .0003

1980-07-31 00/11-35-026-24W4/0 1979-02-23

PANALTA

[illegible]

[illegible]

[illegible]

T I O N B O A R D
 (NON-CONF ONLY)

RESERVES
CONSERVES
MASTER LIST

ENERGY

VOLUME	POR	GSAT	PI
LL	IMG	MGP	ST
	GHV	RMG	ENE
C3	IC4	NC4	C5

OWI	MFD	AREA	PAY
QUIFER	GIP	REC	PROD
DEN	PC	TC	C1
TOP	BASE	KB	C2
			TYPE

IDENTIFICATION		GOI
ANALYSIS	GWI	
H2	HE	N2
CATION		CO2
		DRILL DATE
		H2

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE

[illegible]

FIELD/AREA NAME IDENTIFICATION GOI ANALYSIS GWI STATUS POOL NAME FIELD/POOL CODE H2 LOCATION HE N2 CO2 DRILL DATE PURCHASERS:

GHOST PINE (F) 031-22M4 04080 HEAVY UPPER MANNVILLE T WER1 ISOPAC 04080 0250020 000 WER1 ISOPAC 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 1985-12-31 00/11-30-030-22M4/0 1965-06-12 TCPL 1985-12-31 00/11-30-030-22M4/0 1965-06-12 TCPL

UPPER MANNVILLE V WER1 ISOPAC -616.6 COMB ASSOC 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 1985-12-31 00/02-02-032-22M4/0 1956-07-20 TCPL 1985-12-31 00/02-02-032-22M4/0 1956-07-20 TCPL

UPPER MANNVILLE V WER1 ISOPAC 1481.9 COMB SOLN 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 04080 0250022 000 U MANN V CONCURRENT 1985-12-31 00/02-02-032-22M4/0 1956-07-20 TCPL 1985-12-31 00/02-02-032-22M4/0 1956-07-20 TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 452 PROD= 330 IMG= 309 MGP= 109 KMG= 200 ENERGY= 8460 UPPER MANNVILLE HH WER1 ISOPAC 1498.4 53 .60 42 .90 42.30E 34 1438 04080 0250034 000 U MANN HH CONCURRENT 04080 0250034 000 U MANN HH CONCURRENT 04080 0250034 000 U MANN HH CONCURRENT 1985-12-31 00/01-01-031-22M4/0 1967-00-00 TCPL 1985-12-31 00/01-01-031-22M4/0 1967-00-00 TCPL

UPPER MANNVILLE II PD WER1 ASSGN 1387.1 100 .75 9.70 1940 .176 55 10270 322 828 15.874 04080 0250035 000 U MANN II ASSGN 04080 0250035 000 U MANN II ASSGN 04080 0250035 000 U MANN II ASSGN 1983-07-31 00/11-13-031-21M4/0 1967-09-05 TCPL 1983-07-31 00/11-13-031-21M4/0 1967-09-05 TCPL

UPPER MANNVILLE KK VO WER1 ASSGN 1483.9 200 8.70 1340 .200 65 10760 331 859 14.344 04080 0250037 000 U MANN KK ASSGN 04080 0250037 000 U MANN KK ASSGN 04080 0250037 000 U MANN KK ASSGN 1983-12-31 00/06-09-032-22M4/0 1971-10-26 TCPL 1983-12-31 00/06-09-032-22M4/0 1971-10-26 TCPL

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ENERGY RESOURCES, C O N S E R V A T I O N B U A R D
GAS RESERVES MASTER LIST (NON-LUNF ONLY)
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DATA DATE: 1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
PURCHASERS:
IDENTIFICATION
GOI
N2
CO2
DRILL DATE
HE
LOCATION
H2
REVIEW DATE
H2S
UEN
PC
TC
KB
C1
TYPE
C2
C3
IC4
IC5
IC6
IC7
PUR
GSA
MGP
RMG
NLC
T
STOIP
GUK
Z
M4/M3
PL1
L7

GHOST PINE
U MANN C, G, H, P & U
SOLN
04080 0250060 999 U MANN C, G, H, P & U
COMB
C O N C U R R E N T P R O D U C T I O N O I L D E P L E T E D
14 .60
9 .20
42.30E
1981-12-31 00/15-14-031-22M4/0 1955-02-07
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 5063 PROD= 4754 IMG= 4516 MGP= 3811 RMG= 705 ENERGY= 29822
UPPER MANNVILLE AA VO
WEL1 ASSIGN
04080 0250063 001 U MANNVILLE AA
UPPER MANNVILLE AA
1976-06-30 00/11-21-030-22M4/0 1967-05-26
1410.6 48 .75 200 2.16 36 .05 432 .178 .55 10820 325 .828 11.215
1409.1 1412.4 812.3 PB
1434.4 63 .75 200 2.44 48 .05 487 .173 .65 10790 325 .818 12.997

04080 0250063 002 U MANNVILLE CC
UPPER MANNVILLE CC
1976-06-30 00/11-21-030-22M4/0 1967-05-26
1433.2 1435.9 812.3 PB
U MANN AA & CC
WEL1 ASSIGN
04080 0250063 999 U MANNVILLE AA+CC
U MANNVILLE AA+CC
1976-06-30 00/11-21-030-22M4/0 1967-05-26
111 .75 84 .05 42.30E 14 592

UPPER MANNVILLE Y VO
WEL1 ISOPAC
04080 0250064 001 U MANNVILLE Y
UPPER MANNVILLE Y
1982-11-30 00/07-19-031-22M4/0 1966-01-16
1532.6 3333 2.11 7033 .198 .65 10450 329 .836 13.906
68 4596 210 .9465 .0683 .0351 .0091 .011 .0058 .0016 .0012
1480.1 3881 2.72 10572 .200 .55 10480 328 .830 12.060
1275 .95 1211 .05 1150 .89 .200 .55 10480 328 .830 12.060
1480.1 11 .95 10 .05 42.30E

UPPER MANNVILLE FF VO
WEL1 ISOPAC
04080 0250064 002 U MANNVILLE FF
UPPER MANNVILLE FF
1978-06-30 00/11-10-031-22M4/0 1961-08-16
69 4599 213
1480.1 3881 2.72 10572 .200 .55 10480 328 .830 12.060
1275 .95 1211 .05 1150 .89 .200 .55 10480 328 .830 12.060
1480.1 11 .95 10 .05 42.30E

04080 0250064 002 U MANNVILLE FF
UPPER MANNVILLE FF
1978-06-30 00/11-10-031-22M4/0 1961-08-16
69 4599 213
1480.1 3881 2.72 10572 .200 .55 10480 328 .830 12.060
1275 .95 1211 .05 1150 .89 .200 .55 10480 328 .830 12.060
1480.1 11 .95 10 .05 42.30E

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI H2 LOCATION HE N2 CO2 DRILL DATE	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	POR ING	GSAT MGP RMG NC4	P1 STOIP ENERGY C5	T GUR C6	M3/M3 PCT C7
GHOSH PINE & FF U MANN Y	(F) 031-22W4 04080			2264	.95	2101	.05	1952 42.30E			127
04080 0250064 999 U MANNVILLE 1982-12-31 00/11-10-031-22W4/0 1961-08-16 TCPL											
04080 0250098 005 U MANNVILLE 1978-06-30 00/07-34-029-22W4/0 1977-06-23	WEL ASSGN 0003A 0011	1469.1 109	200 .75	3.39 82		678 74	.220 42.30E	.65 74	10510 319	.835 16.034	
04080 0250098 011 UPPER GLAUC 1980-10-31 00/11-01-030-22W4/0 1978-10-14 CHNGNUL TCPL	WEL ASSGN 0003E 0003A	1466.7 1471.6	4599 206	849.2 PB		.0296 .0147			3130 .3300		
04080 0250098 012 LOWER GLAUC 1980-10-31 00/11-01-030-22W4/0 1978-10-14 CHNGNUL TCPL	WEL ASSGN 0003E 0003A	1395.3 8	128 .60	.90 5	.05	115 5	.200 42.30E	.55 5	6110 316	.874 6.920	
04080 0250098 015 UPPER MANN B SS 1976-06-30 00/11-07-030-22W4/0 1964-09-21 CHNGNUL TCPL	WEL ASSGN 0003A 0003A	1403.9 30	200 .75	1.20 22	.05	240 21	.200 42.30E	.55 21	10220 317	.809 12.466	
04080 0250098 015 UPPER MANN B SS 1976-06-30 00/11-07-030-22W4/0 1964-09-21 CHNGNUL TCPL	WEL ASSGN 0003A 0003A	1403.3 1404.5	4585 207	814.5 PB					888		
04080 0250098 015 UPPER MANN B SS 1976-06-30 00/11-07-030-22W4/0 1964-09-21 CHNGNUL TCPL	WEL ASSGN 0003A 0003A	1450.5 110	200 .75	3.39 83	.05	678 79	.207 42.30E	.70 79	10620 328	.822 16.240	
04080 0250098 025 GLAUCONITIC 1976-06-30 00/06-28-032-22W4/0 1975-02-04 TCPL	WEL ASSGN 0003A 0003A	1503.9 34	200 .75	1.24 26	.05	247 24	.200 42.30E	.60 24	10200 317	.799 13.773	

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

GRS4000
RUN DATE: 1986-05-27

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME		IDENTIFICATION		GOI		OWI		MFD		GIP		AREA		PAY		VOLUME		POR		GSAT		PI		T		L		M3/M3			
POOL NAME		ANALYSIS		GWI		AQIFER		H2S		DEN		PC		TC		KB		C1		C2		C3		C4		C5		C6		C7	
FIELD/POOL CODE		H2		LOCATION		HE		N2		CO2		DRILL		DATE																	
PURCHASERS:		REVIEW DATE																													
GHOST PINE																															
(F) 031-22M4 04080																															
LOWER MANNVILLE B																															
ASSOC WER1 ISOPAC																															
04080 0310002 000 COMB																															
LOWER MANNVILLE L MANN B																															
1973-12-31 00/05-34-030-22M4/0 1959-00-00																															
TCPL 1451.8 1453.9 816.6 PB																															
1443.5 25 .60 15 .10 13																															
1443.5 25 .60 15 .10 13																															
LOWER MANNVILLE B																															
SOLN WER1 ISOPAC																															
04080 0310002 000 L MANN B																															
LOWER MANNVILLE L MANN B																															
1973-12-31 00/05-34-030-22M4/0 1959-00-00																															
TCPL 1451.8 1453.9 816.6 PB																															
1443.5 25 .60 15 .10 13																															
1443.5 25 .60 15 .10 13																															
LOWER MANNVILLE F																															
PD WER1 ISOPAC																															
04080 0310006 000 L MANN F																															
LOWER MANNVILLE L MANN F																															
1981-06-30 00/10-15-031-22M4/0 1960-08-08																															
TCPL 1470.7 1480.8 837.6 PB																															
1470.7 1480.8 837.6 PB																															
LOWER MANNVILLE G																															
VU WER1 ASSIGN																															
04080 0310007 000 L MANN G																															
LOWER MANNVILLE L MANN G																															
1984-12-31 00/11-13-031-21M4/0 1967-09-05																															
TCPL 1403.2 1404.2 838.2 G0																															
1403.2 1404.2 838.2 G0																															
LOWER MANNVILLE I																															
MB WER1 ASSIGN																															
04080 0310009 000 L MANN I																															
ELLERSLIE L MANN I																															
1984-12-31 00/06-28-032-22M4/0 1975-02-04																															
TCPL 1512.4 1517.0 682.7 PB																															
1512.4 1517.0 682.7 PB																															

FIELD/AREA NAME IDENTIFICATION GOI ANALYSIS GWI
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE LOCATION HE N2 CO2 DRILL DATE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
LOWER MANNVILLE A & H
SOLN WER1 ISOPAC COMB
04080 0310060 999 L MANN A+H CUMCURRENT PRODUCTION 22 .60 13 .20 11
L MANNVILLE .0003A .0194 .0013
1983-12-31 00/10-29-030-21W4/0 1965-09-01
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 362 PRD= 283 IMG= 254 MGP= 211 RMG= 43 ENERGY= 1019
WER1 ASSIGN
04080 0310098 005
BSL QIZ SD E .0121 .0018
1981-09-30 00/11-36-030-21W4/0 1981-05-06
TCPL

WER1 ASSIGN
04080 0310098 006
L MANNVILLE .0007A .0132 .0003
1985-06-30 00/07-09-030-22W4/0 1979-07-24
TCPL

WER1 ASSIGN
04080 0310098 007
PASAL QUARTZ .0003E .0019 .0013
1982-08-31 00/10-33-031-22W4/0 1986-10-24
TCPL

WER1 ASSIGN
04080 0310098 015
RVASAL QUARTZ .0003A .0121 .0018
1983-09-30 00/08-10-032-21W4/0 1982-11-08
TCPL

WER1 ASSIGN
04080 0310098 020
ELLERSLIE .0003E .0167 .0104
1985-11-31 00/08-31-032-22W4/0 1984-10-27
TCPL TCPL TCPL

PKS4000
RUN DATE:1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

C U S E K V A I U N B U A
 K E S E R V E S M A S T E R L I S T (N O N - C O N F O N L Y)

DATA DATE: 1986T-07-27
PAGE: 1241

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PAGE: 1241

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[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFO	AREA	PAY	VOLUME	POR	GSAT	P1	T	GUK	L	M3/M3
STATUS	ANALYSIS	GW1	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUIP	ENERGY	C6	C7	
ZONE/POOL CODE	H2	HE	H2S	DEN	PC	TC	KB	C1	C2	C3	IC4	IC4	IC4	
REVIEW DATE	LOCATION	DRILL DATE	TOP	BASE	TYPE	KB	KB	KB	KB	KB	KB	KB	KB	
PURCHASERS:														
GILBY	(F)	041-03W5	04120											
	WER1	ASSIGN												
04120 0300008 015			1968.7	39	128	3.30	422	.093	.55	16000	327	.775	9.184	
GLAUCONITIC	-0011	.0002A	.0149											
1982-12-01 00/06-26-04-0-03W5/0	1979-09-29		1968.7	39	128	3.30	422	.093	.55	16000	327	.775	9.184	
BASAL MANNVILLE B	MB		2137.7	321	1.90	1.90	610	.105	.70	15440	350	.826	11.261	
ASSOC	WER1	ISOPAC												
04120 0320002 000	BSL	MANN B	2137.7	321	1.90	1.90	610	.105	.70	15440	350	.826	11.261	
L MANN CHANNEL	.0002A		2137.7	321	1.90	1.90	610	.105	.70	15440	350	.826	11.261	
1984-12-31 00/12-21-04-0-03W5/0	1957-00-00		2137.7	321	1.90	1.90	610	.105	.70	15440	350	.826	11.261	
ACS	ICPL													
BASAL MANNVILLE B	WER1	ISOPAC												
SOLN	04120 0320002 000	BSL	2147.3	497	.24	119	.65	42		7000.0	71			
L MANN CHANNEL	.0002A		2147.3	497	.24	119	.65	42		7000.0	71			
1984-12-31 00/12-21-04-0-03W5/0	1957-00-00		2147.3	497	.24	119	.65	42		7000.0	71			
ACS	ICPL													
COMBINED SOLN/ASSOC POOLS=	1	GIP=	779	PROD=	359	IMG=	246	MGP=	244	RMG=	2	ENERGY=	81	
BASAL MANNVILLE C	WER1	ASSIGN												
04120 0320003 000	BSL	MANN C	2097.6	198	.80	6.17	1233	.150	.70	15230	348	.815	10.057	
955 MANNVILLE	.0002A		2097.6	198	.80	6.17	1233	.150	.70	15230	348	.815	10.057	
1988-06-30 00/15-22-04-0-03W5/0	1955-08-26		2097.6	198	.80	6.17	1233	.150	.70	15230	348	.815	10.057	
ICPL														
BASAL MANNVILLE D	WER1	ISOPAC												
04120 0320004 000	BSL	MANN D	2045.5	1150	7.60	1.527	.15	8970	.107	.70	15510	343	.826	11.061
955 MANNVILLE	.0002A		2045.5	1150	7.60	1.527	.15	8970	.107	.70	15510	343	.826	11.061
1982-11-30 00/10-18-04-0-02W5/0	1962-07-00		2045.5	1150	7.60	1.527	.15	8970	.107	.70	15510	343	.826	11.061
KANNGAZ	ICPL													
BASAL MANNVILLE F	WER1	ISOPAC												
04120 0320006 000	BSL	MANN F	2144.0	34	.65	3.05	.15	197	.21	.70	15820	341	.815	11.059
955 MANNVILLE	.0002A		2144.0	34	.65	3.05	.15	197	.21	.70	15820	341	.815	11.059
1982-08-31 00/10-13-04-0-04W5/0	1966-06-10		2144.0	34	.65	3.05	.15	197	.21	.70	15820	341	.815	11.059
ACS	ICPL													

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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PAGE: 1247
DATA DATE: 1985-11-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION ANALYSIS	GOI GMI
H2 LOCATION	N2 DRILL DATE

OWI	MFO	AREA	PAY	VOLUME	POR	GSAT
AQUIFER	GTP	REC	PKOD	SL	IMG	MGP
H2S	DEN	PC	C1	C3	GHV	KMG
TOP	BASE	TC	KB	C2	TYPE	NC4

PI STULP T Z M3/M3
ENERGY GUR PCI
C5 Co CT

GILBY BASAL MANNVILLE F (F) 041-03MS 04120 CONE
SOLN 04120 032006 000 WEL1 ISOPAC CONC
BSL QUARTZ 0002A CONCURRENCE
1982-08-31 00/10-13-040-04W5/0 1966-06-10
AES

COMBINED SOLN/ASSOC PUOLS=	1	GIP=	36	PKUD=	26	IMG=	22	MGP=	19	RMG=	3	ENERGY=	12
----------------------------	---	------	----	-------	----	------	----	------	----	------	---	---------	----

BASAL MANNVILLE I PD WERI ISOPAL
04120 0320009 000 BSL MANN I
BSL QUARTZ 0002A
1985-12-31 00/07-29-040-03M5/0 1957-06-00
A&S TCPL

[illegible]

BASAL	MANNVILLE K	VO	WERL ASSIGN						
0-120	0320011	000	BSL MANN K						
BSL	QUARTZ		0002A						
1982-12-01	00/06-31-039-02	W5/0	1963-06-00	2121.8	256	3.08	788	.150	.70 15230 348
				126	.70	88	75		.815 16.034
				70	4709 219		40.43A	75	3032
				2120.2	2123.3	987.9 PB			

BASAL MANNVILLE M	VO	2118.1	200	2.10	420	.120	.70	17790	336	.800	15.810
04120 0320013 000 WER1 ASSIGN		66	.75	50	.15	42					
BSL MANN M						40.45A	42		1098		
ELLERSLIE	.0002A					.0318	.0115		.6200		
1982-08-31 00/10-02-040-03W5/0	.0387	70	4716	216							
1956-04-02		2122.6	2126.6	984.8	PB						

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	QWI	MFO	GIP	REC	AREA	PAY	VOLUME	POR	GSAT	PI	T	4	M3/M3
STATUS	ANALYSIS	GWI	AQUIFER	PC	TC	KB	C1	C2	C3	IC4	RMG	ENERGY	CS	CO	C7
ZONE	H2	HE	N2	CO2	DRILL DATE	TOP	H2S	DEN	BASE	TYPE	SL	INC	CH	IC4	IC4
PURCHASERS:	LOCATION	HE	N2	CO2	DRILL DATE	TOP	H2S	DEN	BASE	TYPE	SL	INC	CH	IC4	IC4
GILBY	(F)	041-03W5	04120												
BSL MANN A & JUR D	WER1 ISOPAC														
04120 0320360 999	BMN A+JUR D														
BSL MANN & JUR	WER1 ISOPAC														
1981-09-30	00/10-03-041-03W5/0	1956-07-06													
TCPL															
BASAL MANNVILLE H	MB														
04120 0320360 001	WER1 ISOPAC														
BLAIRMUKKE D	BSL MANN H														
1973-05-31	00/04-18-041-03W5/0	1956-12-11													
ASSOC															
04120 0320360 002	WER1 ASSIGN														
BSL QUARTZ	BSL MANN L														
1982-12-20	00/10-01-041-03W5/0	1959-10-06													
JURASSIC-KUNDLE	MB														
04120 0320360 003	WER1 ISOPAC														
JUKASSIC	BSL MANN L														
1984-12-31	00/10-04-041-03W5/0	1953-10-23													
JURASSIC-KUNDLE	MB														
04120 0320360 003	WER1 ISOPAC														
JURASSIC	BSL MANN L														
1984-12-31	00/10-04-041-03W5/0	1953-10-23													
JURASSIC-KUNDLE	MB														
04120 0320360 003	WER1 ISOPAC														
JURASSIC	BSL MANN L														
1984-12-31	00/10-04-041-03W5/0	1953-10-23													
COMBINED SOLN/ASSOC	POULS=	1	GIP=	9521	PROD=	8716	IMG=	6060	MGF=						
BMN H&L J-RUNECMN A	WER1 ISOPAC														
ASSOC	BSL MANN L														
04120 0320360 999	BM HL J&L+UA														
SUR, BSL, Q17, BLA	0001A														
1984-12-31	00/10-04-041-03W5/0	1953-10-23													
A&S	TCPL														

COMBINED ASSUC/SULN	PRODUCTION	ENERGY=
125535	3045	3105
805 12.768		
COMBINED ASSUC/SULN	PRODUCTION	
810 13.042		
COMBINED ASSUC/SULN	PRODUCTION	
827 13.804		
COMBINED ASSUC/SULN	PRODUCTION	
0022		
COMBINED ASSUC/SULN	PRODUCTION	
1290.0	66	
0022		
COMBINED ASSUC/SULN	PRODUCTION	
82639	7499	2044
COMBINED ASSUC/SULN	PRODUCTION	

[illegible]

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RUN DATE:1986-05-27

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DATA DATE:1985-12-31

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME	IDENTIFICATION	
PULL NAME	ANALYSIS GW1	
STATUS		
FIELD/PULL CODE	H2	N2
ZONE	LOCATION	DRILL DATE
REVIEW DATE		
PURCHASERS:		

FIELD/AREA NAME	IDENTIFICATION	
PULL NAME	ANALYSIS GW1	
STATUS		
FIELD/PULL CODE	H2	N2
ZONE	LOCATION	DRILL DATE
REVIEW DATE		
PURCHASERS:		

FIELD/AREA NAME	IDENTIFICATION	GOI	QW1	MFD	AREA	PAY	VOLUME	PUR	GSAT	PI	T	2	M3/M3
POOL NAME	ANALYSIS GWI		AQUIFER		REC	PROD	SL	IMG	MGP	STUMP	GUK	PCT	
STATUS								GHV	KMG	ENERGY	C8	C7	
FIELD/POOL CODE								C3	IC4	NC4			
ZONE	H2	HE	N2	CO2	H2S	DEN	PC	TC	KB	C1	C2	TYPE	
REVIEW DATE	LOCATION	HE	N2	CO2	H2S	DEN	PC	TC	KB	C1	C2	TYPE	
PURCHASES:	DRILL	DATE			TOP		BASE						

[illegible][illegible]

RUNDATE	K	VU	-1079.6	2048.9	122 .70	8.73 85	.05 1746 81 40.43A 81	.70 15030 342	.80Z 6.98L
ASSOC	WER1 ASSIGN								
04120	0610011 000 RUNDATE K								
PEKISKU	0002A								
1976-06-30	02/07-29-040-02W5/0								
TCPL	1971-07-07								

[illegible][illegible]

04120 0610098 005		WD		WER1 ASSIGN		2262.8		128 16.04		2053 .086		.65 16890 347		.740 13.568	
PEKISKD		.0002A		.0157		.76 4613 231		279 .70		.15		160		.0711	
1982-12-01 00/07-22-040-04W5/0 1970-12-31						2247.3 2278.1		977.2 PB		.0638 .0339		160		.0400	

FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GW1
H2 LOCATION
(F) 066-21W5 04140

W2 MER2
04140 0348001 000 CADDUMIN A
CADDUMIN
1980-12-31 00/01-01-066-22W5/0 1978-00-06
1CPL

W2 MER2
04140 0348002 000 CADDUMIN B
CADDUMIN
1980-12-31 00/06-14-066-22W5/0 1978-06-06

W2 MER2
04140 0348003 000 CADDUMIN C
CADDUMIN
1980-12-31 00/07-15-066-22W5/0 1979-07-19

W2 MER2
04140 0348004 000 CADDUMIN D
CADDUMIN
1980-12-31 00/08-16-066-22W5/0 1979-08-16

W2 MER2
04140 0348005 000 CADDUMIN E
CADDUMIN
1980-12-31 00/09-17-066-22W5/0 1979-09-17

W2 MER2
04140 0348006 000 CADDUMIN F
CADDUMIN
1980-12-31 00/10-18-066-22W5/0 1979-10-18

W2 MER2
04140 0348007 000 CADDUMIN G
CADDUMIN
1980-12-31 00/11-19-066-22W5/0 1979-11-19

W2 MER2
04140 0348008 000 CADDUMIN H
CADDUMIN
1980-12-31 00/12-20-066-22W5/0 1979-12-20

W2 MER2
04140 0348009 000 CADDUMIN I
CADDUMIN
1980-12-31 00/13-21-066-22W5/0 1979-12-21

W2 MER2
04140 0348010 000 CADDUMIN J
CADDUMIN
1980-12-31 00/14-22-066-22W5/0 1979-12-22

W2 MER2
04140 0348011 000 CADDUMIN K
CADDUMIN
1980-12-31 00/15-23-066-22W5/0 1979-12-23

W2 MER2
04140 0348012 000 CADDUMIN L
CADDUMIN
1980-12-31 00/16-24-066-22W5/0 1979-12-24

W2 MER2
04140 0348013 000 CADDUMIN M
CADDUMIN
1980-12-31 00/17-25-066-22W5/0 1979-12-25

W2 MER2
04140 0348014 000 CADDUMIN N
CADDUMIN
1980-12-31 00/18-26-066-22W5/0 1979-12-26

W2 MER2
04140 0348015 000 CADDUMIN O
CADDUMIN
1980-12-31 00/19-27-066-22W5/0 1979-12-27

W2 MER2
04140 0348016 000 CADDUMIN P
CADDUMIN
1980-12-31 00/20-28-066-22W5/0 1979-12-28

W2 MER2
04140 0348017 000 CADDUMIN Q
CADDUMIN
1980-12-31 00/21-29-066-22W5/0 1979-12-29

W2 MER2
04140 0348018 000 CADDUMIN R
CADDUMIN
1980-12-31 00/22-30-066-22W5/0 1979-12-30

W2 MER2
04140 0348019 000 CADDUMIN S
CADDUMIN
1980-12-31 00/23-31-066-22W5/0 1979-12-31

W2 MER2
04140 0348020 000 CADDUMIN T
CADDUMIN
1980-12-31 00/24-32-066-22W5/0 1979-12-32

W2 MER2
04140 0348021 000 CADDUMIN U
CADDUMIN
1980-12-31 00/25-33-066-22W5/0 1979-12-33

W2 MER2
04140 0348022 000 CADDUMIN V
CADDUMIN
1980-12-31 00/26-34-066-22W5/0 1979-12-34

W2 MER2
04140 0348023 000 CADDUMIN W
CADDUMIN
1980-12-31 00/27-35-066-22W5/0 1979-12-35

W2 MER2
04140 0348024 000 CADDUMIN X
CADDUMIN
1980-12-31 00/28-36-066-22W5/0 1979-12-36

W2 MER2
04140 0348025 000 CADDUMIN Y
CADDUMIN
1980-12-31 00/29-37-066-22W5/0 1979-12-37

W2 MER2
04140 0348026 000 CADDUMIN Z
CADDUMIN
1980-12-31 00/30-38-066-22W5/0 1979-12-38

W2 MER2
04140 0348027 000 CADDUMIN AA
CADDUMIN
1980-12-31 00/31-39-066-22W5/0 1979-12-39

W2 MER2
04140 0348028 000 CADDUMIN AB
CADDUMIN
1980-12-31 00/32-40-066-22W5/0 1979-12-40

W2 MER2
04140 0348029 000 CADDUMIN AC
CADDUMIN
1980-12-31 00/33-41-066-22W5/0 1979-12-41

W2 MER2
04140 0348030 000 CADDUMIN AD
CADDUMIN
1980-12-31 00/34-42-066-22W5/0 1979-12-42

W2 MER2
04140 0348031 000 CADDUMIN AE
CADDUMIN
1980-12-31 00/35-43-066-22W5/0 1979-12-43

W2 MER2
04140 0348032 000 CADDUMIN AF
CADDUMIN
1980-12-31 00/36-44-066-22W5/0 1979-12-44

W2 MER2
04140 0348033 000 CADDUMIN AG
CADDUMIN
1980-12-31 00/37-45-066-22W5/0 1979-12-45

W2 MER2
04140 0348034 000 CADDUMIN AH
CADDUMIN
1980-12-31 00/38-46-066-22W5/0 1979-12-46

W2 MER2
04140 0348035 000 CADDUMIN AI
CADDUMIN
1980-12-31 00/39-47-066-22W5/0 1979-12-47

W2 MER2
04140 0348036 000 CADDUMIN AJ
CADDUMIN
1980-12-31 00/40-48-066-22W5/0 1979-12-48

W2 MER2
04140 0348037 000 CADDUMIN AK
CADDUMIN
1980-12-31 00/41-49-066-22W5/0 1979-12-49

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ENERGY

RESOURCES CONSERVES MASTER LIST

V A T I O N B O A R D
(NON-CUNE ONLY)B O A R D
(UNLY)

PAGE: 1202
DATA NAME: 1985-12-11

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	P1	T	M3/M3
POOL NAME	ANALYSIS	GWI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUMP	6UR	PLT
STATUS	FIELD/POOL CODE							GVH	RMG	ENERGY	C6	C7
ZONE	H2	N2	H2S	DEN	PC	TC	C1	C2	NC4	C5		
REVIEW DATE	LOCATION	HE	TOP	BASE	TYPE							
PURCHASER:	LOCATION	HE	TOP	BASE	TYPE							

GIKOUXVILLE EAST	(F) 077-22W5	03300							
GETHING A	WER2 ISOPAC								
03300 0326001 000	GETHING A								
03300 0326001 000	GETHING A								
1984-12-31 00/01-31-076-20W5/0	1980-01-17								
858.4	1658	3.85	6383	.207	.65	8230	310	.874	11.623
742	.80	594	.05	564	11				
.59	4659	192	.9497	.0036	.0004				
888.5	897.0	640.9	PB						

[illegible][illegible]

DATE	TIME	FROM	TO	WAVE	MODE	POWER	STATUS	REMARKS
1985-12-31	00/01-31	076-20W5/0	1980-01-17					
				938.0	941.5	640.9	PB	
				844.0	61	.75		
				4.10	615	.190	.65	7760 310 .880 9.990
				46	.05	.44		
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
03300	0326098	020						
UPPER	GEIHING							
1985-12-31	00/15-00	077-21W5/0	1984-12-18					
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
				57	4684	193	9752	.0016 .0005
				40.05E			44	1762
				40.005				
				838.5	849.5	583.0	PB	
	</							

	WUZ ASSIGN										WUZ ASSIGN									
	WUZ					WUZ					WUZ					WUZ				
	839.0	300	2.95	885	200	76	8170	310	870	12.061	839.0	300	2.95	885	200	76	8170	310	870	12.061
03300 0326098 035	107	.75	.05	.05	.0001	.0001	.0001	.0001	.0001	.0001	107	.75	.05	.05	.0001	.0001	.0001	.0001	.0001	.0001
GEIHING #1	58	4681	195	9647	.0185	.0001	.0001	.0001	.0001	.0001	58	4681	195	9647	.0185	.0001	.0001	.0001	.0001	.0001
1985-06-30 00/03-17-077-21W5/0 1980-05-07	835.3	841.2	585.4	86							835.3	841.2	585.4	86						

FIELD/AREA NAME		IDENTIFICATION		GOI		OWI		MFD		AREA		PAY		VOLUME		PUK		GSAT		PI		T		Z		M3/M3	
POOL NAME		ANALYSIS GWI				AQUIFER				REC		PROD		SL		IC4		MGP		STUIP		GUK		PL1			
STATUS		FIELD/POOL CODE		N2		HE		N2		C02		DRILL DATE		H2S		OEN		PC		TC		KB		C1		TYPE	
ZONE		LOCATION		N2		HE		N2		C02		DRILL DATE		H2S		OEN		PC		TC		KB		C1		TYPE	
REVIEW DATE		LOCATION		N2		HE		N2		C02		DRILL DATE		H2S		OEN		PC		TC		KB		C1		TYPE	
PURCHASERS:																											
GIRouxVILLE EAST		(F)		077-22W5		03300																					
TRIASSIC A				W01		ASSIGN																					
03300 0500001 000				W01		ASSIGN																					
TRIASSIC				W01		ASSIGN																					
1981-09-30 00/04-04-076-20W5/0				1981-01-10																							
03300 0500098 005				W01		ASSIGN																					
TRIASSIC				W01		ASSIGN																					
1981-09-30 00/04-04-076-20W5/0				1981-01-10																							
03300 0500098 035				W01		ASSIGN																					
TRIASSIC				W01		ASSIGN																					
1982-12-31 00/03-17-077-21W5/0				1980-05-07																							
03300 0556098 005				W01		ASSIGN																					
BELL0Y				W01		ASSIGN																					
1982-12-31 00/06-01-077-21W5/0				1980-05-14																							
DEBOLT A				W01		ASSIGN																					
03300 0612001 000				W01		ASSIGN																					
DEBOLT				W01		ASSIGN																					
1985-08-31 00/01-31-076-20W5/0				1980-01-17																							
03300 0612098 005				W01		ASSIGN																					
DEBOLT				W01		ASSIGN																					
1982-12-31 00/01-24-076-21W5/0				1980-09-15																							
GIRouxVILLE EAST				1518		PROD=		1182		ING=		1107		MGP=		47		RMG=		1080		ENERGY=					

GRS4000
RUN DATE: 1986-05-27

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME	IDENTIFICATION	GOI	UWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
POOL NAME	ANALYSIS	GWI	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STUIP	GUK	PLI	
STATUS	FIELD/POOL CODE							GHV	RMG	ENEKG	C5	C6	C7
ZONE	H2	N2	H2S	DEN	PC	TC	BASE	C3	IC4	NC4			
REVIEW DATE	LOCATION	ME	TOP	TOP									
PURCHASERS:	DRILL DATE				KB	TYPE							

[illegible]

GRS#000										ENERGY										RESOURCES										CONSERVATION										BOARD										PAGE:126																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
RUN DATE:1986-05-27										ENERGY										RESOURCES										CONSERVATION										BOARD										DATE DATE:1986-12-31																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
FIELD/AREA 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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI H2 HE N2 CU2 LOCATION DRILL DATE	QMI AQIFIER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	PUR MGP RMG NLC4	PI STUIP ENERGY C6 C7	PI STUIP ENERGY C6 C7
GLEICHEN SE ALTA GAS SYS(MU)	(F) 022-22M4 03990			663 .70	464 .03	450	55		
03990 0158160 999	WER1 ISOPAC					36.51A	395	14342	
1982-12-31 02/10-31-012-05M4/0 1904-00-00	0011A								
PANALTA PRUGAS TCPL									
BOW ISLAND A	CP	1220.7	1	200	4.01	602	1.170	.60	8420 304 .860 9.342
03990 0213001 000 BOW ISLAND A	WER1 ASSIGN ABAND					37.81E			
BOW ISLAND	0009E	.60	4585	194					
1984-09-30 00/06-02-022-21M4/0 1973-09-06		1218.6	1222.9	687.9	PB				
UPPER MANVILLE C	VO	1485.3	286	.90	3.08	1357	.200	.80	11850 318 .804 21.082
03990 0250003 000 U MANVILLE C	WER2 ASSIGN				258	245	3		
1982-12-01 00/11-21-022-21M4/0 1973-07-07	0006E	.64	4619	204		38.18E	242	9240	
PANALTA		1485.5	1487.1	959.5	PB				
ASSDC	VO	1378.3	26	.75	1.10	220	.180	.55	10784 315 .826 11.669
03990 0250098 010 ASSDC	WER2 ASSIGN				19	.05			
GLAUCUNITIC	0001 .0006E .0220 .0001	.64	4619	204	.8643	38.18E	18	887	
1979-12-29 00/11-32-023-21M4/0 1979-06-27		1377.7	1378.9	855.4	60	.0240	.0043	.0069	.0042 .0018 .0015
TCPL									
GLAUCUNITIC J	VO	1429.2	25	.75	2.53	190	.200	.55	10860 317 .810 13.231
03990 0250098 015 GLAUC UNITIC J	WER2 ISOPAC				19	.10			
GLAUC LOWER SD	.0004A .0091 .0063	.66	4627	209	.8682	38.56A	17	658	
1979-12-29 00/10-17-024-21M4/0 1961-12-27		1409.9	1411.4	885.1	PB	.0316	.0069	.0078	.0045 .0009 .0023
TCPL									
GLAUCUNITIC J	VO	1354.6	525	.80	1.55	3078	.191	.75	10830 316 .818 17.086
03990 0300010 000 GLAUC UNITIC J	WER1 ISOPAC				420	.10			
GLAUCUNITIC #1	.0001 .0010A .0220 .0001	.66	4597	206	.8643	38.56E	289	11144	
1985-08-31 00/10-27-023-21M4/0 1963-10-20		1347.5	1349.3	855.0	PB	.0240	.0043	.0069	.0042 .0018 .0015

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POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

GLEICHEN
GLAUCONITIC K
03990 0300011 000
GLAUCONITIC #1
1985-08-31 00/11-33-023-21W4/0 1975-12-05

LOWER MANNVILLE A
03990 0310001 000
LOWER MANNVILLE #0006
1985-08-31 00/07-19-022-21W4/0 1973-09-20
PANALTA

LOWER MANNVILLE B
03990 0310002 000
GLAUCONITIC #1
1985-12-31 00/07-22-023-21W4/0 1976-03-05

GLAUCONITIC A
03990 0310098 003
GLAUCONITIC #1
1985-12-31 00/10-17-022-21W4/0 1980-11-14
PANALTA

GLAUCONITIC A
03990 0336098 005
GLAUCONITIC #1
1985-12-31 00/06-20-022-21W4/0 1980-06-19
PANALTA

GLEICHEN
GLAUCONITIC A
03990 0300001 000
GLAUCONITIC #1
1985-12-31 00/02-02-049-27W4/0 1952-12-03

OWI MFD GIP AREA PAY PUR VOLUME IMG PUR GSAT
AQUIFER REC TC C1 C2 TYPE SL GHV IC4 NL4 MGP ENRGY C6 C7
H2S DEN PC BASE K6
TOP

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E N E R G Y R E S O U R C E S C O N S E R V A T I O N B U A R D
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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	OW1 AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUK IC4	GSAT MGP KMG NC4	STUMP ENERGY C5	T GUR C6	M3/M3 PL1 C7
GLENDON VIKING B	(F) 058-08W4 04150 MER2 ASSIGN 04150 0218002 000 VIK B VIKING .0002 .0003E .0454 1983-10-31 00/15-18-058-08W4/0 1982-09-20 MIP TCPL	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		430.5	10	200	1.00	8	200	7.270	.45	3940	290	.918 5.114
		.58	4583	190	.9370	.0123	37.43E	.0006	.0004	.0002		.262
		430.0	431.0	650.8	PB		.0036					
VIKING C	VO MER2 ASSIGN 04150 0218003 000 VIK C VIKING #1 SD .0002 .0003E .0454 1984-06-30 00/15-19-058-08W4/0 1982-08-23 MIP TCPL	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		431.9	9	200	.90	7	180	7.250	.50	3940	290	.921 5.244
		.58	4583	190	.9370	.0123	37.43E	.0006	.0004	.0002		.262
		431.5	432.4	650.0	PB		.0036					
	VO MER1 ASSIGN 04150 0218098 005 VIKING SS .0002 .0003A .0467 .0004 1982-08-31 00/02-03-058-08W4/0 1980-03-24 PROGAS	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		453.5	6	200	.90	4	180	4.220	.50	2800	290	.939 5.217
		.59	4585	191	.9320	.0183	37.43E	.0005	.0006	.0001		.150
		453.0	453.9	670.6	PB		.0011					
	VO MER2 ASSIGN 04150 0218098 010 VIKING SD .0002 .0003E .0454 1984-05-31 00/11-17-058-08W4/0 1983-02-13 MIP TCPL	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		431.8	7	200	1.00	4	200	4.160	.50	3890	290	.922 5.310
		.58	4583	190	.9370	.0123	37.43E	.0006	.0004	.0002		.150
		431.2	432.5	649.4	PB		.0036					
	VO MER2 ASSIGN 04150 0218098 020 VIKING #1 SD .0002 .0003E .0454 1984-12-31 00/14-28-058-08W4/0 1984-01-27 MIP TCPL	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		424.9	7	200	.80	5	160	2.210	.50	3760	288	.921 4.233
		.58	4583	190	.9370	.0123	37.43E	.0006	.0004	.0002		.187
		424.5	425.3	642.5	PB		.0036					
VIKING A	VO MER2 ISOPAC 04150 0219601 000 VIKING #6 VIKING .0002 .0003E .0454 1978-06-30 00/13-03-060-11W4/0 1949-08-25 MIP CWNUN TCPL	H2S TOP	DEN BASE	PC TC	C1 KB	C2 TYPE						
		464.5	52	834	.75	37	705	7.250	.70	4050	291	.930 7.440
		.60	4578	189	.9370	.0123	37.43E	.0006	.0004	.0002		.1310
		423.7	425.5	657.8	PB		.0011					.0100

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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION GOI ANALYSIS GWI	H2 LOCATION	HE N2 DRILL DATE	OWI ACQUIFER	MFD GIP	AREA REC	PAY PKDD	VOLUME SL	PUR MGP	GSAT MGP	PLU ENERGY	T GUR	Z M3/M3
GLENDON	(F) 058-08W4 WENZ ASSIGN	04150 HEAVY			492.3	13	200	1.40	280	.270	.50	3270	292
04150 0262098 010												.935	4.598
GR RAPID #3 SD	0002E .0367	.0012			.57	4597	189	.8611	.0005	.0001	6	225	
1984-05-31 00/14-16-058-08W4/0 1982-08-21					491.6	493.0	650.7	60					
MIP	ICPL												
GLENDON	PUULS= 13 GIP=	432 PKUD=	285	IMG=	270	MGP=	6	KMG=	254	ENERGY=	9882		
GLENEVIS	(F) 055-04W5 WER1 ASSIGN	04160			1144.7	57	200	4.30	860	.190	.45	7420	310
04160 0218098 005												.882	6.598
U VIKING	.0008E .0153	.0014			.58	4615	194	.9580	.0111	.0077	.0012	.0019	.0011
1984-04-30 00/15-25-055-04W5/0 1983-08-24					1142.0	1147.3	759.9	98					
04160 0250098 005					1230.0		200	3.10	620	.220	.65	12100	312
U MANN	.0005 .0007E .0357	.0036											
1983-12-31 00/10-23-055-04W5/0 1978-12-10					1228.5	1231.6	738.4	98					
GLAUCONITIC A	WER1 ASSIGN				1297.8	287	440	4.01	1764	.200	.70	10890	314
04160 0300001 000	GLAUC A												
GLAUCONITIC	.0004E				.59	4868	196	.0209	.0002	.0012	.0019	.0011	.0011
1966-02-10 00/09-04-056-04W5/0 1965-01-01					1295.7	1299.9	731.8	98					
PANALTA													
GLAUCONITIC B	WER1 ASSIGN				1317.0	99	200	3.30	660	.190	.70	10750	318
04160 0300002 000	GLAUC B												
GLAUCONITIC	.0002A .0099	.0049			.60	4647	198	.9321	.0440	.0064	.0008	.0011	.0006
1982-11-31 00/05-34-055-04W5/0 1981-11-05					1315.4	1318.7	744.7	98					
KANNCAZ													
GLAUCONITIC C	WER2 ISOPAC				1287.7		267	3.78	1009	.180	.70	10890	314
04160 0300003 000	GLAUC C												
GLAUCONITIC	E .0112	.0201			.70	4478	214	.8104	.0993	.0345	.0050	.0097	.0022
1985-12-31 00/07-35-055-04W5/0 1951-08-24					1295.1	1300.9	743.7	98					

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FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	H2 LOCATION HE N2 DRILL DATE	H2S TOP DEN PC TC KB C1 TYPE	VOLUME SL C3 GHV IC4	FOR MGP RMG NL4	PI STUIP ENERGY C5	T GUK C6	M3/M3 PL1 C7
GODIN	(F) 081-01W5 BER7 ASSIGN	04350	222.2 4 .55	123 2.280 .65	1860 287 .959	3.518		
04350 0218098 005								
VIKING			.56 4633 190	37.06E	2	74		
1977-06-30 00/10-23-081-02W5/0 1977-02-23			221.9 222.5 589.8 PB					
04350 0250098 005			246.0 9 .55	185 5.360 .65	2050 288 .955	4.979		
GRAND RAPIDS			.57 4654 192	37.06E	5	185		
1977-06-30 00/10-23-081-02W5/0 1977-02-23			245.4 246.3 589.8 PB					
04350 0306098 005			435.3 38 .65	740 23.300 .60	2790 295 .944	5.139		
HABACKAW			.58 4633 193	37.43E	23	801		
1978-12-31 00/15-19-081-01W5/0 1975-03-14			435.4 437.1 590.4 PB					
PANALTA								
04350 0658098 005			464.8 217 .50	1144.1 .160 .50	2300 292 .940	1.890		
WABAMUN			.57 4661 192	103	103	3855		
1978-12-31 00/15-19-081-01W5/0 1975-03-14			449.9 479.8 590.4 GW					
PANALTA								
04350 0658098 010			467.9 106 .50	7346 .120 .50	2300 292 .940	1.439		
WABAMUN			.57 4661 192	37.43E	50	1672		
1978-12-31 00/10-23-081-02W5/0 1977-02-23			457.5 477.9 589.8 GW					
PANALTA								
GODIN	POOLS= 5 GIP=	374 PROD=	193 IMG=	183 MGP=	KMG=	ENERGY=	6841	
GOLD CREEK	(F) 067-03W6 WER1 ASSIGN	04200	1972.7 98 .70	1085 .65 .130	.45 15130 334 .833	9.045		
04200 0232098 005								
CADOTIE			.63 4654 205	39.30E	65	2555		
1978-06-30 00/10-28-066-05W6/0 1971-01-10			1971.4 1973.8 784.5 PB					
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FIELD/AREA NAME POOL NAME STATUS STELU/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION GMI ANALYSIS GMI	H2 LOCATION	HE N2 DRILL DATE	QWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	PUR IC4	CSAT MFG NC4	PL STULP ENERGY C5	T GOR C6	M3/H3 PL1	
GOLD CREEK															
	(F) 067-05W6	04200				2214.1	73	200	3.50	700	.100	.70	16230	362	.861 10.366
	WER1 ASSIGN							.10	39.30E			49			
04200 0304098 005															
BLUESKY #2	.0001A .0055	.0114				.68	4652	214	.8322	.0922	.0383	.0057	.0035	.0010	.0014
1981-09-30 00/11-32-067-06W6/0 1980-10-05						2207.2	2221.0	760.0	PB						
PROGAS TCPL															
04200 0304098 010															
BLUESKY #2	.0001A .0055	.0114				2314.3	122	200	5.70	1140	.120	.60	16230	363	.858 10.670
1981-11-30 00/06-05-067-06W6/0 1980-10-10								.10	43.05E			82			
PROGAS TCPL						.68	4652	214	.8322	.0922	.0383	.0057	.0035	.0010	.0014
						2307.5	2321.0	789.3	PB						
04200 0304098 020															
BLUESKY #2	.0001E .0039	.0171				1641.0	99	200	5.30	1060	.100	.60	14050	320	.805 9.306
1983-10-31 00/07-23-070-05W6/0 1982-12-23								.10	37.43E			87			
PROGAS						.78	4649	205	.8868	.0672	.0162	.0023	.0030	.0016	.0006
						1637.0	1645.0	561.5	PB						
BLUESKY-GETHING A															
	MB					2126.0	7673	2.32	17800	.109	.60	22100	343		.831 14.402
04200 0305001 000	8SKY-GETH A					1544	.75	1158	.05	1100	.1042	58			
BLSKY-GETHING	.0001A .0046	.0213				.70	4640	217	.8377	.1013	.0201	.0067			
1983-07-31 00/10-20-067-05W6/0 1964-03-25						2089.7	2097.0	713.8	PB						
PROGAS TCPL															
GETHING A															
	VO					1912.9	123	200	4.01	802	.101	.75	18440	329	.789 15.303
04200 0326001 000	WER2 ASSIGN							.10	43.05E			83			
GETHING	.0001A .0171	.0016				.69	4668	215		.0292	.0138		.0031		
1976-06-30 00/08-19-068-04W6/0 1968-01-06						1910.5	1915.1	619.0	PB						
PROGAS TCPL															
04200 0326098 005															
MODULE GETHING	.0001A .0095	.0284				2311.6	48	200	3.00	600	.070	.60	21300	365	.876 7.951
1982-08-31 00/07-20-067-06W6/0 1979-03-12								.10	43.05E			32			
PROGAS TCPL						.67	4689	211	.8517	.0594	.0311	.0144	.0027	.0016	.0005
						2309.7	2313.4	756.9	PB						

FIELD/AREA NAME POOL NAME STEELTUB FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION GOI ANALYSIS GWI	H2 HE LOCATION	N2 CO2 DRILL DATE	OMI MFD GIP AQUIFER	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR IC4	CSAT MGP NMG NC4	P1 T STOILP GOR ENERGY C6	M3/M3 PCT
GOLD CREEK	(F) 067-05W6 VD	04200		1818.9 118.75	200	3.40 88	.10	.80 79	.140	.80	14100 323	.804 17.293
STRIKE	WER1 ASSIGN											
04200 0326098 010												
GETTING	A	0006		.65 4635 209	.8759	.0757	.0339	.0046	.0061	.0025	.00005	.00002
1982-12-31 00/06-17-070-05W6/0 1981-09-23				1817.2 1820.6	653.1 PB							
PROGAS												
STRIKE	WER1 ASSIGN			2139.0 87.75	200	3.20 65	.10	.640 59	.110	.65	17570 330	.798 13.566
04200 0326098 013												
GETTING	.0005A .0061	.0157		.67 4659 211	.8555	.0725	.0302	.0041	.0071	.0041	.0015	.00027
1982-09-30 00/06-15-068-06W6/0 1982-12-22				2137.4 2140.6	682.0 PB							
PROGAS												
CADOMIN B	WER1 ISOPAC CADOMIN B			2105.9 699.70	812	6.69 487	.10	5436 440	.090	.70	19750 337	.820 12.837
04200 0348002 000												
CADOMIN	.0001A	.0229		.69 4688 213				41.55A	.0079	.265	.11011	
1975-06-30 00/10-03-068-04W6/0 1966-05-07				2097.7 2106.5	728.2 PB			.0253		.2700		
A&S												
04200 0348098 010				2432.9 99.75	200	7.30 74	.05	1460 71	.070	.55	19750 370	.800 6.796
CADOMIN	.0001A .0486	.0017		.65 4680 210	.9266	.0127	.0074	.0015	.0011	.0011	.0003	
1980-07-31 00/06-11-067-06W6/0 1977-09-14				2428.6 2437.2	819.3 PB							
PROGAS TCPL												
04200 0508098 005				2474.4 16.60	200	2.20 10	.05	440 9	.070	.60	10490 372	.911 5.697
CHARLIE LAKE	WER1 ASSIGN											
1980-10-31 00/06-23-067-06W6/0 1979-05-01				.67 4689 211				41.55E		.9	.374	
CHARLIE LAKE	E			2473.3 2475.5	741.9 PB							
STRIKE	WER1 ASSIGN			2377.0 37.70	200	3.40 26	.05	.680 25	.080	.75	10490 366	.895 5.464
04200 0508098 010												
CHARLIE LAKE	.0001E			.67 4689 211				41.55E		.25	.1039	
1983-12-31 00/05-16-068-06W6/0 1982-04-13				2375.3 2378.7	691.7 PB							

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ENERGY RESOURCES CONSERVATION B U A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 LOCATION
HE
N2 CO2
DKILL DATE

OWI
AQUIFER
H2S DEN
TOP
MFD GIP
PC TC
BASE
C1 C2
KB TYPE
VOLUME
SL
IMG
GHV
IC4
PORK
GSAT
MGP
RMG
NC4
PI
STOIP
ENERGY
C5
T
GOR
C6
C7
2
M3/M3
PL1

GOLD CREEK
WABAMUN D
(F) 067-05W6 04200

04200 0658004 000
WABAMUN
1982-12-31 00/10-05-068-04W6/0 1965-12-04
A6S

69 .80 55 .30 44
4944 216 .7699 .0363 .0180 .0041 .0070 .0046 .0019 .0017
3228.4 3284.5 685.2 PB

04200 0658098 003
WABAMUN
1981-12-31 00/09-30-068-05W6/0 1981-02-28
PRUGAS

VO
MER1 ASSIGN
164 .65 107 .10 1734 .060 .65 32260 386 .977 9.487
72 4606 220 .7551 .1480 .0463 .0053 .0113 .0037 .0009 .0010
3269.4 3297.4 675.0 PB

04200 0658098 005
WABAMUN
1982-12-31 00/07-11-069-05W6/0 1979-10-11
PRUGAS

VO
MER1 ASSIGN
81 .70 56 .20 600 .45
73 5016 220 .7750 .0322 .0116 .0025 .0043 .0045 .0037 .0083
3232.5 3235.5 667.9 PB

04200 0658098 010
WABAMUN
1982-12-01 00/10-34-069-05W6/0 1980-09-04
PRUGAS

VO
MER2 ASSIGN
1020 .75 765 .15 4820 .101 .85 33870 383 1.020 21.167
0046A .0569 .0249 .0410 .69 4776 208 .8066 .0318 .0137 .0040 .0066 .0054 .0021 .0024
3174.0 3209.8 681.0 PB

04200 0658098 020
WABAMUN
1982-08-31 00/10-34-069-05W6/0 1980-09-04
PRUGAS

VO
MER2 ASSIGN
3233.3 517 .70 562 .15 2400 .100 .85 34180 384 .996 21.559
0026A .0337 .0309 .0528 .70 4878 214 .8093 .0301 .0181 .0050 .0078 .0055 .0023 .0021
3224.5 3242.0 681.0 PB

GOLD CREEK

POOLS= 30 GIP= 11193 PROD= 6950 IMG= 5863 MGP= 2059 RMG= 3804 ENERGY= 150961

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

GRS4000
RUN DATE: 1986-05-27

[illegible]

FIELD/AREA NAME POOL NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS	IDENTIFICATION GOI ANALYSIS GWI	H2 LOCATION	H2 HE	N2 DRILL DATE	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR IC4	CSAT MGP	PI T	SI ULP	2 GUR	3 PL1	4 ENERGY	5 CO	6 C7
GOODRIDGE	(F) 061-02W5	04240																	
04240 0336098 003	WER1 ASSIGN																		
BASAL QUARTZ	0005E .0110	0140																	
1980-07-31 00/10-34-061-02W5/0	1965-04-04																		
PANALTA																			
04240 0336098 012	WER2 ASSIGN																		
BASAL QUARTZ	0005E .0110	0140																	
1980-07-31 00/06-02-062-02W5/0	1974-06-27																		
PANALTA																			
GOODRIDGE	POOLS= 6 GIP=																		
GOODWIN QUARTZ A	(F) 059-13W5	04220																	
BASAL QUARTZ A	CP	-870.2																	
ASSOC	WER1 ASSIGN ABAND																		
04220 0334001 000	BSL Q12 A																		
LOWER MANN	0003E .0209	0121																	
1979-12-29 00/10-36-059-13W5/0	1973-01-30																		
TCPL																			
BASAL QUARTZ B	WER1 ASSIGN																		
04220 0334002 000	BSL Q12 B																		
ELLERSLIE	0001																		
1982-05-31 00/16-25-059-13W5/0	A .0036	0116																	
KANNAGAZ TCPL																			
JURASSIC A	WER1 ISOPAC																		
04220 0446001 000	JURASSIC A																		
NORDEGG	0003A																		
1975-06-30 00/11-16-059-13W5/0	1956-01-24																		
TCPL																			
GOODWIN	POOLS= 3 GIP=																		

FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASER	IDENTIFICATION ANALYSIS GMI H2 LOCATION HE N2 CO2 DRILL DATE	OWI ACQUIFER H2S DEN TOP	MFD GIP PC TC BASE	AREA REC KB	PAY PROD C1 TYPE	VOLUME SL C3	IMG GHV C2	PUR MGP NC4	PI STUDIP ENERGY C5	T GOK C6	Z M3/M3 PCI C7
GOOSE RIVER VIKING A	(F) 067-16W5 04250 WEL1 ISOPAC	1210.1 472	1949 401	1.97 401	3839 41.55E	200 378	65 378	9460 15708	326 1200	674 0022	12.288 0010
04250 0218001 000 VIKING 1978-12-31 00/04-21-067-18W5/0 1964-04-01 PANALTA	0004A.0331.0059 0000A.0331.0059	062 1197.6	4599 1199.1	197 768.1	0254 PB	0095 0026	0028 0026	0002 0002	0002 0002	0002 0002	0002 0002
BEAVERHILL LAKE A SOLN 04250 0744001 000 BEAVERHILL LK 1985-12-31 00/01-01-067-18W5/0 1963-00-00 TCPL	WEL1 BEAVERHILL L A 0003E 00163	2799.6 2198	034 2198	747 448	448 37.43E	315 133	315 4978	22200.0 0015	0 0002	99 0002	0002 0002
GOOSE RIVER GOPHER	POOLS= 2 GIP= 04252 (SA) 081-19W4 BER7 ISOPAC HEAVY	2670 PRUD= 1148	IMG= 829	MGP= 318	KMG= 511	ENERGY= 20884					
04252 0306098 005 UPPER WABISKAW 1985-06-30 00/06-13-081-19W4/0 1980-02-22	0001.0001E.0555.0048 0001.0001E.0555.0048	344.1 58	39 4585	1170 188	050 9360	020 0025	0003 0001	19 19	711 711	0958 0958	3.801 3.801
GOOPER GORDONDALE PEACE RIVER B	POOLS= 1 GIP= 04280 (F) 079-10W6 WEL1 ASSIGN ARAND PEACE RIVER B 0001.0002E.0395 0001.0002E.0395	39 PROD= 20	IMG= 19	MGP= 19	KMG= 19	ENERGY= 711					
04280 0228002 000 PADDY 1985-08-31 00/12-23-079-09W6/0 1962-10-30	0001.0002E.0395 0001.0002E.0395	+800.9 8	800.7 15	200 05	4.00 10	800 37.43E	9 9	4310 4310	306 306	0930 0930	5.710 5.710
PEACE RIVER 04280 0228160 001 PADDY MBR 1974-12-31 00/11-25-079-11W6/0 1952-07-09	WEL1 ISOPAC PEACE RIVER 0003A 0003A	841.9 57	989 4626	3717 192	4.48 840	16651 37.43E	05 05	4300 4300	306 306	0930 0930	5.710 5.710

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[illegible]

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ENERGY RESOURCES CUMSERVATION (NON-CUMF ONLY)

DATA DATE:1985-12-31

FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GDI
HE
N2
CO2
DRILL DATE
LOCATION
M2
HE
N2
CO2
DRILL DATE
M2S
DEN
BASE
TOP
GIP
MFD
AQUIFER
GIP
PC
TC
KB
C1
C2
TYPE
VOLUME
SL
IMG
GHV
IC4
PDK
GSA
MGP
KMG
NC4
PI
ST
UP
ENERGY
C5
C6
C7
M3/M3
PL1

GRAHAM
(F) 079-04W4 04170
VO +247.5
WER1 ASSIGN
B 242.3 2 .50 .40 1730 288 .962 2.275
STRIKE
04170 0328098 005
MCMURRAY
1984-12-31 00/06-28-079-05W4/0 1984-03-06
TCPL TCPL TCPL TCPL
A .0172 .0003
242.1 242.5 486.3 PB
37.43E 1 37

04170 0328098 020
MCMURRAY
1982-08-31 00/10-09-080-04W4/0 1974-01-22
TCPL
VO +251.1
WER2 150PAC
FNM 234.1 47 .50 1.94 23 .05 1769 .300 .50 1720 289 .965 2.650
48 4593 189 .9504 .0001
229.2 231.6 483.1 PB
22 947
43.05E

GRAINDALE
(F) 026-02W4 04000
WER2 ASSIGN
04000 0126098 005
RSL BELLY RIVER
1981-12-31 00/08-17-025-01W4/0 1979-05-16
A&S
POOL5 = > GIP = 831 IMG = 790 MGP = 122 KMG = 28022
257.5 7 .55 200 .340 .50 1955 283 .952 3.508
50 4606 194 .9744
257.0 258.0 765.0 PB
4 148
37.06E

VIKING A
CP -12.8
WER1 150PAC ABAND
04000 0218001 000
VIKING
1979-12-29 00/11-32-025-01W4/0 1976-06-13
0915
81 4268 173
768.8 771.2 758.1 GW
1166 3.280 .70 6900 299 .914 14.093
3 37.06E

VIKING B
CP
WER2 ASSIGN ABAND
04000 0218002 000
VIKING
1985-08-31 00/06-19-026-01W4/0 1979-09-27
0005A .0334 .0005
57 4599 190 9573 .0058 .0020 .0005
768.4 769.0 756.9 PB
50 6720 300 .885 13.820
3 37.06E

FIELD/AREA NAME STATUS FILE NO/POOL CODE ZONE REVIEW DATE	IDENTIFICATION ANALYSIS GWI N2 CO2 DRILL DATE	LOCATION HE N2 CO2 DRILL DATE	QMI AQUIFER H2S TOP	MED GIP PC BASE	AREA REC TC KB	PAY PROD C1 TYPE	VOLUME SL C3 IC4	PUR MG GHV IC4	USAT RMP RNG NC4	PI SLIP ENERGY CS	T GOK Z M3/M3 PC1 C6 C1
PURCHASERS:											
GRAND FORKS BOW ISLAND A	(F) 011-13W4 VD 13W4 WER2 ISUPAC	04300	NF	656.3 116 60 4523 665.7	1214 .75 186 770.5 PB	1.65 87 9016 PB	2003 .05 36.31E .0006 PB	.172 83 83 .0001 PB	.55 83 83 .0001 PB	5740 295 3014 3001	.900 295 3014 3001
BOW ISLAND B	VD +103.7 WER2 ISUPAC		FNW	681.0 16 59 4544 679.7	132 .70 186 787.9 GM	1.45 11 9182 PB	191 .05 36.31E .0005 GM	.200 83 83 .0001 GM	.65 11 11 .0001 GM	6140 295 399	.920 8.364
04300 0213002 000 B ISL BOW ISLAND #1 1983-07-31 00/05-24-012-14W4/0 1976-10-07 TCPL	VD WER2 ASSIGN B ISL C 0021A .0886 .0007 1983-11-30 00/07-29-011-12W4/0 1981-12-20 CWMGNUL			671.5 4 58 4606 671.0	200 .70 192 795.9 PB	.50 3 9034 PB	.05 3 9003 PB	.40 3 9001 PB	.880 4.049	6140 294 109	.880 4.049
04300 0213098 005 BOW ISLAND SD 1981-12-31 00/12-32-011-12W4/0 1981-08-19 CWMGNUL	VD WER2 ASSIGN 0005E .0136 .0001 1981-12-31 00/12-32-011-12W4/0 1981-08-19 CWMGNUL			643.6 22 64 4619 643.2	200 .80 207 754.5 PB	.80 18 8665 PB	.10 16 36.31E .0288 PB	.65 16 16 .0042 PB	.8350 294 581 9001 9002	.8350 294 581 9001 9002	.8350 294 581 9001 9002
04300 0213098 010 BOW ISLAND C 1973-12-31 00/07-13-011-13W4/0 1975-02-24 CWMGNUL	VD WER1 ASSIGN 0026E 1973-12-31 00/07-13-011-13W4/0 1975-02-24 CWMGNUL			707.7 12 60 4523 706.8	200 .75 186 791.3 PB	.62 9 9034 PB	.05 3 9003 PB	.75 9 9001 PB	.908 297 321 9001 9005	.908 297 321 9001 9005	.908 297 321 9001 9005
04300 0213098 .013 BOW ISLAND #1 SD 1981-12-31 00/07-10-012-13W4/0 1977-12-04	VD WER2 ASSIGN 0010E .0795 .0001 1981-12-31 00/07-10-012-13W4/0 1977-12-04			647.3 19 59 4538 646.8	200 .75 186 744.9 PB	1.00 14 9131 PB	.05 3 36.31E .0007 PB	.65 13 13 .0001 PB	.874 294 472 9001 9001	.874 294 472 9001 9001	.874 294 472 9001 9001

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
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[illegible][illegible][illegible][illegible][illegible][illegible]

ADDRESS	15	25	4	05	4	37.43E	4	150
LOWER MANVILLE K & V								
SOLIN WERI ISOPAC								
04300 0310060 999 L MANVILLE K & V								
LOWER MANVILLE K & V								
04300 0310060 999 L MANVILLE K & V								

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST
(NON-CONF ONLY)

FIELD/AREA NAME		IDENTIFICATION				GOI		UHI		MFO		AREA		PAY		VOLUME		PUR		CSAT		PI		T		Z		M3/M3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
POOL NAME		ANALYSIS GWI				H2		HE		N2		C02		DRILL DATE		H2S		DEN		TOP		GIP		REC		KB		C1		TYPE		C2		C3		CHV		IC4		IC5		IC6		IC7		IC8		IC9		IC10		IC11		IC12		IC13		IC14		IC15		IC16		IC17		IC18		IC19		IC20		IC21		IC22		IC23		IC24		IC25		IC26		IC27		IC28		IC29		IC30		IC31		IC32		IC33		IC34		IC35		IC36		IC37		IC38		IC39		IC40		IC41		IC42		IC43		IC44		IC45		IC46		IC47		IC48		IC49		IC50		IC51		IC52		IC53		IC54		IC55		IC56		IC57		IC58		IC59		IC60		IC61		IC62		IC63		IC64		IC65		IC66		IC67		IC68		IC69		IC70		IC71		IC72		IC73		IC74		IC75		IC76		IC77		IC78		IC79		IC80		IC81		IC82		IC83		IC84		IC85		IC86		IC87		IC88		IC89		IC90		IC91		IC92		IC93		IC94		IC95		IC96		IC97		IC98		IC99		IC100		IC101		IC102		IC103		IC104		IC105		IC106		IC107		IC108		IC109		IC110		IC111		IC112		IC113		IC114		IC115		IC116		IC117		IC118		IC119		IC120		IC121		IC122		IC123		IC124		IC125		IC126		IC127		IC128		IC129		IC130		IC131		IC132		IC133		IC134		IC135		IC136		IC137		IC138		IC139		IC140		IC141		IC142		IC143		IC144		IC145		IC146		IC147		IC148		IC149		IC150		IC151		IC152		IC153		IC154		IC155		IC156		IC157		IC158		IC159		IC160		IC161		IC162		IC163		IC164		IC165		IC166		IC167		IC168		IC169		IC170		IC171		IC172		IC173		IC174		IC175		IC176		IC177		IC178		IC179		IC180		IC181		IC182		IC183		IC184		IC185		IC186		IC187		IC188		IC189		IC190		IC191		IC192		IC193		IC194		IC195		IC196		IC197		IC198		IC199		IC200		IC201		IC202		IC203		IC204		IC205		IC206		IC207		IC208		IC209		IC210		IC211		IC212		IC213		IC214		IC215		IC216		IC217		IC218		IC219		IC220		IC221		IC222		IC223		IC224		IC225		IC226		IC227		IC228		IC229		IC230		IC231		IC232		IC233		IC234		IC235		IC236		IC237		IC238		IC239		IC240		IC241		IC242		IC243		IC244		IC245		IC246		IC247		IC248		IC249		IC250		IC251		IC252		IC253		IC254		IC255		IC256		IC257		IC258		IC259		IC260		IC261		IC262		IC263		IC264		IC265		IC266		IC267		IC268		IC269		IC270		IC271		IC272		IC273		IC274		IC275		IC276		IC277		IC278		IC279		IC280		IC281		IC282		IC283		IC284		IC285		IC286		IC287		IC288		IC289		IC290		IC291		IC292		IC293		IC294		IC295		IC296		IC297		IC2	

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GAS RESERVES MASTER LIST (NON-CONF ONLY)

PAGE: 1305
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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GMI	H2 HE LOCATION	N2 CO2 DRILL DATE	OWI MFD AQUIFER	AREA REC	PAY PROD	VOLUME SL	PUR GSAT MGP RMG NC4	PI STOIP ENERGY C5	T GOK PC1	MS/M3
GRANLEA	(F) 006-10W4	04270			936.6 38	200 1.20	24.0 .230	.60 10200 302	.843 15.723		
	STRIKE	WER1 ASSIGN									
04270 0428098 005											
SAMUOTH	0029A .0329				58 4584 191	94.73 .0102	35.56E 29	1031			
1983-06-30 00/13-10-008-09W4/0 1981-12-08					936.0 937.2	833.6 PB	.0022 .0023	.0015 .0005	.0002		
	WER1 ASSIGN										
04270 0428098 010					941.1 59	200 1.50	300 .250	.70 10260 305	.851 19.672		
SAMUOTH	00C4 .0021A .0327 .0001										
1983-09-30 00/07-32-008-05W4/0 1979-07-21					59 4580 192	94.71 .0058	37.7E 42	1584			
PANALLA					940.3 941.8	833.5 GM	.0036 .0018	.0025 .0016	.0006 .0004		
GRANLEA	POOL5= 10 GIP=	1452 PRUD=	1264 IMG=	1202 MGP=	598 RMG=	604 ENERGY=					
GRANDR	(F) 083-18W4	03960									
	WER1 ASSIGN										
03960 0262098 005					139.9 13	200 8.50	1700 .310	.80 300 268	.990 .742		
GRAND RAPIDS #3 .0001											
1983-12-31 00/03-02-084-17W4/0 1983-02-15					59 4560 187	82.78 .0021	37.43E 7	262			
	E .0670 .0015				135.7 144.2	546.1 GU	.0005 .0004	.0003			
	WER1 ASSIGN										
03960 0306001 000					262.0 53	1519 .95	1443 .300	.75 1610 268	.971 3.684		
WABISKAW	0002E .1723 .0007										
1983-08-31 00/11-34-083-17W4/0 1977-02-28					63 4426 181	82.23 .0017	37.43E 25	936			
	0000E .1723 .0007				254.2 255.4	532.5 GU	.0018 .0005	.0040 .0001			
	WER2 ASSIGN										
03960 0306098 005					290.2 18	200 2.16	432 .300	.80 1750 290	.969 4.248		
WABISKAW	0002E .1723 .0007										
1978-12-31 00/07-11-083-18W4/0 1977-02-19					63 4426 181	82.23 .0017	37.43E 9	337			
	0000E .1723 .0007				288.9 291.1	560.2 GU	.0018 .0005	.0400 .0001			
	WER1 ASSIGN										
03960 0328098 005					262.5 2	200 1.00	200 .114	.80 1250 290	.972 1.152		
MCMURRAY #1											
1984-12-31 00/01-21-064-17W4/0 1982-02-19					56 4632 191	99.27 .0007	37.43E 1	37			
	0001E .0061				262.0 263.0	523.9 PB					

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NUN-CUNF ONLY)

[illegible][illegible][illegible]

GROSSMONT A		VU +227.1		B			
03960 0716001 000 GROSSMONT A		WERI ISQFAC					
GROSSMONT		0001A		.0079		.0133	
1985-08-31		00/06-27-083-1844/0		1976-03-12			
PANALIA							
		316.1		20233		14.66	
		1293		.40		.05	
						296016	
						.173	
						.20	
						184	
						307	
						41.18E	
						.0001	
						.0007	
						560.5 GW	
						12042	
						.973	
						.436	

GRANOR	PUOLS=	8	GIP=	1408	PKOD=	575	IMG=	547	MGP=	184	KMG=	303	ENERGY=	14720
GRANUM	(F)	011-20W4	07330											
BOW ISLAND A	WU													
07330 0213001	000	BOW ISL A			1667.3	2407	5.13	1234.8	.120	.62	5820	520	4.319	
BOW ISL	0002	0009A	.0358	.0018	540	.65	351	.10	.516	.25				
1963-12-31	00/07-25-011-20W4/0	1971-12-06			58	4555	188	.8484	.0648	.0321	.0035	.0083	.0007	.0002
CWNGNUL					1672.1	1686.8	995.2	PB						

GRANUM	POOLS=	1	GIP=	540	PROU=	351	IMG=	316	MGP=	23	RMG=	293	ENERGY=	10967
--------	--------	---	------	-----	-------	-----	------	-----	------	----	------	-----	---------	-------

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	GIP	AREA	PAY	VOLUME	PUR	CSAT	P1	STOIP	GUK	PC1	M3/M3
STATUS	ANALYSIS	GWI	AQUIFER	PC	TC	KB	C1	C2	IC4	NC4	MG	ENERGY	C6	C7	
TIME	H2	HE	N2	CO2	DRILL DATE	TOP	BASE	TYPE							
PURCHASERS:	LOCATION														
GRASSLAND	(F)	067-19W4	04290												
04290 0218098 005	WER1 ASSGN					342.0	27 .65	1.23	543 .300	.60	2690 294	.949	4.934		
VIKING	.0004E							17	17 .05	37.43E	17	636			
1977-06-30 00/06-04-067-18W4/0	1971-03-30					341.4	4613 189								
DOMEDOM															
04290 0218098 010	WER1 ASSGN ABAND					328.9	4 .65	.61	78 .300	.60	2630 286	.943	4.992		
VIKING	.0004E .0219 .0010							3	37.43E	3	112				
1982-12-01 00/06-08-067-18W4/0	1978-01-06					327.4	330.4	286.1 PB							
GRAND RAPIDS A	WER1 ISOPAC					376.1	3489	1.17	4091 .300	.60	2860 292	.943	5.322		
04290 0262001 000	GRD RAP A							1.17	134	62	2749				
GRAND RAPIDS 2	.0001E .0265 .0002							1.17	38.18E	72					
1976-06-30 00/10-22-067-19W4/0	1970-07-12					393.2	395.0	604.8 PB							
PANALTA															
GRAND RAPIDS B	WER1 ISOPAC					366.1	100 .65	1.30	618 .340	.65	2860 286	.938	6.715		
04290 0262002 000	GRD RAP B							65	62	46	535				
GRAND RAPIDS 2	.0002E								38.18E	14					
1982-12-31 00/06-09-068-19W4/0	1972-06-00					375.8	378.0	592.2 PB							
PANALTA															
GRAND RAPIDS C	WER1 ASSGN					361.3	23 .65	2.16	432 .300	.55	3090 293	.940	5.253		
04290 0262003 000	GRD RAP C							15	14	3	420				
GRAND RAPIDS 3	.0002E								38.18E	11					
1977-06-30 00/11-23-068-19W4/0	1976-12-17					380.1	382.2	560.5 GW							
DOMEDOM PANALTA															
GRAND RAPIDS D	WER1 ASSGN ABAND					328.9	200 .65	2.47	493 .320	.45	2920 292	.942	4.340		
04290 0262004 000	GRD RAP D								38.18E						
GRAND RAPIDS	.0002E														
1984-12-31 00/05-29-068-18W4/0	1976-08-25					327.1	330.7	552.9 PB							

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ENERGY

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CONSERVATION

BOARDS

PAGE:1308
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FIELD/AREA NAME
POOL NAME
STATUS
FILED/POOL CODE
ZONE
REVIEW DATE
PURCHASES:

IDENTIFICATION
ANALYSIS
H2 LOCATION
HE
N2
DRILL DATE

GOI
H2S
TUP
BASE
PC
TC
KB
C1
TYPE

PAY
PROD
L2
TYPE

VOLUME
SL
C3
IC4

POR
IMG
GHV
IC4

GSAT
MSP
RNG
NC4

PI
STUMP
ENERGY
C5

T
GUR
C6
C7

GRASSLAND
GRAND RAPIDS E
04290
0262005 000
GRD RAP E
1981-06-30 00/10-20-067-19M4/0 1978-03-16

(F) 067-19M4
CP
WRI ASSIGN ABAND

398.7 3 200 2.16 2 .05
57 4606 189 9604 .0006
397.5 399.6 608.7 PB

432 2 340 2 .05
38.18E

5.231
5.231

GRAND RAPIDS F
04290
0262006 000
GRD RAP F
1984-12-31 00/01-08-068-19M4/0 1979-07-13
PANALTA

PU
WRI ASSIGN
GRD RAP F

343.7 17 128 2.00 11 .05
56 4631 191 9912 .0001
342.3 345.0 564.9 PB

256 10 300 2 .05
38.18E

5.869
5.869

GRAND RAPIDS G
04290
0262007 000
GRD RAP G
1982-12-01 00/01-08-068-19M4/0 1979-10-08
PANALTA

VU
WRI ASSIGN
GRD RAP G

338.7 14 128 2.10 9 .05
55 4628 190 9898
337.3 340.2 565.0 PB

269 9 280 2 .05
38.18E

5.299
5.299

GRAND RAPIDS H
04290
0262008 000
GRD RAP H
1985-08-31 00/08-08-068-19M4/0 1982-10-27

CP
WRI ASSIGN ABAND
GRD RAP H

384.5 200 1.00 .05
56 4636 191 9888 .0006
384.0 385.0 578.9 PB

200 240 2 .05
38.18E

5.810
5.810

GRAND RAPIDS I
04290
0262009 000
GRD RAP I
1985-08-31 00/08-08-068-19M4/0 1982-10-27

CP +211.9
WRI ASSIGN ABAND
GRD RAP I

366.6 200 .80 .05
56 4635 191 9945 .0006
366.2 367.0 578.9 GW

160 258 2 .05
38.18E

5.528
5.528

GRAND RAPIDS J
04290
0262010 000
GRD RAP J
1983-08-31 00/08-08-068-19M4/0 1982-10-27

VO
WRI ASSIGN
GRD RAP J

362.1 5 200 .70 3 .05
56 4636 191 9888 .0006
361.8 362.5 578.9 PB

140 3 268 2 .05
38.18E

5.543
5.543

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)
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[illegible]

GRASSLAND	(F)	067-19M4	04290						
NISKU A	WER1	ISUPAC							
04290	0696001	000	NISKU A						
NISKU			.0002A	.0252	.0004				
1984-04-30	00/01-08-066-18M4/0	1979-10-08							
			.57	4626	190	.9678	.0004		
			482.0	493.6	565.0	GW			
NISKU B	WER1	ASSIGN							
04290	0696002	000							
NISKU			.0001E						
1976-12-31	00/05-29-066-18M4/0	1976-08-25							
			.57	4647	192				
			477.6	484.9	552.9	PB			

[illegible][illegible][illegible]

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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)
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[illegible]

	(F)	059-09W5	04310	
GREENCOURT JURASSIC ASPERKISKO A ASSOC		MERL ISOPAC COMB		
04310 0446560 999 JUK.A & PEKA CONCURRENT PRODUCTION	5537	.67	3733	.10
JURASSIC-PEKISK 0002A				3360
1985-08-31 007/10-11-059-09W5/0 1961-03-12				42.30E
				2840
				583
				24661
				COMBINED ASSUC/SULN PRDUCITION

[illegible][illegible][illegible][illegible]

	PUDLS=	GIP=	PROD=	IMG=	MGP=	KMG=	ENERGY=
GREENCOURT		9	6828	4749	4285	2980	1305
							34190

GRS-000
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ENERGY RESOURCES COUNSERVATION BUA KD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME
STATUS
FILED/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION GOI
ANALYSIS GWI
H2 HE N2 CQ2
LOCATION HE DRILL DATE

OWI MFD AREA PAY VOLUME POR GSAT
AQUIFER GIP REC PROD SC IMG MGP
H2S DEN PC TC KB C1 C2 C3 GHV IC4 NC4
TOP TYPE

PI T M3/M3
STUIP GOR PUT
ENERGY C6 C7

GRIZZLY (F) 062-22W5 04330
STRIKE WER1 ASSIGN
04330 0326098 005
LOWER GETTING .0001A .0023 .0142
1984-09-30 00/06-31-062-22W5/0 1980-12-24
2162.5 387 .85 200 15.90 .3180 .140 .50 17010 338 .824 12.158
2154.1 2171.0 87.8 PB .66 4668 209 .8714 .0756 .0200 .0031 .295 12148
2043.3 7 .75 150 .70 .105 .100 .50 13070 334 .808 6.886

04330 0326098 010
GETTING .0001E .0037 .0132
1985-09-30 00/13-13-062-22W5/0 1984-12-07
2043.0 2043.7 844.0 PB .70 4644 216 .8306 .0871 .0387 .0056 .5 206
2247.6 141 .75 200 5.24 .10 1048 .130 .65 18260 364 .890 13.542

04330 0348098 005
CAOCHMIN WER2 ASSIGN
1978-06-30 00/10-07-062-22W5/0 1977-06-20
2240.9 2254.3 890.9 PB .67 4592 201 .41.18E 96 3953
2240.9 2254.3 890.9 PB .67 4592 201 .41.18E 96 3953

GRIZZLY POOLS = 4 GIP = 717 PROD = 586 IMG = 535 MGP = 93 KMG = 442 ENERGY = 18204
GROAT (F) 057-16W5 04110
STRIKE WER1 ASSIGN
04110 0326098 005
MID GETTING .0003A .0427 .0019
1982-08-31 00/10-06-057-16W5/0 1976-11-25
2296.0 2300.3 1069.3 PB .67 4578 206 .8397 .0232 .0238 .0034 .40 1497

04110 0326098 007
L GETTING .0002 .0001E .0032 .0201
1983-12-31 00/10-06-057-16W5/0 1976-11-24
2322.9 2326.5 1069.2 PB .80 4652 208 .8701 .0733 .0168 .0024 .57 2240
2324.7 79 .80 200 2.40 .10 480 .100 .70 25110 344 .878 16.550

04110 0326098 010
L GETTING .0002 .0001A .0032 .0201
1982-08-31 00/10-11-057-16W5/0 1980-02-07
2267.4 2284.5 1056.5 PB .80 4651 208 .8701 .0733 .0168 .0024 .84 39.30E
2275.7 125 .75 200 5.00 .10 1000 .130 .60 16570 348 .845 12.499

FIELD/AREA NAME		IDENTIFICATION		GAS RESERVES MASTER LIST		VOLUME		PUR		GSAT		P1		T		GUR		Z		M3/M3	
PUGL NAME		ANALYSIS GWI		GOI		OWI		MFD		GIP		AREA		PAY		PROD		SL		IMG	
STATUS		FIELD/POOL CODE		H2		N2		CO2		DRILL DATE		H2S		DEN		PC		TC		KB	
ZONE		REVIEW DATE		LOCATION		HE		N2		DRILL DATE		TOP		BASE		C1		C2		TYPE	
PURCHASERS:		C3		GHV		IC4		NC4		RMG		C5		C6		C7		C8		C9	
GRUAT		(F) 057-16W5		04110																	
CADOMIN A		WER2 ASSIGN																			
04110 0348001 000		CADOMIN A																			
CADOMIN		00001A																			
1983-12-31 00/10-27-057-16W5/0		1974-01-15																			
PRUGAS																					
04110 0640098 005		WER2 ASSIGN																			
SHUNDA		00001A																			
1983-12-31 00/10-27-057-16W5/0		1974-01-15																			
PRUGAS																					
04110 0720098 005		WER2 ASSIGN																			
LEDUE		00011A																			
1985-12-31 00/15-36-056-17W5/0		1984-01-18																			
PRUGAS																					
GRUAT		6 GIP=		1416 PRUD=		1162 IMG=		684 MGP=		884		RMG=		884		ENERGY=		35057			
GROUARD		(SA) 075-15W5		04312																	
STRIKE		BER7 ASSIGN																			
04312 0192098 005		DUNVEGAN																			
1985-12-31 00/08-17-075-15W5/0		1982-11-09																			
STRIKE		BER6 ASSIGN																			
04312 0326098 005		GETTING																			
1982-11-30 00/12-16-075-15W5/0		1980-07-27																			
GROUARD		2 GIP=		96 PRUD=		66 IMG=		63 MGP=		884		RMG=		884		ENERGY=		4358			

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GAS RESERVES MASTER LIST
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FIELD/AREA NAME	IDENTIFICATION	GOI
PULL NAME	ANALYSIS	GWI
STATUS		
FIELD/PULL CODE		
ZONE	H2	N2
VIEW DATE	LOCATION	ORILL DATE
PURCHASES:		

IDENTIFICATION ANALYSIS GWI	GOI
H2 HE N2 CO2 ATION OKILL DATE	

PI T 2 M3/M3
STOIP GUK PCI
ENERGY C6 C7
C5

--- GROUSE

(F) 074-12W4 03400
VO +328.1
BERT ISOPAC

[illegible]

03400 STRIKE 007
GRAND RAPIDS
1985-12-31 00/06-07-072-11W4/0 1981-02-03
0003E .0116 .0007
BERT ASSIGN
VD

STRIKE	BER7 ASSIGN	VO	HEAVY
03400 0262098 010			
GRAND RAPIDS #1			
1980-12-31 00/04-21-072-11W4/0	.0001E .0204 .0071		
			1980-02-07

03400 STRIKE BER7 ASSIGN
GRAND RAPIDS A 0174 0002
1980-12-31 00/07-11-073-12W4/0 1980-02-28

03400 0262098 020
GRAND RAPIDS
1983-08-31 00/11-31-073-12W4/0 1980-03-13
ANNAC 7
BER7 ISOPAC
VO
HEAVY

11

03400 0262098 025
GRAND RAPIDS
1980-07-31 0011-31-073-12M4/0 0003E .0174 .0002
1980-03-13

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFO	AREA	PAY	VOLUME	POR	GSAT	PI	STUIP	ENERGY	PI	STUIP	ENERGY	PI	STUIP	ENERGY
STATUS	ANALYSIS	GW1	AQUIFER	GIP	REC	PRD	SL	IMG	MGP	MC4	MC4	MC4	MC4	MC4	MC4	MC4	MC4	MC4
FIELD/POOL CODE	N2	HE	N2	CO2	DRILL DATE	TOP	BASE	TC	KB	C1	C2	TYPE	C3	GHV	IC4	C6	C7	C8
PURCHASERS:	LOCATION	HE	N2	CO2	DRILL DATE	TOP	BASE	TC	KB	C1	C2	TYPE	C3	GHV	IC4	C6	C7	C8
GROUP	(F)	074-12W4	03400															
STRIKE	BER7	ASSIGN																
03400 0262098 027																		
GR RAP																		
1983-12-31 00/11-21-073-12W4/0 1981-01-21																		
03400 0262098 030																		
GRAND RAPIDS																		
1982-12-31 00/13-01-074-12W4/0 1980-03-05																		
KANNGAZ																		
03400 0262098 035																		
GRAND RAPIDS																		
1982-12-31 00/10-03-074-12W4/0 1974-03-03																		
KANNGAZ																		
03400 0262098 040																		
GRAND RAPIDS																		
1982-12-31 00/06-05-074-12W4/0 1980-03-21																		
KANNGAZ																		
03400 0262098 045																		
GRAND RAPIDS																		
1982-12-31 00/14-18-074-12W4/0 1981-01-12																		
KANNGAZ																		
03400 0262098 003																		
GRAND RAPIDS																		
1985-12-31 00/06-07-072-11W4/0 1981-02-03																		
KANNGAZ																		
STRIKE	BER7	ASSIGN																
03400 0328098 003																		
GRAND RAPIDS																		
1985-12-31 00/06-07-072-11W4/0 1981-02-03																		
KANNGAZ																		

GRS4000 RUN DATE: 1986-05-27 ENERGY RESOURCES CONSERVATION (NON-CONF ONLY) DATA DATE: 1985-12-31

[illegible]

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AKEA	PAY	VOLUME	POR	GSAT	PI	STUP	T	GUK	Z	M3/M3
STATUS	ANALYSIS	GWI	AQUIFER	GIP	REC	PROD	SL	IMG	RMG	ENERGY	CS	MC4	IC4	PC1	PC1
FIELD/POOL CODE	H2	HE	N2	CO2	DRILL DATE	H2S	TOP	BASE	TC	KB	C1	C2	C3	GHV	IC4
ZONE	REVIEW DATE	LOCATION	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE	DATE
PURCHASERS:															
GUNN	(F)	055-03W5	03660												
GLAUCONITIC A	WER2	ISOPAC													
03660 0300001 000	GLAUC A														
GLAUC SS	0003A	0187	0036												
1985-08-31 00/11-17-055-03W5/0	1970-07-18														
PANALTA															
GLAUCONITIC B	VO														
03660 0300002 000	GLAUC B														
GLAUCONITIC	A	00071	0120												
1985-08-31 00/10-17-056-03W5/0	1979-11-21														
ASSOC	WER2	ASSIGN													
03660 0310098 005	GLAUC B														
BSL Q12	0005E	0164	0061												
1983-12-31 00/07-04-056-03W5/0	1978-02-24														
ASSOC	VO														
03660 0312098 005	GLAUC B														
BSL Q12	0003A	0106	0052												
1985-08-31 00/10-17-056-03W5/0	1979-11-21														
ASSOC	WER2	ASSIGN													
03660 0334098 005	GLAUC B														
BSL Q12	0002A	0285	0041												
1980-12-31 00/10-17-056-03W5/0	1979-11-21														
ASSOC	VO														
03660 0644001 000	GLAUC B														
BSL Q12	0004	0008E	0170	0002											
1983-08-31 00/14-08-055-03W5/0	1978-08-19														

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ENERGY RESOURCES CONSERVATION (NON-CONF ONLY)

DATA DATE:1985-12-31
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FIELD/AREA NAME
POOL NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
GDI
H2 HE N2 CO2
LOCATION FIELD DRILL DATE

OWI MFD
AQUIFER GIP TC C1 C2 TYPE
H2S DEN PC C3 GHV IC4
TOP BASE

AREA PAY
REC PROD
GIP SL VOLUME
PUB IMG
MGP NC4
GUK L M3/M3
PI STOP L PCI
ENERGY C6 C7

HACKETT

(F) 035-17W4 04320
WU
WER1 ASSIGN

04320 0218098 004

VIKING
1981-11-30 00/08-19-035-17W4/0 1979-12-13
SLPETRO

1075.3 5 200 .50
4 .10 100 .130 .50 7010 306 .843 5.025
.67 4583 209 .8576 .0577 .0363 .0053 .0098 .0048 .0018 .0028
1075.0 1075.5 846.6 PB

04320 0218098 005

VIKING
1985-04-30 00/14-17-035-17W4/0 1982-10-30
TCPL

1083.5 9 150 1.00
6 .10 150 5 .160 .50 6810 308 .846 5.998
.69 4581 209 .8665 .0535 .0328 .0046 .0089 .0056 .0029 .0050
1083.0 1084.0 853.1 PB

UPPER MANNVILLE A

ASSOC
04320 0250001 000 U MANN A
UPPER MANNVILLE
1984-12-31 00/11-20-035-17W4/0 1974-06-04
TCPL

1164.6 790 4.05
314 .75 235 .10 3200 .164
PRODUCTION
.66 4578 207 .8504 .0625 .0299 .0069 .0079
1166.2 1175.6 853.7 PB

UPPER MANNVILLE A

SOLN
04320 0250001 000 U MANN A
UPPER MANNVILLE
1984-12-31 00/11-20-035-17W4/0 1974-06-04
TCPL

1178.8 99 .65 65 .10 58
PRODUCTION
.66 4578 207 .8504 .0625 .0299 .0069 .0079
1166.2 1175.6 853.7 PB

UPPER MANNVILLE B

ASSOC
04320 0250002 000 U MANN B
UPPER MANNVILLE
1985-09-30 00/01-30-036-18W4/0 1979-11-29
TCPL

1217.8 300 9.40
269 .80 215 .10 2820 .192 .65 7130 311 .853 9.539
8
1209.0 1207.5 865.7 GW

UPPER MANNVILLE C

ASSOC
04320 0250003 000 U MANN C
UPPER MANNVILLE
1984-09-30 00/06-31-035-17W4/0 1984-01-19
TCPL

1161.1 46 128 3.00
146 .70 32 .10 384 29 .220 .65 7810 310 .855 11.985
1159.0 1163.2 858.8 PB

FIELD/AREA NAME		IDENTIFICATION		GOI		ANALYSIS		GOI		STATUS		FIELD/POOL CODE		REVIEW DATE		PURCHASERS:												
POOL NAME	STATUS	FIELD/POOL CODE	REVIEW DATE	ZONE	HE	NZ	CO2	H2	LOCATION	HE	NZ	CO2	H2S	QMI	MFD	AREA	PAY	VOLUME	POR	CSAT	PAY	STOIP	ENERGY	CO	PL	PL	PL	PL
ZONE	REVIEW DATE	LOCATION	HE	NZ	CO2	H2S	QMI	MFD	AREA	PAY	VOLUME	POR	CSAT	PAY	STOIP	ENERGY	CO	PL	PL	PL	PL	PL	PL	PL	PL	PL	PL	PL
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										
UPPER MANNVILLE F	055-14W4	04360																										

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FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFD	AREA	PAY	VOLUME	POR	CSAT	PI	T	Z
STATUS	ANALYSIS	GW	AQUIFER	GIP	REC	PROD	SL	IMG	MGP	ENRGY	C6	PL1
FIELD/POOL CODE	H2	N2	H2S	DEN	PC	TC	KB	C1	C2	C3	IC4	C7
ZONE	REVIEW DATE	LOCATION	HE	DRILL DATE	BASE	TYPE						
PURCHASERS:												
HATRY HILL	(F)	055-14W4	04360									
UPPER MANNVILLE 0	WER1 ASSIGN	ABAND	HEAVY									
04360 0250015	000 U MANN	U			595.7	2	.75	200	1.80	.310	.75	4180 293 .915 10.309
SPARKY	.0003A	.0127	.0021		.57	4596	191	.9734	.0109	.0003	.0002	.0001
1984-09-30	00/06-36-056-14W4/0	1980-06-25			594.8	596.6	665.9	GU				
UPPER MANNVILLE P	CP	WER1 ASSIGN	ABAND									
04360 0250016	000 U MANN	U			676.1	8	.65	200	2.10	.230	.50	4226 296 .920 5.075
GLAUCONITIC	.0003E	.0157	.0016		.57	4619	192	.9534	.0227	.0045	.0010	.0006
1985-08-31	00/10-09-056-14W4/0	1979-02-19			675.0	677.1	659.6	PB				
CWNGNUL												
UPPER MANNVILLE R	VO	+12.5										
04360 0250018	000 U MANN	U			649.0	85	.65	1004	1.45	.270	.50	4110 295 .920 5.814
MANVILLE #8 SD	.0002A	.0116	.0006		.56	4828	192	.9734	.0118	.0008	.0006	.0005
1982-12-01	00/07-07-056-13W4/0	1977-01-25			649.8	652.0	666.9	PB				
CWNGNUL PANALTA												
UPPER MANNVILLE S	VO											
04360 0250019	000 U MANN	U			566.3	10	.75	200	.70	.280	.55	4200 293 .913 6.876
SPARKY	.0004E	.0172			.58	4587	193	.9584	.0162	.0022	.0011	.0009
1981-12-31	00/13-12-055-14W4/0	1981-03-13			566.0	566.7	624.6	PB				.0002
UPPER MANNVILLE T	VO											
04360 0250020	000 U MANN	U			636.1	10	.60	200	.70	.300	.60	3690 294 .926 6.900
GLAUCONITIC	.0001A	.0110			.56	4629	192	.9763	.0124	.0001	.0001	.0001
1981-12-31	00/08-10-056-14W4/0	1981-06-14			635.8	636.1	628.3	PB				
UPPER MANNVILLE U	VO											
04360 0250021	000 U MANN	U			586.1	22	.75	200	2.20	.220	.55	3850 294 .917 4.914
LOWER SPARKY SD	.0003A	.0096	.0002		.57	4627	193	.9760	.0105	.0001	.0007	.0006
1982-10-29	00/08-10-056-14W4/0	1981-06-14			585.0	587.2	628.3	PB				.0013 .0005 .0002

FIELD/AREA NAME	IDENTIFICATION				GOI	UWI				MFD				AREA				PAY				VOLUME				POR				GSAT				PI				T				M3/M3																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
STATUS NAME	ANALYSIS				GOI	AQUIFER				PC				TC				KB				C1				C2				C3				CHV				IC4				NC4				STUMP				ENERGY				C6				C7																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
POOL CODE	N2				CO2	H2S				DEN				BASE																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				</			

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GAS RESERVES MASTER LIST (NON-CONF ONLY)

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FIELD/AREA NAME STATUS FIELD/POOL CODE ZONE REVIEW DATE PURCHASERS:	IDENTIFICATION ANALYSIS GW1 G01	H2 HE LOCATION N2 CO2 DRILL DATE	OMI AQUIFER	MFD GIP	AREA REC	PAY PRUD	VOLUME SL	IMG GHV	POR IC4	GSAT MGP RMG NC4	PI STUP ENERGY C5	T GUK C6	M3/M3 PL1 C7
HAIRY HILL COLONY X	(F) 055-14W4 PD WEL1 ISO PAC	04360 HEAVY	+97.0	561.3	1941 65	5.40 620	10481 05	290 589	.70 454	4190 300	.920 6.764		
04360 0256024 000 COLONY X													
CULONY CHANNEL	.0003 .0007A .0169 .0001		.58	4615 193	.9632	.0129	37.85A	135		5110			
1985-05-31 00/07-25-056-14W4/0 1972-12-08			566.5	567.4	668.1	60	.0026	.0008	.0010	.0011	.0002	.0002	
CWNGNUL													
COLONY Y	VO +81.6 WEL1 ASSIGN		B	540.7	55	128 30	602 05	290 16	.70 6	4330 297	.916 9.188		
04360 0256025 000 COLONY Y													
CULONY CHANNEL	.0006A .0335		.58	4597 192	.9395	.0198	37.41A	10		374			
1985-05-30 00/16-31-055-14W4/0 1980-10-21			538.3	543.0	620.9	6W	.0040	.0014	.0009	.0003			
COLONY Z	VO +11.3 WEL1 ASSIGN		B	533.5	110	200 55	1800 05	320 52	.80 52	2330 294	.945 6.105		
04360 0256026 000 COL Z													
CULONY CHANNEL	.0003A .0279 .0032		.62	4606 197	.9201	.0320	37.43E	52		1948			
1983-10-31 00/15-23-057-14W4/0 1983-02-13			529.0	538.0	642.6	6W	.0085	.0024	.0020	.0016	.0007	.0036	
TCPL													
COLONY AA	VO WEL1 ASSIGN	HEAVY		524.5	200 140	11.00 70	2200 05	240 67	.80 80	3150 292	.926 6.360		
04360 0256027 000 COL AA													
CULONY CHANNEL	.0001A .0127		.60	4631 200	.9132	.0572	37.43E	67		2508			
1983-10-31 00/12-25-057-14W4/0 1983-03-12			519.0	530.0	643.4	60	.0131	.0024	.0010	.0001			
TCPL													
04360 0256098 003				460.4	35	200 75	618 05	280 25	.50 25	3660 292	.915 5.756		
CULONY	WEL2 ASSIGN												
1977-06-30 00/11-12-056-13W4/0 1976-10-13			.50	4613 195			37.43E	25		936			
LOC U	.0002E		478.2	482.2	605.6	6B							
04360 0256098 005				545.6	73	200 75	792 05	300 52	.70 52	4140 294	.909 5.226		
CULONY	WEL1 ASSIGN												
1982-12-31 00/02-26-056-13W4/0 1977-09-13			.59	4613 196			37.43E	52		1946			
TCPL	.0003E		541.6	549.6	655.9	6B							

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FIELD/AREA NAME
STUDY NAME

IDENTIFICATION
ANALYSIS GWI

PI T Z M3/M5
STUMP GUR PL
ENERGY C6 C7

WELL/POOL CODE
ZONE/REVIEW DATE
PURCHASERS:

H2 HE N2 CO2
LOCATION DRILL DATE

OWI MFD AREA PAY VOLUME PUK GSAT
AQUIFER GIP REC PROD SL IMG MGP
H2S DEN PC TC C1 C2 CHV IC4 KMG NC4

TOP BASE KB TYPE

HAIRY HILL

(F) 055-14W4 04360

04360 0256098 010

WELL ASSIGN

WELL ASSIGN

546.8 200 2.47 493 .270 .75 4310 294 .920 9.159

04360 0256098 010

04360 0256098 010

WELL ASSIGN

WELL ASSIGN

560.4 13 .75 185 .270 .55 4340 294 .907 8.875

04360 0256098 025

04360 0256098 025

WELL ASSIGN

WELL ASSIGN

539.7 4 .30 77 .210 .55 4160 304 .927 4.849

04360 0256098 040

04360 0256098 040

WELL ASSIGN

WELL ASSIGN

545.6 5 .75 140 .170 .50 3880 292 .918 3.502

04360 0256098 045

04360 0256098 045

WELL ASSIGN

WELL ASSIGN

549.3 34 .70 360 .300 .75 3980 292 .917 9.511

04360 0256098 050

04360 0256098 050

WELL ASSIGN

WELL ASSIGN

566.8 16 .75 200 .290 .60 4420 294 .913 8.148

04360 0256098 052

04360 0256098 052

WELL ASSIGN

WELL ASSIGN

566.3 567.3 659.4 PB

04360 0256098 052

04360 0256098 052

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WELL ASSIGN

WELL ASSIGN

566.3 567.3 659.4 PB

04360 0256098 052

04360 0256098 052

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04360	0276098	002	W01	ASSIGN	580.5	36	200	3.00	600	.250	.50	4490	293	.905	0.019
SPANKY							.75	27	.05	26					
1981-12-31	00/11-02-055-14N4/0	1981-05-26			.58	4587	193	.9584	.0162	.0022	.0012	.0011	.0009	.0002	.0002
CWNGNUL					579.0	582.0	641.0	GM							

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		VU	+5.9	B	567.5	45	200	2.20	440	.300	.70	4480	297	.915	10.187
		WERI	ASSIGN					.31	30	.05					
04360	0276098	010													
SPARKY			.0003E		.57	4626	192		37.43A		30	1123			
1976-06-30	00/06-10-056-14W4/0	1973-11-10			566.6	568.8	628.5	GW							

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FIELD/AREA NAME
STATUS
FIELD/POOL CODE
ZONE
REVIEW DATE
PURCHASERS:

IDENTIFICATION
ANALYSIS GWI
H2 CO2
LOCATION HE N2 CO2
UNILL DATE

OWI MFD GIP AREA PAY VOLUME POR GSAF
AQUIFER GIP REC TC KB TYPE SL IMG MGR
H2S DEN PC TC C1 C2 C3 GHV RMG
TOP BASE

PI DIP 2 M3/M3
ENERGY
C5 C6 C7

HALKIRK
(F) 038-16W4 04370 -617.6 1429.2 49 150 2.00 300 .090 .80 21500 318 .842 16.441
ASSOC 04370 0720098 010 WER1 ASSIGN
LEUOC E 1790 .0803
1985-09-30 00/13-24-038-17W4/0 1984-11-01 1428.2 1430.2 818.4 60 .0344 .0046 .0040 .0023 .0001
UNG PANALIA WCOAST TCPL

HALKIRK PUULS= 21 GIP= 1077 PRUD= 752 IMG= 677 MCP= 143 RMG= 534 ENERGY= 22220
HALKIRK EAST (F) 040-14W4 03490
WER2 ASSIGN
03490 0218098 001
UPPER VIKING .0002 .0008A .0641
1982-12-01 00/14-18-040-13W4/0 1982-03-14 781.9 783.0 662.1 PB .63 4543 194 .8904 .0228 .0087 .0022 .0038 .0033 .0015 .0022

03490 0218098 002
U VIKING .0003 .0002E .0210
1984-12-31 00/07-02-040-13W4/0 1984-10-07 813.0 814.0 708.5 PB .77 4528 223 .8032 .0633 .0400 .0119 .0222 .0203 .0086 .0090
KANNGAZ MIP TCPL TCPL

03490 0218098 003
UPPER VIKING .0002 .0012A .0912
1983-12-31 00/16-20-040-13W4/0 1982-11-24 827.0 834.0 716.4 PB .62 4512 191 .8714 .0190 .0073 .0018 .0031 .0014 .0011 .0007

03490 0218098 004
VIKING .0003 .0003E .0337
1984-09-30 00/16-24-040-13W4/0 1984-05-21 816.7 818.8 714.8 PB .72 4504 215 .8234 .0506 .0382 .0099 .0197 .0167 .0052 .0023
KANNGAZ MIP TCPL TCPL

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MFO	AREA	PAY	VOLUME	POR	GSAT	PI	T	GUR	2	M3/H3
STATUS	ANALYSIS	GOI	AQUIFER		REC	PROD	SL	IMG	MRG	STUIP	ENERGY	CS	66	CT
ZONE	H2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4			
REVIEW DATE	LOCATION	HE	N2	ORILL DATE	BASE	KB	TYPE							
PURCHASERS:														
HANGINGSTONE	(F)	084-09W4	04440											
UPPER MANNVILLE A	WER2	150PAC												
04440 0250001 000 U MANNVILLE	FW	306.5	28023	3.51	1263	.05	98361	.350	.60	1000	285	.979	2.140	
CLEARWATER														
1985-12-31 00/08-07-064-09W4/0 1974-03-04		.56	4546	189	.9827	.0001	37.43E	1200		44916				
UPPER MANNVILLE B	WER2	150PAC												
04440 0250002 000 U MANNVILLE	B	379.3	217	.50	108	.05	10356	.350	.55	1100	294	.978	2.094	
CLEARWATER														
1982-12-01 00/10-06-082-08W4/0 1970-02-20		.56	4627	191	.9871		37.43E	103		3855				
UPPER MANNVILLE C	WER2	150PAC												
04440 0250003 000 U MANNVILLE	B	241.7	6	.50	154	.05	308	.360	.60	820	288	.980	1.782	
CLEARWATER														
1978-12-31 00/11-10-084-10W4/0 1977-02-28		.56	4626	191	.9976	.0001	37.43E	3		112				
UPPER MANNVILLE D	WER2	150PAC												
04440 0250004 010 U MANNVILLE	B	282.2	19	.50	10	.05	880	.300	.80	920	290	.980	2.209	
CLEARWATER														
1984-12-31 00/07-20-084-09W4/0 1980-02-06		.56	4626	191	.9976	.0001	37.43E	9		337				
UPPER MANNVILLE E	WER2	150PAC												
04440 0250005 012 U MANNVILLE	B	199.9	2	.50	170	.05	105	.320	.50	950	283	.979	1.560	
CLEARWATER														
1985-12-31 00/13-27-064-11W4/0 1984-08-09		.56	4546	189	.9827	.0001	37.43E	1		37				
UPPER MANNVILLE F	WER2	150PAC												
04440 0310098 010 U MANNVILLE	B	432.5	58	.50	149	.05	1757	.280	.60	1975	297	.956	3.321	
CLEARWATER														
1980-07-31 00/10-23-081-09W4/0 1975-02-08		.56	4633	191	.9903	.0009	36.68E	28		1027				
UPPER MANNVILLE G	WER2	150PAC												
04440 0310099 014 U MANNVILLE	B	449.9	8	.50	240	.05	360	.180	.60	2020	298	.958	2.172	
CLEARWATER														
1985-12-31 00/07-22-081-10W4/0 1980-02-19		.56	4512	190	.9892	.0006	37.43E	4		150				

FIELD/AREA NAME		IDENTIFICATION		OWI		AREA		PAY		VOLUME		PUR		GSAT		PI		T		Z		M3/M3											
POOL NAME		ANALYSIS GWI		ACQUIFER		REC		PKUD		SL		ING		MGP		STOIP		GUR		PL1		C7											
FIELD/POOL CODE		HE		N2		C02		DATE		H2S		DEN		PC		TC		KB		C1		C2											
ZONE		LOCATION		HE		N2		DRILL DATE		TOP		BASE		GIP		GIP		GIP		GIP		GIP											
PURCHASERS:		LOCATION		HE		N2		DRILL DATE		TOP		BASE		GIP		GIP		GIP		GIP		GIP											
HANGINGSTONE		(F)	084-09W4	04440		HEAVY				428.4		3292		2.00		116		.05		6600		.280		.60		2080 296		.959		3.501			
STRIKE		WER2	150PAC							.57		4613 189		.9901		.0012		.0002		.0002		.0002		.110		4117							
04440 0310098 015										433.1		444.1		709.3		GO																	
MCMURRAY										457.5		200		.93		8		.05		185		.270		.65		3450 296		.932		6.256			
1982-12-01 00/10-26-081-10W4/0 1971-03-08										.57		4688 192		.9901		.0012		.0002		.0002		.0002		.110		4117							
04440 0310098 020										447.4		4		.50		150		1.20		.05		180		.270		.55		1630 296		.967		2.405	
MCMURRAY										.56		4546 190		.9838		.0006										2		75					
1985-12-31 00/10-22-085-08W4/0 1970-03-14										448.8		448.0		735.2		PB																	
HANGINGSTONE		PUDLS=		10		GIP=		2662		PRUD=		1544		ING=		1467		MGP=		1467		ENERGY=		54888									
HANLAN		(F)		047-17W5		04450				2653.6		200		9.56		490		.10		1912		.140		.85		26130 352		.884		28.414			
CARDIUM A		WER2		ASSIGN						.70		4619 216		.0002E				.0568		.0143				440		17789				7100			
04450 0176001 000		CARDIUM A								2647.5		2659.7		1203.4		PB																	
1976-12-31 00/06-23-047-17W5/0 1974-02-18		PANALTA		PROGAS						2887.3		486		200		19.52		437		.10		3904		.054		.85		33710 356		.993		12.447	
04450 0176098 002		WER1		ASSIGN						.61		4635 201		.9132		.0622		.0144		.0008		.0014		.0004		14747				.0004			
CARDIUM		0003		E		.0073				2873.5		2901.0		1306.7		PB																	
1982-12-31 00/06-03-046-17W5/0 1978-08-05		FCPL								2809.3		48		200		3.40		34		.05		680		.100		.50		15944 356		.894		7.125	
04450 0176098 004										.60		4638 200		.9132		.0622		.0144		.0008		.0014		.0004		1294							
1982-12-31 00/06-30-046-17W5/0 1978-02-24		CARDIUM		0003		A		.0073		2807.2		2811.5		1257.3		PB																	

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FIELD/AREA NAME

IDENTIFICATION GOI
ANALYSIS GWI

PI STUPT L M3/M3
ENERGY C6 C7

STATUS/POOL CODE

H2 HE N2 C02
LOCATION DRILL DATE

PURCHASERS:

STRIKE

WEL1 ASSIGN

04460 0250098 005 0001 .00054 .0291 .0001

GLAUCUNITIC

00044 .0228 .0020

1980-12-31 00/10-25-032-12W4/0 1980-05-25

TCPL

1052.0 1053.0 779.3 GM

04460 0250098 010

GLAUCUNITIC

00044 .0228 .0020

1980-12-31 00/06-23-031-14W4/0 1980-05-04

TCPL

1138.3 1139.6 829.3 PB

04460 0250098 015

GLAUCUNITIC

1982-11-30 00/05-05-032-13W4/0 1982-01-08

UPPER GLAUC

A .0235

1142.9 1125.0 833.0 PB

TCPL

1142.9 1125.0 833.0 PB

LOWER MANNVILLE C

PU

04460 0310003 000

LOWER MANNVILLE

WEL1 ASSIGN

1984-12-31 00/06-01-031-14W4/0 1976-02-06

LOC U TCPL

0003A .0219 .0011

1142.9 1125.0 833.0 PB

LOWER MANNVILLE E

MB

04460 0310005 000

LOWER MANNVILLE

WEL1 ISOPAC

1982-08-31 00/07-19-031-13W4/0 1972-09-25

TCPL

0007E .0242 .0001

1141.2 1144.8 845.8 PB

LOWER MANNVILLE F

MB

04460 0310006 000

LOWER MANNVILLE

WEL1 ISOPAC

1984-12-31 00/02-36-031-14W4/0 1949-09-26

PANALTA TCPL

0004E .0226

1141.2 1144.8 845.8 PB

[illegible]

IDENTIFICATION											
ANALYSIS GWI											
GOI											
H2 HE N2 CO2											
REVIEW DATE											
PURCHASERS:											
HARMATTAN EAST											
(F) 032-03W5 04480											
RUNDLE											
ASSOC											
WER1 ISOPAC											
04480 0610000 000 KUNDE											
ELKTON											
0001A .0060 .0404											
1982-08-31 00/16-15-033-04W5/0 1954-06-22											
A&S TCPL											
RUNDLE											
WER1 ISOPAC											
04480 0610000 000 KUNDE											
ELKTON											
0001A .0060 .0404											
1982-08-31 00/16-15-033-04W5/0 1954-06-22											
A&S TCPL											
COMBINED SOLN/ASSOC POOLS=											
1 GIP=											
42374 PRUD=											
33501 IMG=											
31570 MGP=											
12930 KMG=											
18040 ENERGY=											
722486											
RUNDLE B											
VO											
WER1 ASSIGN											
04480 0610002 000 RUNDLE B											
ELKTON											
0001A .0420											
1983-12-31 00/11-15-031-03W5/0 1970-10-00											
A&S TCPL											
RUNDLE C											
WER1											
04480 0610003 000 RUNDLE C											
ELKTON											
0001A .0090 .0373											
1982-12-31 00/01-01-031-02W5/0 1957-00-00											
A&S TCPL											
HARMATTAN EAST											
POOLS=											
9 GIP=											
43690 PROD=											
34551 IMG=											
32463 MGP=											
13004 KMG=											
19459 ENERGY=											
755677											
HARMATTAN-ELKTON											
(F) 031-04W5 04500											
RUNDLE											
WER1 ASSIGN											
04500 0176098 003											
CARDIUM B SS											
0001E .0109 .0027											
1982-11-30 00/10-18-031-04W5/0 1981-10-10											
A&S TCPL											

FIELD/AREA NAME	IDENTIFICATION	GOI	OWI	MPD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
COOL NAME	ANALYSIS GWI		ACQUIFER	GIP	REC	PROD	SL	IMG	MGP	STOIP	GUR	PGT	
STATUS										ENERGY			
ZONE	H2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4		
REVIEW DATE	LOCATION	HE	DRILL DATE	TOP	BASE	KB	TYPE						
PURCHASERS:													
HARMATTAN-ELKTON	(F) 031-04W5	04500											
RUNDLE C	WER1 ISOPAC			2782.2	5143	3343	.30	2341		29900.0	172		
SOLN	CUMCURENT PRODUCTION GAS CYCLING												
04500 0610003 000	RUNDLE C												
1983-12-31 00/16-13-031-04W5/0	0001A												
1983-12-31 00/16-13-031-04W5/0	1954-03-23			2649.9	2696.0	1123.2	PB						
46S	TCPL												
COMBINED SOLN/ASSOC POOLS=	1 GIP=	36469	PRD=	31536	IMG=	25641	MGP=	6106	RMG=	19473	ENERGY=	80740	
D-3 A	MB -2280.0												
04500 0720001 000	WER1 ISOPAC			3351.8	4527	22.22	100590	.050	.90	32230	383	.767	14.040
1983-06-30 00/04-15-032-04W5/0	0002A												
1983-06-30 00/04-15-032-04W5/0	1961-05-05												
46S	TCPL												
HARMATTAN-ELKTON	POOLS=	9 GIP=	53808	PRD=	37184	IMG=	28054	MGP=	8254	RMG=	19800	ENERGY=	820180
HARMON VALLEY	(SA) 082-18W5	04505											
STRIKE	BER6 ASSIGN ABAND			699.3	81	.65		7.31	.53	1462	.150	.70	5170 305 .910 5.562
04505 0326098 005													
GETTING	0001A			.58	4709	194				50		1834	
1984-09-30 00/07-05-082-18W5/0	1952-03-01			695.6	702.9	699.5	GW						
HARMON VALLEY	POOLS=	1 GIP=	81	PRD=	53	IMG=	50	MGP=		RMG=	50	ENERGY=	1834
HARU	(F) 101-03W6	04520											
BLUESKY A	WER1 ISUPAC			335.3	46591	2.51	116943	.210	.40	3100	292	.936	2.709
04520 0304101 001	BLSKY A #1												
BLUESKY	0001A			.58	4598	193	.9708	.0065	.0039	.0015	.0003	.0001	
1984-12-31 00/07-36-102-03W6/0	1972-01-30			403.6	404.8	469.1	GW						
BLUESKY A	WER1 ISUPAC			335.3	26519	6.30	167072	.210	.40	3100	292	.935	2.712
04520 0304101 002	BLSKY A #1												
BLUESKY	0001A			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0002	.0001
1984-07-31 00/07-36-102-03W6/0	1972-01-30			403.6	404.8	469.1	GW						

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FIELD/AREA NAME		IDENTIFICATION			GOI		OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	GUR	2	M3/M3
POOL NAME	STATUS	ANALYSIS	GW	AQUIFER	TOP	H2S	DEN	PC	TC	KB	C1	C2	PROD	SL	GHV	IC4	NC4	PL1
ZONE	HE	N2	CO2	DRILL	DATE			BASE										
REVIEW DATE	LOCATION																	
PURCHASERS:																		
HARD																		
BLUESKY A																		
(F) 101-03W6 04520																		
WER1 ASSIGN																		
04520 0304101 010 BLSKY A																		
ASSIGNED WELL 10-33-104-6 W6M																		
BLUESKY A																		
0001E 0315																		
1982-12-01 00/07-36-102-03W6/0 1972-01-30																		
403.6 404.8 469.1 GW																		
BLUESKY A																		
WER1 ISOPAC																		
04520 0304101 999 BLSKY A																		
0001E 3611																		
1984-07-31 00/07-36-102-03W6/0 1972-01-30																		
A&S CMGNUL PANALTY TCPL																		
BLUESKY A																		
WER1 ASSIGN																		
04520 0326098 005																		
0001E -0038																		
1976-12-31 00/10-23-104-02W6/0 1976-02-05																		
417.6 419.1 463.3 PB																		
BLUESKY A																		
WER1 ASSIGN																		
04520 0326098 010																		
0001E -0128																		
1983-12-31 00/07-12-105-03W6/0 1977-02-25																		
512.1 513.6 559.6 PB																		
BLUESKY A																		
WER1 ASSIGN																		
04520 0326098 015																		
0001E -0128																		
1978-06-30 00/07-27-105-03W6/0 1978-01-19																		
587.3 589.5 631.2 PB																		
BLUESKY A																		
WER1 ASSIGN																		
04520 0326098 020																		
0001E -0038																		
1982-12-01 00/07-18-106-03W6/0 1977-02-09																		
647.4 648.9 688.2 PB																		

[illegible]

[illegible]

